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**July 17, 2017**

**Rosemary Chiavetta, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)  
PECO Tariff Electric No. 5, Supplement No. 49 Effective September 1, 2017  
Docket No. P-2016-2534980**

**Dear Secretary Chiavetta:**

This letter transmits for filing with the Commission Supplement No. 49 to PECO's Electric Tariff No. 5. This filing is made in accordance with the tariffs approved by the Commission's Opinion and Order in PECO's Fourth Default Service Program ("DSP IV") at Docket No. P-2016-2534980. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective September 1, 2017 through November 30, 2017.

The GSA 1 for a Residential Rate R customer equals 6.443 cents/kWh effective September 1, 2017. When compared to the July 2017 bill, a typical Rate R customer using 700 kWh per month will see an increase of \$0.17 or 0.16% per month.

The GSA 2 for a General Service Rate GS customer equals 6.025 cents/kWh effective September 1, 2017. When compared to the July 2017 bill, a typical Rate GS customer using 10,000 kWh per month will see a decrease of \$19.60 or 2.23% per month.

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective September 1, 2017 of 0.152 cents/kWh reflects a decrease of 0.591 cents/kWh compared to the rate effective July 2017.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;

Rosemary Chiavetta, Secretary  
July 17, 2017  
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Attachment 4 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Chiavetta', with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
K. Monaghan, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

Enclosures

# **ATTACHMENT 1**

**PECO ENERGY COMPANY**

**GSA CALCULATION  
FOR PROCUREMENT CLASS 1 –  
RESIDENTIAL**

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
<b>C Factor</b>				
-Cost (a)	\$ 109,558,292 page 2	6.084	6.084	6.465
<b>Total Cost</b>	\$ 109,558,292	6.084	6.084	6.465
<b>AEPS Factor Additional AEPS</b>				
-Additional AEPS Cost	\$ 21,160 page 2	0.001	0.001	0.001
<b>Total Additional AEPS Cost</b>	\$ 21,160	0.001	0.001	0.001
<b>A Administrative Cost Factor</b>				
-Administrative Cost (a)	\$ 136,704 page 2	0.008	0.008	0.009
<b>Total Administrative Cost</b>	\$ 136,704	0.008	0.008	0.009
<b>E Factor Including Interest</b>				
-Over/(Under) Collection, Jan 2011 to Jun 2017 (a), (c)	\$ 2,930,573 page 6	0.070	0.070	0.074
-Net Interest Jan 2011 to Jun 2017 (b), (c)	\$ 196,016 page 7	0.005	0.005	0.005
-Prior Period Over/Under Collection Revenue, Jul 2017 to Aug 2017 (a)	\$ (621,706) page 6	-0.012	-0.012	-0.013
-Prior Period Interest Revenue, Jul 2017 to Aug 2017 (a)	\$ (17,390) page 7	0.000	0.000	0.000
<b>Total E Factor Including Interest</b>	\$ 2,587,493	0.063	0.063	0.066
<b>WC Working Capital Adjustment</b>				
Working Capital Adjustment (b)		0.032	0.032	0.034
<b>Total Working Capital Adjustment</b>		0.032	0.032	0.034
<b>Total GSA Rate (C + AEPS + A - E + WC)</b>		6.062	6.062	6.443
<b>S Sales for Application Period in kWh</b>				
S1 E factor Sales for September 2017 through February 2018 in kWh	1,800,854,645 page 4			
	4,209,667,080 page 4			
<b>Gross Receipts Tax (GRT)</b>	5.90%			

(a) Adjusted for overall line loss factor ratio  
 (b) Based on Settlement at Docket No. R-2016-2469991  
 (c) Reflects adjustment in June 2017 for PAPUC Audit Finding  
 Overcollection of \$9,416 included in page 6, columns 14 and 15  
 Interest of \$3,663 included in page 7, columns 7 and 10

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2017 through November 30, 2017

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Sep-17	\$37,319,458	\$371,936	\$37,691,394	\$7,284	\$45,399
Oct-17	\$33,344,268	\$342,499	\$33,686,768	\$6,507	\$44,961
Nov-17	\$37,815,046	\$365,084	\$38,180,131	\$7,369	\$46,344
Total	\$108,478,772	\$1,079,520	\$109,558,292	\$21,160	\$136,704

(a) See page 3 for generation cost details.

**PECO GSA 1 Generation (C Factor) Details**  
For the Period September 1, 2017 through November 30, 2017

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) <sup>1</sup>	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) <sup>1</sup>	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Sep-17	\$55.99	666,882	\$37,338,620	(\$19,162)	\$37,319,458	\$0	\$0	\$224,960	\$137,058	\$10,123	(\$206)	\$371,936	\$37,691,394
Oct-17	\$55.99	595,808	\$33,359,267	(\$14,999)	\$33,344,268	\$0	\$0	\$192,495	\$141,504	\$8,662	(\$161)	\$342,499	\$33,686,768
Nov-17	\$55.99	675,653	\$37,829,704	(\$14,658)	\$37,815,046	\$0	\$0	\$218,673	\$136,729	\$9,840	(\$156)	\$365,084	\$38,180,131
<b>Total</b>		<b>1,938,344</b>	<b>\$108,527,591</b>	<b>(\$48,818)</b>	<b>\$108,478,772</b>	<b>\$0</b>	<b>\$0</b>	<b>\$636,128</b>	<b>\$415,291</b>	<b>\$28,626</b>	<b>(\$525)</b>	<b>\$1,079,520</b>	<b>\$109,558,292</b>

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO GSA 1 Default kWh Sales**  
**For the Period September 1, 2017 through November 30, 2017**  
**and September 1, 2017 through February 28, 2018**

Month	Total kWh	Rate R kWh	Rate RH kWh
Sep-17	619,579,100	533,415,731	86,163,369
Oct-17	553,547,631	459,158,682	94,388,949
Nov-17	627,727,914	485,769,756	141,958,158
Total	1,800,854,645	1,478,344,170	322,510,475
<b>E factor Sales</b>			
Sep-17 through Feb-18	4,209,857,080	3,212,469,816	997,387,264

PECO GSA 1 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through June 30, 2017  
and July 2017 and August 2017

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Services and AEPs		(2)	Additional AEPs Costs		(4)	(5)=(1)+(2)+(3)+(4)
	(1)	(3)					
Jun-13	571,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,500,233		
Jul-13	546,638,945	\$13,902,839	\$833,632	\$371,664	\$62,145,280		
Aug-13	\$36,095,554	\$12,171,663	\$650,865	\$370,095	\$49,228,207		
Sep-13	\$34,389,897	\$11,685,339	\$621,753	\$389,389	\$47,046,378		
Oct-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,066,540		
Nov-13	\$45,671,300	\$14,012,634	\$827,339	\$408,905	\$60,920,208		
Dec-13	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481		
Jan-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348		
Feb-14	\$49,257,863	\$8,317,426	\$694,111	\$357,442	\$58,776,841		
Mar-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806		
Apr-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,875		
May-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771		
Jun-14	\$48,629,175	\$13,362,571	\$1,090,494	\$381,171	\$63,452,412		
Jul-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894		
Aug-14	\$34,569,071	\$8,897,435	\$705,195	\$358,785	\$45,530,486		
Sep-14	\$28,138,523	\$8,225,363	\$542,737	\$368,101	\$37,272,754		
Oct-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338		
Nov-14	\$47,797,050	\$6,063,721	\$805,539	\$271,725	\$55,068,035		
Dec-14	\$64,999,332	\$2,708,205	\$1,097,201	\$435,634	\$69,240,872		
Jan-15	\$63,786,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,086		
Feb-15	\$52,056,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729		
Mar-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550		
Apr-15	\$44,893,936	\$2,225,905	\$259,818	\$350,386	\$48,030,046		
May-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663		
Jun-15	\$66,052,893	\$813,420	\$813,420	\$171,286	\$70,034,854		
Jul-15	\$61,733,705	\$2,835,445	\$600,783	\$150,384	\$65,320,317		
Aug-15	\$49,131,814	\$2,565,556	\$277,101	\$171,462	\$52,145,953		
Sep-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998		
Oct-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995		
Nov-15	\$44,857,928	\$2,581,630	\$659,133	\$184,261	\$48,252,724		
Dec-15	\$61,544,441	\$354,478	\$419,816	\$35,865	\$62,502,895		
Jan-16	\$53,823,113	\$265,743	\$389,831	\$35,865	\$54,494,551		
Feb-16	\$40,434,849	\$316,303	\$288,671	\$27,886	\$41,077,808		
Mar-16	\$36,645,281	\$261,003	\$120,516	\$41,762	\$37,068,562		
Apr-16	\$40,558,843	\$278,440	\$5,083	\$28,450	\$40,870,816		
May-16	\$46,594,466	\$387,808	\$354,031	\$37,447	\$47,373,752		
Jun-16	\$65,885,486	\$690,304	\$512,235	\$65,539	\$67,153,574		
Jul-16	\$68,466,408	\$630,271	(\$805,754)	\$62,615	\$68,313,541		
Aug-16	\$46,130,830	\$413,481	\$864,804	\$39,200	\$47,457,445		
Sep-16	\$31,890,288	\$278,036	\$247,940	\$37,200	\$32,553,464		
Oct-16	\$36,498,007	\$319,139	\$186,443	\$37,200	\$37,066,443		
Nov-16	\$49,223,335	\$487,219	\$195,730	\$40,480	\$49,946,764		
Dec-16	\$48,403,363	\$509,705	\$172,005	\$43,671	\$49,128,764		
Jan-17	\$38,738,969	\$270,394	\$74,607	\$51,516	\$39,133,486		
Feb-17	\$40,880,264	\$448,487	\$31,912	\$66,287	\$41,426,960		
Mar-17	\$30,883,755	\$356,386	\$484,587	\$41,242	\$31,766,170		
Apr-17	\$33,765,072	\$380,157	\$81,200	\$34,861	\$34,261,290		
May-17	\$45,601,818	\$439,014	\$384,914	\$38,101	\$46,463,937		
Jun-17							
Jul-17							
Aug-17							

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPs Excl GRT	(6)	(7)	(8)	(9) = (6) + (7) + (8)	Total Current Period Revenue Excl GRT	E Factor Excl 3 month recovery	(10)	(11)	(12) = (10) + (11)	Total Current and Prior Period Revenue Excl GRT	(13) = (9) + (12)	Monthly Over/(Under) Collection	(14) = (13) - (15)	Cumulative Over/(Under) Collection	(15) = Cumulative from (14)
Jun-13	\$73,356,259	\$190,784	\$381,586	\$73,828,611	(\$3,529,495)	\$70,300,116	\$0	(\$3,529,495)	(\$3,529,495)	(\$3,529,495)	\$70,300,116	\$70,300,116	(\$16,110,117)	(\$3,472,475)		
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$64,010,585	\$0	(\$3,209,203)	(\$3,209,203)	(\$3,209,203)	\$64,010,585	\$64,010,585	\$1,865,305	(\$19,582,592)		
Sep-13	\$1,670,902	\$783,620	\$470,172	\$64,224,694	\$43,924,694	\$63,228,620	\$0	\$313,448	\$313,448	\$313,448	\$63,228,142	\$63,228,142	\$14,000,935	(\$3,707,353)		
Oct-13	\$42,857,324	\$544,566	\$328,739	\$43,728,629	\$43,728,629	\$45,181,743	\$0	\$217,827	\$217,827	\$217,827	\$45,400,456	\$45,400,456	(\$3,099,822)	(\$6,807,275)		
Nov-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$45,181,743	\$46,806,909	\$0	\$225,085	\$225,085	\$225,085	\$47,032,000	\$47,032,000	(\$7,559,732)	(\$14,367,006)		
Dec-13	\$60,421,755	\$806,609	\$403,349	\$61,631,803	\$61,631,803	\$63,806,609	\$0	\$5,888,903	\$5,888,903	\$5,888,903	\$67,520,706	\$67,520,706	\$6,600,488	(\$1,766,508)		
Jan-14	\$72,517,697	\$968,183	\$484,087	\$73,989,971	\$73,989,971	\$76,806,609	\$0	\$7,067,814	\$7,067,814	\$7,067,814	\$73,463,934	\$73,463,934	\$764,320	(\$8,982,188)		
Feb-14	\$65,740,127	\$877,708	\$438,852	\$67,056,685	\$67,056,685	\$69,942,224	\$0	\$6,407,249	\$6,407,249	\$6,407,249	\$73,463,934	\$73,463,934	\$10,706,586	(\$3,724,387)		
Mar-14	\$37,955,060	\$788,645	\$614,917	\$39,358,622	\$39,358,622	\$41,806,609	\$0	\$1,844,749	\$1,844,749	\$1,844,749	\$41,806,609	\$41,806,609	\$3,882,615	\$6,324,844		
Apr-14	\$45,236,392	\$599,952	\$478,962	\$46,316,306	\$46,316,306	\$48,806,609	\$0	(\$1,439,885)	(\$1,439,885)	(\$1,439,885)	\$47,246,421	\$47,246,421	\$3,882,615	\$2,900,191		
May-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	\$39,047,224	\$41,547,224	\$0	(\$1,213,902)	(\$1,213,902)	(\$1,213,902)	\$40,333,322	\$40,333,322	(\$3,421,653)	\$2,478,538		
Jun-14	\$42,920,188	\$719,333	\$298,722	\$43,938,243	\$43,938,243	\$46,428,243	\$0	\$179,633	\$179,633	\$179,633	\$46,428,243	\$46,428,243	(\$8,460,695)	(\$5,594,161)		
Jul-14	\$61,261,019	\$1,026,721	\$427,600	\$62,715,340	\$62,715,340	\$65,195,340	\$0	\$256,690	\$256,690	\$256,690	\$65,195,340	\$65,195,340	(\$4,960,192)	(\$6,077,686)		
Aug-14	\$55,649,523	\$932,674	\$388,614	\$56,970,811	\$56,970,811	\$59,458,811	\$0	\$233,169	\$233,169	\$233,169	\$59,458,811	\$59,458,811	\$4,436,086	(\$1,601,610)		
Sep-14	\$32,281,874	\$888,133	\$516,911	\$33,686,918	\$33,686,918	\$35,173,918	\$0	(\$1,476,889)	(\$1,476,889)	(\$1,476,889)	\$34,197,037	\$34,197,037	\$6,877,543	\$5,075,933		
Oct-14	\$27,894,503	\$641,263	\$374,070	\$28,949,836	\$28,949,836	\$30,333,836	\$0	(\$1,068,771)	(\$1,068,771)	(\$1,068,771)	\$33,065,065	\$33,065,065	\$5,908,311	\$5,594,244		
Nov-14	\$39,309,509	\$866,263	\$388,654	\$40,564,426	\$40,564,426	\$42,050,426	\$0	(\$1,110,498)	(\$1,110,498)	(\$1,110,498)	\$41,439,928	\$41,439,928	(\$7,203,350)	(\$1,619,106)		
Dec-14	\$58,514,464	\$925,412	\$467,706	\$59,947,582	\$59,947,582	\$61,434,582	\$0	\$1,792,872	\$1,792,872	\$1,792,872	\$61,434,582	\$61,434,582	\$4,642,419	\$3,023,313		
Jan-15	\$65,314,380	\$1,081,066	\$540,533	\$66,935,979	\$66,935,979	\$68,426,979	\$0	\$2,072,042	\$2,072,042	\$2,072,042	\$68,426,979	\$68,426,979	(\$22,651)	\$2,790,682		
Feb-15	\$65,050,804	\$1,076,700	\$538,350	\$66,665,854	\$66,665,854	\$68,154,854	\$0	\$2,063,674	\$2,063,674	\$2,063,674	\$68,154,854	\$68,154,854	\$768,232	\$3,559,884		
Mar-15	\$60,772,635	\$662,372	\$362,372	\$61,797,379	\$61,797,379	\$63,381,379	\$0	(\$1,904,320)	(\$1,904,320)	(\$1,904,320)	\$63,381,379	\$63,381,379	\$4,866,330	\$8,425,224		
Apr-15	\$44,135,724	\$481,044	\$424,574	\$45,041,342	\$45,041,342	\$46,526,342	\$0	(\$1,382,999)	(\$1,382,999)	(\$1,382,999)	\$46,526,342	\$46,526,342	\$4,529,263	\$12,954,487		
May-15	\$38,954,621	\$39,954,621	\$180,337	\$39,144,981	\$39,144,981	\$40,629,981	\$0	(\$1,220,649)	(\$1,220,649)	(\$1,220,649)	\$40,629,981	\$40,629,981	(\$8,446,926)	\$3,507,561		
Jun-15	\$50,833,902	\$705,047	\$141,010	\$51,680,959	\$51,680,959	\$53,165,959	\$0	(\$1,775,553)	(\$1,775,553)	(\$1,775,553)	\$53,165,959	\$53,165,959	(\$7,318,257)	(\$3,810,696)		
Jul-15	\$60,810,991	\$643,424	\$186,684	\$61,641,100	\$61,641,100	\$63,126,100	\$0	(\$927,797)	(\$927,797)	(\$927,797)	\$63,126,100	\$63,126,100	(\$9,139,622)	(\$12,960,319)		
Aug-15	\$65,011,453	\$901,684	\$180,337	\$66,093,474	\$66,093,474	\$67,578,474	\$0	(\$991,853)	(\$991,853)	(\$991,853)	\$67,578,474	\$67,578,474	(\$218,696)	(\$13,169,015)		
Sep-15	\$63,952,165	\$395,599	\$153,300	\$64,501,064	\$64,501,064	\$65,986,064	\$0	\$827,961	\$827,961	\$827,961	\$65,986,064	\$65,986,064	\$13,832,247	\$663,232		
Oct-15	\$42,935,712	\$354,840	\$177,421	\$43,467,973	\$43,467,973	\$44,952,973	\$0	\$945,714	\$945,714	\$945,714	\$44,952,973	\$44,952,973	\$44,295,934	\$6,727,036		
Nov-15	\$37,068,561	\$396,599	\$166,907	\$37,671,067	\$37,671,067	\$39,156,067	\$0	\$715,399	\$715,399	\$715,399	\$39,156,067	\$39,156,067	(\$2,138,136)	\$5,253,032		
Dec-15	\$47,503,843	\$401,441	\$66,907	\$48,072,191	\$48,072,191	\$49,557,191	\$0	\$802,882	\$802,882	\$802,882	\$49,557,191	\$49,557,191	(\$3,347,230)	\$5,775,382		
Jan-16	\$57,613,982	\$466,878	\$114,146	\$58,295,006	\$58,295,006	\$59,780,006	\$0	\$973,758	\$973,758	\$973,758	\$59,780,006	\$59,780,006	\$59,155,775	\$2,624,231		
Feb-16	\$55,994,715	\$472,857	\$78,810	\$56,546,382	\$56,546,382	\$58,031,382	\$0	\$945,714	\$945,714	\$945,714	\$58,031,382	\$58,031,382	\$57,432,096	\$2,428,162		
Mar-16	\$45,956,598	\$123,382	\$32,258	\$46,312,238	\$46,312,238	\$47,797,238	\$0	(\$1,175,377)	(\$1,175,377)	(\$1,175,377)	\$47,797,238	\$47,797,238	\$44,943,566	\$2,853,672		
Apr-16	\$38,047,925	\$102,149	\$29,601	\$38,479,675	\$38,479,675	\$39,964,675	\$0	(\$973,106)	(\$973,106)	(\$973,106)	\$39,964,675	\$39,964,675	\$39,209,226	\$8,755,449		
May-16	\$34,914,242	\$83,736	\$29,601	\$35,027,579	\$35,027,579	\$36,512,579	\$0	(\$892,960)	(\$892,960)	(\$892,960)	\$36,512,579	\$36,512,579	\$34,144,619	\$2,367,960		
Jun-16	\$43,953,907	\$466,228	\$27,027	\$44,447,162	\$44,447,162	\$45,932,162	\$0	(\$1,202,733)	(\$1,202,733)	(\$1,202,733)	\$45,932,162	\$45,932,162	(\$4,244,329)	\$2,665,831		
Jul-16	\$56,667,026	\$601,080	\$34,845	\$57,302,951	\$57,302,951	\$58,787,951	\$0	(\$1,550,612)	(\$1,550,612)	(\$1,550,612)	\$58,787,951	\$58,787,951	\$55,732,339	(\$3,055,612)		
Aug-16	\$65,619,131	\$686,036	\$40,350	\$66,345,517	\$66,345,517	\$67,830,517	\$0	(\$1,795,573)	(\$1,795,573)	(\$1,795,573)	\$67,830,517	\$67,830,517	\$64,599,944	(\$3,230,573)		
Sep-16	\$81,456,041	\$398,623	\$56,711	\$82,111,375	\$82,111,375	\$83,600,375	\$0	\$1,020,801	\$1,020,801	\$1,020,801	\$83,600,375	\$83,600,375	\$80,902,176	(\$2,698,200)		
Oct-16	\$38,791,078	\$222,675	\$35,796	\$39,149,549	\$39,149,549	\$40,634,549	\$0	\$644,331	\$644,331	\$644,331	\$40,634,549	\$40,634,549	\$34,887,704	\$5,746,845		
Nov-16	\$34,085,628	\$204,451	\$31,454	\$34,421,533	\$34,421,533	\$35,906,533	\$0	\$566,171	\$566,171	\$566,171	\$35,906,533	\$35,906,533	\$7,150,416	\$5,976,723		
Dec-16	\$44,978,191	\$7,101	\$42,907	\$45,027,899	\$45,027,899	\$46,512,899	\$0	\$866,171	\$866,171	\$866,171	\$46,512,899	\$46,512,899	\$46,166,152	\$3,346,746		
Jan-17	\$55,912,215	\$9,827	\$22,864	\$56,044,906	\$56,044,906	\$57,529,906	\$0	\$752,713	\$752,713	\$752,713	\$57,529,906	\$57,529,906	(\$4,367,062)	\$2,759,884		
Feb-17	\$40,064,654	\$7,122	\$42,731	\$40,114,507	\$40,114,507	\$41,600,507	\$0	\$635,695	\$635,695	\$635,695	\$41,600,507	\$41,600,507	\$41,154,414	\$445,093		
Mar-17	\$35,477,127	\$6,478	\$38,866	\$35,516,000	\$35,516,000	\$37,001,000	\$0	(\$213,765)	(\$213,765)	(\$213,765)	\$37,001,000	\$37,001,000	\$36,541,132	\$459,868		
Apr-17	\$30,529,282	\$4,935	\$29,610	\$30,558,897	\$30,558,897	\$32,043,897	\$0	(\$189,287)	(\$189,287)	(\$189,287)	\$32,043,897	\$32,043,897	\$31,530,727	\$513,170		
May-17	\$36,987,214	\$283,763	\$0	\$37,270,977	\$37,270,977	\$38,756,977	\$0	(\$185,082)	(\$185,082)	(\$185,082)	\$38,756,977	\$38,756,977	\$38,263,900	\$493,077		
Jun-17			\$0	\$0	\$0	\$0	\$0	(\$251,703)	(\$251,703)	(\$251,703)	\$0	\$0	(\$251,703)	(\$251,703)		
Aug-17			\$0	\$0	\$0	\$0	\$0	(\$270,003)	(\$270,003)	(\$270,003)	\$0	\$0	(\$270,003)	(\$270,003)		

**GSA 1 Actual Interest Calculation  
For the Period January 1, 2011 through June 30, 2017  
and July 2017 and August 2017**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 2 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (8) from Attachment 1, page 6	(2) = (8) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6) / (5)	(8)	(9)	(9) + (8) + (8)
Jun-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$46,149)
Jul-13	\$67,219,788	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$50,410)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	(\$451,080)
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	\$155,382
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	6.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$6,902)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	7.5	12	\$35,580	\$242,010	\$0	(\$277,250)
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$340
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	7.5	12	\$157,642	\$263,311	\$0	\$86,584
Mar-14	\$59,339,422	\$58,776,841	\$562,581	8.00%	5.5	12	\$230,642	(\$153,729)	\$0	\$507,537
Apr-14	\$46,316,306	\$40,983,806	\$5,332,500	8.00%	6.5	12	\$28,128	\$230,642	\$0	\$381,937
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$119,980)	\$0	\$492,589
Jun-14	\$43,939,243	\$62,579,771	(\$18,640,528)	6.00%	7.5	12	(\$324,020)	(\$101,158)	\$0	\$330,718
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	\$6,698
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$407,722	\$0	(\$17,250)
Sep-14	\$53,684,918	\$45,530,488	\$8,154,432	8.00%	7.5	12	\$68,340	(\$147,669)	\$0	\$136,857
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	(\$167,555)	(\$106,878)	\$0	\$396,890
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$26,756)	(\$111,044)	\$0	\$358,352
Dec-14	\$57,917,582	\$55,068,035	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$78,753
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,758)	\$90,089	\$0	\$300,181
Feb-15	\$66,665,654	\$67,961,096	(\$1,295,442)	8.00%	10	12	(\$64,772)	\$89,725	\$0	\$263,512
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$408,239	(\$92,796)	\$0	\$286,465
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$90,131)	\$0	\$611,908
May-15	\$39,803,789	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$967,098
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$526,107
Jul-15	\$61,822,899	\$70,034,854	(\$8,211,955)	6.00%	11	12	(\$451,652)	(\$84,342)	\$0	(\$276,672)
Aug-15	\$65,093,474	\$65,320,317	\$773,157	8.00%	10	12	\$51,544	(\$90,168)	\$0	(\$315,296)
Sep-15	\$64,744,961	\$52,145,953	\$12,599,009	8.00%	9	12	\$755,941	(\$88,088)	\$0	\$352,557
Oct-15	\$43,467,973	\$37,567,898	\$5,899,975	6.00%	8	12	\$314,665	(\$59,141)	\$0	\$608,081
Nov-15	\$37,558,460	\$40,411,985	(\$2,853,525)	8.00%	7	12	(\$99,874)	(\$51,100)	\$0	\$457,107
Dec-15	\$47,972,191	\$48,252,724	(\$280,533)	6.00%	6	12	(\$8,416)	(\$66,907)	\$0	\$381,784
Jan-16	\$58,182,017	\$62,502,895	(\$4,320,878)	3.50%	11	12	(\$138,631)	(\$91,146)	\$0	\$162,007
Feb-16	\$56,506,382	\$4,494,651	\$2,011,731	3.50%	10	12	\$56,675	(\$78,810)	\$0	\$141,872
Mar-16	\$46,118,943	\$41,077,809	\$5,041,134	3.50%	9	12	\$132,330	(\$32,469)	\$0	\$241,733
Apr-16	\$38,182,332	\$37,088,562	\$1,113,770	3.50%	8	12	\$25,988	(\$26,882)	\$0	\$240,839
May-16	\$44,447,062	\$40,870,816	\$5,833,237	3.50%	7	12	(\$19,095)	(\$24,668)	\$0	\$87,076
Jun-16	\$44,447,062	\$47,373,752	(\$2,926,690)	3.50%	6	12	(\$51,217)	(\$33,785)	\$0	\$12,074
Jul-16	\$57,302,951	\$67,153,574	(\$9,850,623)	3.50%	11	12	(\$316,041)	(\$43,557)	\$0	(\$347,524)
Aug-16	\$66,355,517	\$68,313,541	(\$1,958,024)	3.50%	10	12	(\$378,628)	(\$50,438)	\$0	(\$455,071)
Sep-16	\$61,881,375	\$47,457,445	\$14,423,930	3.50%	9	12	\$378,628	\$18,904	\$0	(\$57,539)
Oct-16	\$39,059,549	\$32,553,464	\$6,506,085	3.50%	8	12	\$151,809	\$11,332	\$0	\$106,202
Nov-16	\$34,321,533	\$37,106,443	(\$2,784,910)	3.50%	7	12	(\$66,859)	\$10,485	\$0	\$59,828
Dec-16	\$45,027,898	\$49,946,764	(\$4,918,865)	3.75%	6	12	(\$92,228)	\$14,202	\$0	(\$18,199)
Jan-17	\$55,974,006	\$49,128,764	\$6,845,242	3.75%	11	12	\$235,305	\$17,655	\$0	\$234,761
Feb-17	\$45,160,207	\$39,133,488	\$6,026,721	3.75%	10	12	\$188,335	\$14,244	\$0	\$437,340
Mar-17	\$40,109,988	\$41,426,960	(\$1,316,962)	4.00%	9	12	(\$39,509)	(\$6,478)	\$0	\$381,353
Apr-17	\$35,517,279	\$31,766,170	\$3,751,108	4.00%	8	12	\$100,030	(\$5,736)	\$0	\$485,647
May-17	\$30,557,807	\$34,261,290	(\$3,703,483)	4.00%	7	12	(\$66,415)	(\$4,935)	\$0	\$394,287
Jun-17	\$37,251,007	\$46,463,837	(\$9,212,830)	4.25%	6	12	(\$192,112)	(\$6,169)	\$0	\$196,016
Aug-17								(\$9,000)	\$0	\$0

## **ATTACHMENT 2**

### **PECO ENERGY COMPANY**

#### **GSA CALCULATION FOR PROCUREMENT CLASS 2 – SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)

Application Period: September 1, 2017 through November 30, 2017

cents/kWh

C Factor	Amount	GSA Rate				Rate GS				Rate PD				Rate HT				Lighting 1 (SLS, SLE, POL, AL)				Lighting 2 (T, CL)			
		w/o GRT	w/GRT	Incl. Line	Loss Ratio	w/o GRT	w/GRT	Incl. Line	Loss Ratio	w/o GRT	w/GRT	Incl. Line	Loss Ratio	w/o GRT	w/GRT	Incl. Line	Loss Ratio	w/o GRT	w/GRT	Incl. Line	Loss Ratio	w/o GRT	w/GRT	Incl. Line	Loss Ratio
-Cost (a)	\$ 20,856,738	5.805	6.171	5.707	6.065	5.474	5.817	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171
-Capacity Credit (b)	\$ 20,856,738	5.805	6.171	5.707	6.065	5.474	5.817	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171	5.807	6.171
Total Cost	\$ 571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AEPS Factor Additional AEPS	\$ 571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-Additional AEPS Cost	\$ 571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 571	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor	\$ 27,218	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
-Administrative Cost (a)	\$ 27,218	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
Total Administrative Cost	\$ 27,218	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
E Factor Including Interest	\$ 1,563,250	0.208	0.221	0.205	0.218	0.196	0.208	0.208	0.221	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189
-Over/(Under) Collection Jan 2011 to Jun 2017 (a), (d)	\$ 71,339	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189
-Net Interest Jan 2011 to Jun 2017 (a), (d)	\$ (201,712)	(0.039)	(0.041)	(0.038)	(0.040)	(0.037)	(0.039)	(0.039)	(0.041)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)
-Prior Period Over/Under Collection Revenue, Jul 2017 to Aug 2017 (a)	\$ (8,659)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)
-Prior Period Interest Revenue, Jul 2017 to Aug 2017 (a)	\$ 1,334,268	0.177	0.189	0.175	0.187	0.166	0.177	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189
Total E Factor Including Interest	\$ 1,334,268	0.177	0.189	0.175	0.187	0.166	0.177	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189	0.177	0.189
WC Working Capital Adjustment	\$ 359,230,067	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Working Capital Adjustment (c)	\$ 752,230,144	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment	\$ 5,683	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (C + AEPS + A + E + WC)	\$ 5,683	5.670	6.025	5.572	5.921	5.348	5.683	5.670	6.025	5.348	5.683	5.670	6.025	5.348	5.683	5.670	6.025	5.348	5.683	5.670	6.025	5.348	5.683	5.670	6.025
S Sales for Application Period in kWh	\$ 359,230,067																								
S1 E Factor Sales for September 2017 through February 2018 in kWh	\$ 752,230,144																								
Gross Receipts Tax (GRT)	5.90%																								

(a) Adjusted for overall line loss factor ratio

(b) Refer to Attachment 2, Page 4

(c) Based on Settlement at Docket No. R-2015-2-68981

(d) Patents adjustment in June 2017 for PAPUC Audit Finding

Overcollection of \$1,831 included in page 7, columns 16 and 17

Interest of \$685 included in page 8, columns 7 and 10

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)  
and Administrative Costs**

For the Period September 1, 2017 through November 30, 2017

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)	(1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2)	Total Generation Costs	(3)=(1)+(2)	Additional AEPS Costs	(4)	Administrative Cost	(5)
Sep-17	\$7,236,778		\$0		\$7,236,778		\$203		\$9,135	
Oct-17	\$6,755,897		\$0		\$6,755,897		\$175		\$9,453	
Nov-17	\$6,864,062		\$0		\$6,864,062		\$193		\$8,730	
Total	\$20,856,738		\$0		\$20,856,738		\$571		\$27,318	

(a) See page 3 for generation cost details.

**PECO GSA 2 Generation (C Factor) Details**  
For the Period September 1, 2017 through November 30, 2017

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) <sup>1</sup>	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-17	\$53.38	135,565	\$7,236,778	\$0	\$7,236,778
Oct-17	\$53.38	126,556	\$6,755,897	\$0	\$6,755,897
Nov-17	\$53.38	128,583	\$6,864,062	\$0	\$6,864,062
Total		390,704	\$20,856,738	\$0	\$20,856,738

<sup>1</sup> Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)  
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit  
cents/kWh

**1. PJM Capacity Price PECO Zone, \$ per MW-day**

\$ 153.7350

**2. Times (1+ PJM Reserve Margin Ratio)**

1.1476

**3. Divide by 24 hours**

\$ 176.43 per MW-day

24

**4. Times 100/1000**

Convert to cents per kWh

\$ 7.35 per mWh

0.74 cents per kWh

**5. For GSA 2 Load Factor**

2017 loss adjusted kWh sales, default/supplier

5,105,295,931 kWh

1,128,720 kW

Coincident Peak Load kW

4,523.08 hours

8,760 hours per year

Divide by

Load Factor

51.63%

**6. Divide by Load Factor**

Times 1/load factor

1.433 cents per kWh

**7. from 6.**

**Capacity Credit**

1.433 cents per kWh

**PECO GSA 2 Default kWh Sales**  
**For the Period September 1, 2017 through November 30, 2017**  
**and September 1, 2017 through February 28, 2018**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Sep-17	124,664,432	122,088,817	584,440	790,186	925,352	275,637
Oct-17	116,382,473	113,376,430	550,945	769,721	1,288,244	397,133
Nov-17	118,243,162	115,379,747	529,133	745,188	1,215,721	373,373
Total	359,290,067	350,844,994	1,664,518	2,305,095	3,429,317	1,046,143
E factor Sales Sep-17 through Feb-18	752,230,144	737,363,066	3,327,147	4,892,713	5,121,657	1,525,561

PECO GSA 2 Actual Monthly Over/(Under) Collections  
 For the Period January 1, 2011 through June 30, 2017  
 and July 2017 and August 2017

Month	Default Supplier, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPs	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPs Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99644782	\$14,489,164
Jul-13	\$2,053	\$12,332,864	\$167,820	\$80,793	\$12,613,530	0.99658885	\$12,595,730
Sep-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853957	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,987	\$147,830	\$12,211,743	0.99762008	\$12,182,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,978,011
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,438	0.99792722	\$10,788,011
Mar-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$197,441	\$63,478	\$11,234,126	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$216,174	\$88,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$71,854	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$94,826	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,968	\$79,968	\$9,618,769	0.99855699	\$9,604,888
Nov-14	\$0	\$9,567,836	\$75,679	\$83,951	\$9,723,463	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,828	\$195,152	\$11,441,363	\$11,441,363	0.99783181	\$11,416,556
Jan-15	\$0	\$12,558,870	\$176,760	\$86,655	\$12,822,901	0.99729554	\$12,795,203
Feb-15	\$0	\$11,440,519	\$98,161	\$97,513	\$11,703,834	0.99757544	\$11,675,557
Mar-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,373,022	0.99822820	\$10,352,871
Apr-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99807365	\$11,895,026
May-15	\$0	\$11,069,397	\$47,604	\$37,263	\$11,154,264	0.99824449	\$11,140,371
Jun-15	\$0	\$11,385,070	\$39,000	\$33,524	\$11,451,594	0.99875269	\$11,441,001
Jul-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Aug-15	\$0	\$10,938,676	\$45,876	\$34,962	\$11,016,227	0.99853945	\$11,000,038
Sep-15	\$0	\$9,615,027	\$28,219	\$39,422	\$9,678,208	0.99849834	\$9,663,674
Oct-15	\$0	\$9,305,199	\$37,542	\$36,310	\$9,382,163	0.99831958	\$9,366,397
Nov-15	\$0	\$10,374,810	\$143,545	\$35,807	\$10,554,665	0.99818443	\$10,535,502
Dec-15	\$0	\$11,037,912	\$95,982	\$35,807	\$11,169,701	0.99800705	\$11,147,440
Jan-16	\$0	\$9,285,613	\$78,687	\$9,689	\$9,373,989	0.99773953	\$9,352,715
Feb-16	\$0	\$9,257,322	\$52,602	\$9,470	\$9,319,394	0.99823359	\$9,302,932
Mar-16	\$0	\$8,911,384	(\$1,238)	\$12,733	\$8,922,859	0.99816174	\$8,906,456
Apr-16	\$0	\$9,494,235	\$3,713	\$12,015	\$9,506,963	0.99844624	\$9,491,792
May-16	\$0	\$9,002,806	\$32,895	\$12,022	\$9,067,723	0.99868953	\$9,055,840
Jun-16	\$0	\$9,561,662	\$59,961	\$15,944	\$9,637,567	0.99894019	\$9,626,389
Jul-16	\$0	\$9,960,388	(\$307,177)	\$6,927	\$9,660,138	0.99874888	\$9,648,052
Aug-16	\$0	\$8,638,478	\$216,416	\$9,488	\$8,864,382	0.99879442	\$8,853,695
Sep-16	\$0	\$7,519,022	\$17,661	\$10,919	\$7,547,602	0.99933507	\$7,542,484
Oct-16	\$0	\$6,641,915	\$10,524	\$22,586	\$6,675,025	0.99842847	\$6,630,011
Nov-16	\$0	\$9,105,170	\$5,333	\$10,037	\$9,120,537	0.99804379	\$9,104,350
Dec-16	\$0	\$6,752,478	\$2,719	\$9,988	\$6,765,185	0.997728365	\$6,748,769
Jan-17	\$0	\$6,752,478	\$7	\$11,483	\$6,763,978	0.997715150	\$6,748,769
Feb-17	\$0	\$6,752,478	\$6	\$15,313	\$6,768,791	0.99849278	\$6,757,809
Mar-17	\$0	\$7,754,201	(\$53,285)	\$9,342	\$7,761,258	0.99815965	\$7,751,394
Apr-17	\$0	\$6,913,808	\$2,960	\$9,304	\$6,926,072	0.99850128	\$6,912,512
May-17	\$0	\$7,872,064	\$109,097	\$8,687	\$8,090,848	0.99871735	\$8,071,924
Jun-17	\$0	\$6,675,218					
Jul-17							
Aug-17							



PECO GSA 2 Actual Interest Calculation  
For the Period January 1, 2011 through June 30, 2017  
and July 2017 and August 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative Interest to be Returned to Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6)	(8)	(9)	(7) + (8) + (9)
Jul-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$65,768
Aug-13	\$12,343,889	\$12,595,730	(\$251,841)	6.00%	5.5	12	(\$6,925)	(\$26,407)	\$0	\$26,407
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$4,422
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	\$25,335
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$43,400)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	(\$41,982)	\$0	(\$59,345)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	(\$15,886)
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	6.00%	5.5	12	\$75,106	\$47,575	\$0	\$43,122
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	8.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$165,803
Apr-14	\$10,338,108	\$10,071,820	\$266,288	6.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$120,583
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$106,165
Jun-14	\$9,903,826	\$11,213,830	(\$1,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	\$66,519
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$43,310)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$635	(\$29,531)	\$0	(\$85,661)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	6.00%	7.5	12	\$60,476	\$0	\$0	(\$114,557)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$54,081)
Nov-14	\$8,835,966	\$9,702,065	(\$866,099)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$12,940)
Dec-14	\$12,432,171	\$11,416,566	\$1,015,605	8.00%	7.5	12	(\$23,817)	\$0	\$0	(\$36,757)
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	6.5	12	(\$60,243)	\$48,000	\$0	\$62,024
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	11	12	\$89,626	\$45,174	\$0	\$46,955
Mar-15	\$9,118,891	\$11,352,871	(\$2,233,980)	6.00%	9	12	(\$105,448)	(\$51,001)	\$0	\$186,847
Apr-15	\$9,691,399	\$11,455,026	(\$1,763,627)	6.00%	8	12	(\$53,441)	(\$35,503)	\$0	\$241,294
May-15	\$11,499,414	\$11,895,199	(\$395,785)	6.00%	7	12	(\$77,133)	(\$37,734)	\$0	\$152,350
Jun-15	\$10,890,440	\$11,140,371	(\$249,931)	8.00%	6	12	\$14,362	\$0	\$0	\$37,483
Jul-15	\$13,262,908	\$11,441,001	\$1,821,907	6.00%	11	12	(\$30,281)	\$0	\$0	\$51,845
Aug-15	\$11,101,319	\$12,211,989	(\$1,110,670)	8.00%	10	12	\$70,061	\$0	\$0	\$21,564
Sep-15	\$9,445,342	\$9,663,674	(\$218,332)	6.00%	9	12	\$6,077	(\$14,558)	\$0	\$91,625
Oct-15	\$8,810,760	\$9,366,397	(\$555,637)	6.00%	8	12	(\$8,733)	(\$12,367)	\$0	\$93,144
Nov-15	\$10,051,110	\$10,535,502	(\$484,392)	6.00%	7	12	(\$14,532)	(\$11,546)	\$0	\$62,044
Dec-15	\$11,108,467	\$11,147,440	(\$38,973)	3.50%	6	12	(\$1,250)	(\$13,705)	\$0	\$31,051
Jan-16	\$10,935,721	\$9,352,715	\$1,583,006	3.50%	11	12	\$46,171	(\$15,143)	\$0	\$2,814
Feb-16	\$9,864,081	\$9,302,932	\$561,149	3.50%	10	12	\$14,730	(\$14,920)	\$0	\$17,672
Mar-16	\$8,569,560	\$8,906,456	(\$336,896)	3.50%	9	12	(\$7,861)	\$4,070	\$0	\$36,472
Apr-16	\$8,383,127	\$9,491,792	(\$1,108,665)	3.50%	8	12	(\$22,431)	\$3,472	\$0	\$32,148
May-16	\$8,363,226	\$9,065,840	(\$702,614)	3.50%	6	12	(\$12,121)	\$5,306	\$0	\$13,189
Jun-16	\$9,745,317	\$9,626,389	\$128,928	3.50%	11	12	\$7,073	\$5,306	\$0	\$6,374
Jul-16	\$10,335,130	\$8,853,695	\$1,481,435	3.50%	10	12	\$2,837	\$6,284	\$0	\$19,711
Aug-16	\$7,707,575	\$7,542,484	\$165,091	3.50%	9	12	\$36,888	(\$4,973)	\$0	\$28,729
Sep-16	\$7,048,666	\$7,630,011	(\$581,345)	3.50%	8	12	\$3,852	(\$3,698)	\$0	\$62,644
Oct-16	\$8,066,739	\$8,640,350	(\$573,611)	3.75%	7	12	(\$11,869)	(\$3,383)	\$0	\$62,798
Nov-16	\$9,645,191	\$8,095,907	\$1,549,284	3.75%	6	12	(\$10,755)	(\$4,048)	\$0	\$47,546
Dec-16	\$8,404,196	\$6,748,769	\$1,655,427	3.75%	11	12	\$53,257	(\$4,838)	\$0	\$32,743
Jan-17	\$7,725,800	\$7,757,809	(\$32,009)	4.00%	10	12	(\$960)	(\$4,221)	\$0	\$81,162
Feb-17	\$7,057,003	\$6,857,394	\$199,609	4.00%	9	12	(\$2,290)	(\$4,098)	\$0	\$128,673
Mar-17	\$6,702,937	\$7,872,512	(\$1,169,575)	4.00%	8	12	(\$3,750)	(\$3,750)	\$0	\$123,615
Apr-17	\$7,855,194	\$6,781,924	\$1,073,270	4.25%	7	12	(\$3,980)	(\$3,561)	\$0	\$125,188
May-17					6	12	(\$4,367)	(\$4,302)	\$0	\$94,337
Jun-17									\$0	\$71,339
Jul-17									\$0	\$71,339
Aug-17									\$0	\$71,339

# **ATTACHMENT 3**

## **PECO ENERGY COMPANY**

### **GSA CALCULATION FOR PROCUREMENT CLASS 3/4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL (100KW < Demand)**

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)

Application Period: September 1, 2017 through November 30, 2017

cents/kWh

	Amount	Rate GS			Rate PD			Rate HT			Rate EP		
		w/GRT Incl. Line Loss Ratio											
AS Ancillary Services and Alternative Energy Portfolio Standards Factor													
-Ancillary Service and AEPS (a)	\$473,140 page 2	0.288	0.302	0.297	0.316	0.285	0.285	0.285	0.285	0.285	0.285	0.303	
-Additional AEPS Cost	\$143 page 2	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$473,283	0.288	0.302	0.297	0.316	0.285	0.285	0.285	0.285	0.285	0.285	0.303	
AC Administrative Cost Factor													
-Administrative Cost	\$12,494 page 2	0.008	0.008	0.008	0.009	0.008	0.008	0.008	0.008	0.008	0.008	0.009	
Total Administrative Service Cost	\$12,494	0.008	0.008	0.008	0.009	0.008	0.008	0.008	0.008	0.008	0.008	0.009	
E Factor Including Interest (c)													
-Over/(Under) Collection Jan 2011 to Jun 2017 (d)	\$633,741 page 11	0.194	0.194	0.194	0.194	0.194	0.194	0.194	0.194	0.194	0.194	0.206	
-Net Interest Jan 2011 to Jun 2017 (d)	\$11,037 page 15	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	
-Prior Period Over/(Under) Collection Revenue, Jul 2017 to Aug 2017	(\$46,291) page 11	-0.014	-0.014	-0.014	-0.015	-0.014	-0.014	-0.014	-0.014	-0.014	-0.014	-0.015	
-Prior Period Interest Revenue, Jul 2017 to Aug 2017	(\$1,322) page 15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Total E Factor Including Interest	\$597,164	0.183	0.183	0.183	0.183	0.183	0.183	0.183	0.183	0.183	0.183	0.194	
WC Working Capital Adjustment													
-Working Capital Adjustment (b)		0.032	0.032	0.032	0.034	0.032	0.032	0.032	0.032	0.032	0.032	0.034	
Total Working Capital Adjustment		0.032	0.032	0.032	0.034	0.032	0.032	0.032	0.032	0.032	0.032	0.034	
Total GSA Rate (AS + AC + E + WC)		0.145	0.159	0.154	0.165	0.142	0.142	0.142	0.142	0.142	0.142	0.152	
S Sales for Application Period in kWh	164,220,863 page 3												
S1 Sales for Sep 2017 through Feb 2018 in kWh	326,046,665 page 3												
Gross Receipts Tax (GRT)	5.90%												

(b) Adjusted for overall line loss factor ratio  
 (c) Based on Settlement at Docket No. R-2016-2534900  
 (d) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing  
 (e) Reflects adjustment in June 2017 for PAPUC Audit Finding  
 Overcollection of \$1,186 included in page 11, columns 16 and 17  
 Interest of \$419 included in page 15, columns 7 and 10

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor)  
and Administrative Costs**

**For the Period September 1, 2017 through November 30, 2017**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-17	\$169,275	\$44	\$4,305
Oct-17	\$156,889	\$46	\$4,424
Nov-17	\$146,976	\$53	\$3,765
Total	\$473,140	\$143	\$12,494

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-17	58,758,228	11,078,164	1,331,972	46,348,093	-
Oct-17	54,466,982	10,158,984	1,198,313	43,109,685	-
Nov-17	50,995,652	10,015,734	1,102,358	39,877,560	-
<b>Total</b>	<b>164,220,863</b>	<b>31,252,883</b>	<b>3,632,643</b>	<b>129,335,337</b>	<b>-</b>
<b>E factor Sales</b>					
Sep-17 through Feb-18	326,046,685	64,697,068	7,091,948	254,257,669	-

PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2016

Month	(1) Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Aug-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Sep-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968
Oct-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757
Nov-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Dec-13	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250
Jan-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Feb-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525
Mar-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644
Apr-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752
May-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jun-14	\$0	\$4,332,565	\$83,635	\$39,006	\$4,443,089	1.00000000	\$4,443,089
Jul-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Aug-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Sep-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081
Oct-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073
Nov-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Dec-14	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Jan-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Feb-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Mar-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
Apr-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
May-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Jun-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984
Jul-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215
Aug-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055
Sep-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856
Oct-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473
Nov-15	\$0	\$3,568,283	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244
Dec-15	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575
Jan-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674
Feb-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810
Mar-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015
Apr-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544
May-16	\$0						

**PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period June 1, 2016 through May 31, 2017**

Month	Default Supplier		(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	Allocation Factor	(6)	(7)=(5) x (6)
	Hourly Pricing and PECO Provided Spot	Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance								
May-16	\$1,954,619	\$84,637			\$1	\$3,620	\$2,042,877	0.99946396		\$2,041,782
Jun-16	\$2,564,234	\$155,334			\$40	\$4,624	\$2,724,232	1.00000000		\$2,724,232
Aug-16	\$2,372,577	\$19,969			(\$214,507)	\$2,215	\$2,180,254	1.00000000		\$2,180,254
Sep-16	\$1,853,413	\$15,195			\$124,748	\$2,517	\$1,995,873	1.00000000		\$1,995,873
Oct-16	\$1,515,695	\$7,192			\$2	\$3,323	\$1,526,213	1.00000000		\$1,526,213
Nov-16	\$1,477,319	\$6,797			\$128	\$6,999	\$1,491,243	1.00000000		\$1,491,243
Dec-16	\$1,985,335	\$2,654			\$2	\$3,130	\$1,991,121	1.00000000		\$1,991,121
Jan-17	\$2,064,426	\$4,446			\$2	\$2,792	\$2,071,667	1.00000000		\$2,071,667
Feb-17	\$1,724,284	\$5,242			\$2	\$3,172	\$1,732,700	0.99905270		\$1,731,059
Mar-17	\$2,253,787	\$6,197			\$2	\$4,190	\$2,264,176	0.99851770		\$2,260,820
Apr-17	\$1,806,185	\$17,512			\$2	\$2,942	\$1,826,641	0.99082914		\$1,809,889
May-17	\$985,709	\$13,978			(\$3)	\$2,772	\$1,002,456	0.99378229		\$996,223

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance	Additional AEPs Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730
Jul-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407
Aug-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290
Sep-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571
Oct-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420
Nov-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609
Dec-13	\$9,836,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352
Jan-14	\$4,202,849	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216
Feb-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668
Mar-14	\$2,065,396	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495
Apr-14	\$1,754,839	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486
May-14	\$1,632,096	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784
Jun-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861
Jul-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273
Aug-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320
Sep-14	\$1,302,380	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623
Oct-14	\$1,507,788	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148
Nov-14	\$1,445,501	\$108,801	\$36,229	\$9,674	\$1,600,205	1.00000000	\$1,600,205
Dec-14	\$1,426,321	\$107,357	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741
Jan-15	\$3,705,989	\$278,944	\$5	\$11,552	\$3,996,461	1.00000000	\$3,996,461
Feb-15	\$2,501,674	\$188,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740
Mar-15	\$1,380,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749
Apr-15	\$1,339,149	\$100,796	\$92	\$14,048	\$1,454,075	1.00000000	\$1,454,075
May-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297
Jun-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208
Jul-15	\$1,430,249	\$107,653	\$52,973	\$7,077	\$1,597,952	1.00000000	\$1,597,952
Aug-15	\$1,448,170	\$109,077	\$21,595	\$6,086	\$1,585,930	1.00000000	\$1,585,930
Sep-15	\$1,276,620	\$96,240	\$14,810	\$9,774	\$1,396,444	1.00000000	\$1,396,444
Oct-15	\$1,089,296	\$91,990	\$16,553	\$8,291	\$1,196,130	1.00000000	\$1,196,130
Nov-15	\$968,453	\$72,894	\$28,883	\$8,324	\$1,078,565	1.00000000	\$1,078,565
Dec-15	\$1,390,561	\$104,666	\$19,202	\$8,255	\$1,522,684	1.00000000	\$1,522,684
Jan-16	\$1,234,038	\$92,885	\$19,291	\$2,314	\$1,348,527	0.93225095	\$1,257,166
Feb-16	\$1,019,363	\$76,726	\$12,511	\$1,855	\$1,110,455	0.92726200	\$1,029,716
Mar-16	\$964,389	\$72,598	(\$384)	\$2,367	\$1,038,961	0.91170265	\$947,223
Apr-16	\$908,404	\$68,375	\$134	\$2,639	\$979,552	1.00000000	\$979,552
May-16	\$1,039,656	\$78,254	\$1	\$3,195	\$1,121,106	0.93924445	\$1,049,270
Jun-16	\$1,406,916	\$112,671	\$25	\$3,179	\$1,612,791	0.92715902	\$1,495,314
Jul-16	\$1,325,973	\$99,804	(\$516,954)	\$1,280	\$908,104	0.92429675	\$839,357
Aug-16	\$1,019,502	\$76,737	\$242,549	\$1,664	\$1,340,452	0.91872480	\$1,231,506
Sep-16	\$826,782	\$62,231	\$1	\$2,283	\$891,297	0.93174282	\$830,459
Oct-16	\$795,674	\$59,889	\$63	\$4,603	\$860,249	0.90534378	\$778,821
Nov-16	\$1,345,167	\$101,249	\$1	\$3,450	\$1,448,867	0.93766567	\$1,359,490
Dec-16	\$1,337,531	\$100,674	\$1	\$2,032	\$1,440,238	0.91370323	\$1,315,950
Jan-17	\$1,215,865	\$91,517	\$1	\$2,356	\$1,309,738	0.91915128	\$1,203,848
Feb-17	\$1,536,022	\$115,615	\$1	\$3,716	\$1,655,354	0.93335069	\$1,545,025
Mar-17	\$1,074,392	\$90,669	\$2	\$2,023	\$1,157,286	0.91530703	\$1,059,272
Apr-17	\$2,001,284	\$150,634	(\$3)	\$2,208	\$2,154,123	0.922625285	\$2,001,725



PECO GSA 3 Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2016

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	Default Supplier Capacity, AEP/RS, AEP/RS Excl GRI	Current Revenue for Administrative Cost GRI	(9)	(10)	(11) (9)+(10)+(11)	Total Current and Prior Period Revenue Excl GRI	(12)	(13)	(14) (12)+(13)	E Factor Excl Interest and GRI for 12 month recovery	Interest Total Prior Period Revenue Excl GRI	(15) (14)+(15)	Monthly Over/(Under) Collection	(16) (15)+(16)	Cumulative Over/(Under) Collection	Monthly Over/(Under) Collection for 6 Month Recovery	(17) Cumulative Over/(Under) Collection from (16)	(18) (17) from Mar 2016 to May 2016	(19) Cumulative Over/(Under) Collection for 6 Month Recovery	(20) (19) from Mar 2016 to May 2016	(21) Cumulative Over/(Under) Collection for 1 Month Recovery
Jun-13	\$5,090,300	\$13,699	\$27,379	\$5,101,369	(\$20,078)	\$5,081,290	(\$1,45,439)	(\$1,501,585)	(\$1,501,585)	\$0	(\$20,078)	(\$1,521,663)	(\$1,45,439)	(\$1,501,585)	(\$1,501,585)	(\$1,501,585)	(\$1,501,585)	(\$1,501,585)	(\$1,501,585)	(\$1,501,585)	
Jul-13	\$4,719,229	\$12,772	\$4,736,848	\$4,719,229	(\$18,784)	\$4,737,792	(\$18,784)	(\$18,784)	(\$18,784)	\$0	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	
Aug-13	\$4,403,036	\$59,369	\$55,622	\$4,403,036	\$552,115	\$4,737,792	\$552,115	\$552,115	\$552,115	\$0	\$552,115	\$552,115	\$552,115	\$552,115	\$552,115	\$552,115	\$552,115	\$552,115	\$552,115	\$552,115	
Sep-13	\$3,923,179	\$52,898	\$31,730	\$3,923,179	\$491,948	\$4,403,036	\$491,948	\$491,948	\$491,948	\$0	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	
Oct-13	\$3,680,095	\$49,703	\$29,822	\$3,680,095	\$431,004	\$4,000,000	\$431,004	\$431,004	\$431,004	\$0	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	
Nov-13	\$4,207,841	\$66,305	\$23,781	\$4,207,841	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$0	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	
Dec-13	\$4,398,734	\$59,486	\$24,486	\$4,398,734	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$0	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	
Jan-14	\$4,004,204	\$51,486	\$45,183	\$4,004,204	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$0	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	
Feb-14	\$3,642,693	\$51,362	\$47,288	\$3,642,693	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$0	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	
Mar-14	\$3,354,879	\$47,288	\$37,831	\$3,354,879	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$0	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	
Apr-14	\$3,822,481	\$65,530	\$30,031	\$3,822,481	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$0	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	
May-14	\$4,205,441	\$75,074	\$28,924	\$4,205,441	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$0	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	
Jun-14	\$4,049,843	\$66,419	\$30,031	\$4,049,843	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$0	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	
Jul-14	\$4,089,846	\$66,419	\$40,474	\$4,089,846	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$0	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	
Aug-14	\$3,491,846	\$29,892	\$35,682	\$3,491,846	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$0	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	
Sep-14	\$4,381,741	\$71,629	\$38,740	\$4,381,741	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$0	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	
Oct-14	\$4,729,861	\$77,325	\$38,740	\$4,729,861	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$0	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	\$3,654,607	
Nov-14	\$4,495,366	\$44,359	\$43,706	\$4,495,366	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$0	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	
Dec-14	\$4,076,151	\$37,772	\$43,706	\$4,076,151	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$0	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	\$3,550,487	
Jan-15	\$3,572,051	\$39,850	\$16,541	\$3,572,051	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$0	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	\$3,477,121	
Feb-15	\$3,695,093	\$35,064	\$17,807	\$3,695,093	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$0	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	\$3,815,162	
Mar-15	\$3,757,759	\$39,293	\$17,804	\$3,757,759	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$0	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	\$3,279,021	
Apr-15	\$3,681,130	\$26,093	\$15,656	\$3,681,130	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$0	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	\$2,895,841	
May-15	\$3,237,272	\$23,037	\$13,822	\$3,237,272	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$0	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	\$2,901,797	
Jun-15	\$2,856,882	\$28,366	\$12,780	\$2,856,882	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$0	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	\$4,445,512	
Jul-15	\$3,922,651	\$30,094	\$28,890	\$3,922,651	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$0	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	\$4,172,932	
Aug-15	\$4,056,833	\$28,239	\$77,610	\$4,056,833	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$0	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	\$3,307,837	
Sep-15	\$3,106,841	\$0	\$4,371	\$3,106,841	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$0	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	\$3,110,719	
Oct-15	\$3,028,747	\$0	\$3,658	\$3,028,747	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$0	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	\$3,032,605	
Nov-15	\$4,719,229	\$12,772	\$4,736,848	\$4,719,229	(\$18,784)	\$4,737,792	(\$18,784)	(\$18,784)	(\$18,784)	\$0	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	(\$18,784)	
Dec-15	\$3,923,179	\$52,898	\$31,730	\$3,923,179	\$491,948	\$4,403,036	\$491,948	\$491,948	\$491,948	\$0	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	\$491,948	
Jan-16	\$3,680,095	\$49,703	\$29,822	\$3,680,095	\$431,004	\$4,000,000	\$431,004	\$431,004	\$431,004	\$0	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	\$431,004	
Feb-16	\$4,207,841	\$66,305	\$23,781	\$4,207,841	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$0	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	\$4,764,948	
Mar-16	\$4,398,734	\$59,486	\$24,486	\$4,398,734	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$0	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	\$4,482,370	
Apr-16	\$4,004,204	\$51,486	\$45,183	\$4,004,204	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$0	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	\$4,105,967	
May-16	\$3,642,693	\$51,362	\$47,288	\$3,642,693	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$0	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	\$3,783,144	
Jun-16	\$3,354,879	\$47,288	\$37,831	\$3,354,879	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$0	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	\$3,813,116	
Jul-16	\$3,822,481	\$65,530	\$30,031	\$3,822,481	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$0	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	\$4,146,186	
Aug-16	\$4,205,441	\$75,074	\$28,924	\$4,205,441	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$0	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	\$4,125,871	
Sep-16	\$4,049,843	\$66,419	\$30,031	\$4,049,843	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$0	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	\$3,955,282	
Oct-16	\$4,089,846	\$66,419	\$40,474	\$4,089,846	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$0	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	\$4,489,185	
Nov-16	\$3,491,846	\$29,892	\$35,682	\$3,491,846	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$0	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	\$3,859,585	
Dec-16	\$4,381,741	\$71,629	\$38,740	\$4,381,741	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413	\$0	\$4,170,413	\$4,170,413	\$4,170,413	\$4,170,413							



PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections  
For the Period January 1, 2011 through May 31, 2017

Month	Current Revenue for Over/(Under) Excluding GRT			Prior Period Revenue for Over/(Under) Excluding GRT			Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)				(14)=(12)+(13)
	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT			
Jan-13	\$3,053,361	\$161,553	\$13,067	\$3,228,001	\$884,388	\$0	\$884,388	\$4,112,389	\$853,659	(\$1,323,181)
Feb-13	\$2,757,431	\$181,216	\$15,874	\$2,954,621	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	(\$469,522)
Mar-13	\$2,396,806	\$171,542	\$21,879	\$2,590,227	(\$176,633)	\$0	(\$176,633)	\$2,373,594	(\$321,696)	(\$191,073)
Apr-13	\$2,121,936	\$156,833	\$16,655	\$2,295,624	\$349,814	\$0	\$349,814	\$2,645,438	\$83,867	(\$97,206)
May-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$2,592,133	\$150,733	\$53,527
Jun-13	\$2,597,010	\$187,878	\$16,233	\$2,801,121	(\$464,902)	\$0	(\$464,902)	\$2,336,319	(\$432,290)	(\$378,763)
Jul-13	\$5,619,822	\$224,988	\$15,037	\$5,859,857	\$224,983	\$0	\$224,983	\$6,084,850	\$4,509,502	(\$4,689,265)
Aug-13	\$9,236,649	\$231,197	\$19,823	\$9,487,769	\$486,540	\$0	\$486,540	\$9,974,309	\$5,437,093	\$548,828
Sep-13	\$4,404,056	\$183,399	\$19,706	\$4,607,261	(\$66,863)	\$0	(\$66,863)	\$4,540,398	(\$83,270)	\$465,558
Oct-13	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$84,944)	\$0	(\$84,944)	\$4,455,454	\$353,379	\$618,937
Nov-13	\$2,013,970	\$128,756	\$11,090	\$2,153,816	(\$419,004)	\$0	(\$419,004)	\$3,996,450	(\$163,146)	\$655,791
Dec-13	\$1,492,790	\$200,170	\$9,012	\$1,702,972	\$161,690	\$0	\$161,690	\$3,834,760	\$55,956	\$711,747
Jan-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$1,922,972	(\$69,889)	\$641,858
Feb-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$1,359,910	(\$304,363)	\$337,495
Mar-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$443,462)	\$1,119,777	(\$368,543)	(\$31,046)
Apr-14	\$1,116,309	\$177,841	\$12,754	\$1,306,704	\$113,469	\$0	\$113,469	\$1,233,246	(\$26,430)	(\$60,478)
May-14	\$1,371,436	\$191,196	\$10,261	\$1,572,893	\$60,363	\$0	\$60,363	\$1,293,609	\$41,037	(\$975,543)
Jun-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$85,748)	\$0	(\$85,748)	\$1,371,371	\$54,037	\$11,515
Jul-14	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$1,834,845	\$403,391	\$552,552
Aug-14	\$2,644,285	\$248,584	\$11,138	\$2,903,017	\$212,516	\$0	\$212,516	\$2,047,361	\$737,966	\$149,161
Sep-14	\$3,335,648	\$183,178	\$12,780	\$3,531,586	\$144,697	\$0	\$144,697	\$3,676,283	\$879,928	\$975,543
Oct-14	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$121,377	\$2,017,786	\$540,391	\$552,552
Nov-14	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$1,050,684	\$403,391	\$149,161
Dec-14	\$1,478,713	\$182,676	\$7,021	\$1,668,410	\$704,950	\$0	\$704,950	\$1,887,263	\$737,966	\$987,127
Jan-15	\$1,583,143	\$175,006	\$7,796	\$1,765,945	(\$596,696)	\$0	(\$596,696)	\$1,082,499	(\$488,709)	\$396,418
Feb-15	\$1,120,395	\$133,531	\$7,561	\$1,261,487	(\$413,734)	\$0	(\$413,734)	\$1,351,978	(\$245,976)	\$152,442
Mar-15	\$1,472,501	\$170,311	\$9,911	\$1,652,723	\$188,704	\$0	\$188,704	\$1,450,442	(\$135,488)	\$16,954
Apr-15	\$1,000,563	\$117,660	\$6,887	\$1,125,090	(\$96,638)	\$0	(\$96,638)	\$1,566,085	\$166,641	\$183,595
May-15	\$1,069,092	\$151,267	\$8,060	\$1,228,319	(\$136,630)	\$0	(\$136,630)	\$988,660	(\$207,440)	(\$23,845)
Jun-15	\$1,350,771	\$167,693	\$3,348	\$1,521,812	(\$127,687)	\$0	(\$127,687)	\$1,130,732	\$52,167	\$28,322
Jul-15	\$2,287,209	\$144,407	\$2,014	\$2,433,630	\$443,765	\$0	\$443,765	\$1,965,577	\$442,893	\$471,215
Aug-15	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$317,844)	\$0	(\$317,844)	\$1,115,786	(\$141,390)	\$329,835
Sep-15	\$786,636	\$87,585	\$2,055	\$876,286	(\$18,626)	\$0	(\$18,626)	\$965,105	(\$64,611)	\$265,234
Oct-15	\$973,789	\$106,694	\$2,055	\$1,082,538	(\$108,946)	\$0	(\$108,946)	\$767,340	(\$179,883)	\$85,341
Nov-15	\$1,104,480	\$111,841	\$7,510	\$1,223,831	\$7,751	\$0	\$7,751	\$1,095,944	\$116,392	\$201,733
Dec-15	\$1,118,204	\$95,778	\$2,717	\$1,216,709	(\$145,533)	\$0	(\$145,533)	\$1,073,505	\$24,235	\$225,968
Jan-16	\$1,293,114	\$87,958	\$1,651	\$1,382,723	(\$34,664)	\$0	(\$34,664)	\$1,160,969	(\$314,345)	(\$68,377)
Feb-16	\$1,128,614	\$88,553	\$1,584	\$1,218,751	\$42,981	\$0	\$42,981	\$1,425,637	\$586,280	\$497,903
Mar-16	\$635,204	\$76,952	\$2,413	\$714,569	(\$93,221)	\$0	(\$93,221)	\$1,126,359	\$392,756	\$392,756
Apr-16	\$820,793	\$70,169	\$1,774	\$892,736	(\$113,640)	\$0	(\$113,640)	\$800,626	(\$29,833)	\$362,923
May-16	\$1,648,008	\$143,870	\$3,681	\$1,795,559	\$159,272	\$0	\$159,272	\$1,052,008	\$273,187	\$636,110
Jun-16	\$1,316,369	\$90,906	\$2,520	\$1,409,805	(\$546,670)	\$0	(\$546,670)	\$1,246,889	(\$112,601)	\$523,569
Jul-16	\$1,120,435	\$68,796	\$2,485	\$1,191,716	\$1,418,795	\$0	\$1,418,795	\$1,381,931	\$65,981	\$989,490
Aug-16	\$1,370,067	\$104,012	\$2,868	\$1,476,947	\$12,674	\$0	\$12,674	\$1,225,390	\$21,542	\$611,032
Sep-16	\$1,156,554	\$81,820	\$2,072	\$1,240,446	(\$148,245)	\$0	(\$148,245)	\$1,328,732	(\$216,263)	\$394,739
Oct-16	\$1,218,436	\$95,798	\$2,062	\$1,316,296	(\$333,177)	\$0	(\$333,177)	\$907,269	(\$152,003)	\$242,736
Nov-16					(\$119,499)	\$0	(\$119,499)	\$1,196,767	(\$604,938)	(\$662,202)





Month	Current Period Portion of Revenue	Total Cost	Current Over(Under) Collection Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / In E Factor Recovered from Customers	Interest Revenue Excl GRT	Interest Revenue Excl GRT in E Factor Recovered from Customers	Cumulative Interest to be Returned to / (Recovered) From Customers	Monthly Portion of Interest Net of Interest Revenue for 1 Month Recovery	Cumulative Portion of Interest Net of Interest Revenue for 1 Month Recovery	Monthly Portion of Interest Net of Interest Revenue for 1 Month Recovery	Cumulative Portion of Interest Net of Interest Revenue for 1 Month Recovery
	(1) = (11) from Attachment 3, Page 9	(2) = (7) from Attachment 3, Page 8	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) ÷ (4) × (6)	(8)	(9)	(10) = (7) × (9) +	(11) = (8) from Jan 2016 to Nov 2016	(12) = Cumulative from (11)	(13) = (7) × (8) from Jun 2016 to Nov 2016	(14) = Cumulative from (13)
May-16	\$1,785,484	\$2,041,782	(\$256,298)	3.50%	4.5	12	(\$3,384)	\$0	(\$6,384)	\$13,415	(\$6,384)	\$21,661	(\$6,384)	(\$9,245)
Jun-16	\$2,168,636	\$2,724,232	(\$555,596)	3.50%	4.5	12	(\$7,288)	\$6,900	(\$6,524)	\$3,667	(\$6,524)	\$15,277	(\$3,364)	(\$11,510)
Jul-16	\$2,699,475	\$2,180,254	\$519,221	3.50%	4.5	12	\$6,815	\$4,782	(\$4,288)	(\$3,345)	(\$4,288)	\$8,653	(\$3,988)	(\$11,918)
Aug-16	\$2,140,306	\$1,995,873	\$144,433	3.50%	4.5	12	\$1,896	(\$7,555)	(\$4,288)	\$3,963	(\$4,288)	\$4,364	\$11,697	(\$401)
Sep-16	\$1,594,013	\$1,526,213	\$67,800	3.50%	4.5	12	\$890	\$5,963	(\$3,654)	(\$3,350)	(\$3,654)	\$710	(\$5,659)	(\$6,050)
Oct-16	\$1,520,481	\$1,481,243	\$39,238	3.50%	4.5	12	\$502	\$11,734	(\$3,387)	(\$1,884)	(\$3,387)	(\$2,677)	\$6,853	\$793
Nov-16	\$1,952,789	\$1,991,121	(\$38,332)	3.75%	4.5	12	(\$538)	(\$10,109)	(\$3,054)	\$7,288	(\$3,442)	(\$5,731)	\$12,236	\$13,029
Dec-16	\$2,290,649	\$2,071,667	\$218,982	3.75%	4.5	12	\$3,079	(\$2,704)	(\$105)	(\$3,442)	(\$3,442)	(\$5,731)	\$12,236	\$13,029
Jan-17	\$1,875,731	\$1,731,059	\$144,672	3.75%	5.5	12	\$2,457	(\$1,269)	(\$81)	\$503	(\$81)	(\$5,731)	\$12,236	\$13,029
Feb-17	\$1,820,342	\$2,260,820	(\$440,478)	4.00%	8	12	(\$3,214)	\$3,579	\$607	(\$6,525)	(\$6,525)	(\$5,731)	\$12,236	\$13,029
Mar-17	\$2,038,274	\$1,809,889	\$228,385	4.00%	8	12	\$6,090	\$493	(\$17)	(\$1,959)	(\$1,959)	(\$5,731)	\$12,236	\$13,029
Apr-17	\$1,838,170	\$996,223	\$841,947	4.00%	7	12	\$19,645	(\$2,060)	(\$82)	\$15,524	(\$82)	(\$5,731)	\$12,236	\$13,029

PECO GSA 4 (Hourly) Actual Interest Calculation  
For the Period January 1, 2011 through May 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from Customers for 12 month recovery	Cumulative (10) = (7) + (9) + (9)
	(1) = (11) from Attachment 3, Page 10	(2) = (7) from Attachment 3, Page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6) / (5)	(8)	(9)	(10)
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	6.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,685,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$11,969
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,588	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,768,608	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	(\$108,597)
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$17,267
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$16,899
May-14	\$2,159,344	\$1,803,486	\$355,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$27,076
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$20,402
Jul-14	\$1,833,152	\$1,892,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$21,193
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,440	(\$15,753)	\$0	\$24,940
Sep-14	\$1,563,239	\$1,488,820	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	5447
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,890	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,839	(\$14,239)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$0	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$0	\$3,118
Oct-15	\$1,652,723	\$1,389,444	\$263,279	8.00%	4.5	12	\$7,598	\$0	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$4,969)	\$0	\$4,154
Dec-15	\$1,258,418	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$6,003
Jan-16	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	\$8,020	\$0	\$14,012
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$0	\$7,730
Mar-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$1,542)	\$0	\$5,886
Apr-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$1,205
May-16	\$1,088,193	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$0	\$1,205
Jun-16	\$1,219,038	\$1,049,270	\$169,768	3.50%	4.5	12	\$1,426	(\$1,476)	\$0	\$2,915
Jul-16	\$1,215,633	\$1,495,314	(\$279,681)	3.50%	4.5	12	(\$3,671)	(\$1,118)	\$0	\$3,667
Aug-16	\$1,382,656	\$839,357	\$543,299	3.50%	4.5	12	\$7,151	(\$1,118)	\$0	\$6,643
Sep-16	\$1,219,580	\$1,231,506	(\$11,926)	3.50%	4.5	12	(\$157)	(\$1,295)	\$0	\$5,191
Oct-16	\$914,266	\$830,459	\$83,807	3.50%	4.5	12	\$1,100	(\$1,554)	\$0	\$4,737
Nov-16	\$892,736	\$778,621	\$113,915	3.50%	4.5	12	\$1,495	\$2,128	\$0	\$6,360
Dec-16	\$1,795,559	\$1,359,490	\$436,069	3.75%	4.5	12	\$6,132	(\$7,272)	\$0	\$7,220
Jan-17	\$1,418,795	\$1,315,950	\$102,845	3.75%	4.5	12	\$1,446	\$0	\$0	\$8,666
Feb-17	\$1,212,716	\$1,203,948	\$8,768	3.75%	4.5	12	\$1,446	\$0	\$0	\$9,039
Mar-17	\$1,476,977	\$1,545,025	(\$68,048)	3.75%	5.5	12	\$21	(\$2,047)	\$0	\$4,951
Apr-17	\$1,240,446	\$1,059,272	\$181,174	4.00%	9.0	12	(\$4,831)	(\$5,129)	\$0	\$4,653
May-17	\$1,316,286	\$2,001,725	(\$685,439)	4.00%	7.0	12	(\$15,994)	(\$1,687)	\$0	(\$13,028)

**PECO GSA 3/4 (Hourly) Actual Interest Calculation  
through June 1, 2017  
and July 2017 and August 2017**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 11	(2) = (7) from Attachment 3, Page 7	(3) = (1) - (2)	(4)	(5)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10) = (7) + (8) + (9)
May-17									
Jun-17	\$3,363,758	\$2,919,723	\$444,035	4.25%	6	\$9,855	(\$1,314)	\$0	\$2,496
Jul-17							(\$669)	\$0	\$11,037
Aug-17							(\$654)	\$0	

**ATTACHMENT 4**

**PECO ENERGY COMPANY**

**REVISED GSA TARIFFS**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued July 17, 2017**

**Effective September 1, 2017**

**ISSUED BY: C. L. Adams – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100 KW – 7<sup>th</sup> Revised Page No. 32 and 7<sup>th</sup> Revised Page No. 33.**

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980.

**Generation Supply Adjustment for Procurement Class 3/4 Loads Greater than 100 KW – 18<sup>th</sup> Revised Page No. 34**

Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
 LOADS UP TO 100KW**

**Applicability:** June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S*1/(1-T)* (1-ALL)/(1-LL) +AEPS/S*1/(1 - T) + WC \text{ where:}$$

**C=** The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

**AEPS =** The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

**E =** Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**A = Administrative Cost -** This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**S =** Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

**T =** The currently effective gross receipts tax rate.

**n =** The procurement class for which the GSA is being calculated.

**ALL =** Average line losses for the procurement class.

**LL =** Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

**WC =** \$0.00034/kWh to represent the cash working capital for power purchases.

**Auction Revenue Rights (ARR) =** Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06443
RH	GSA (1)	\$0.06443
GS	GSA (2)	\$0.06025

(C)

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2  
LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.05921
HT	GSA (2)	\$0.05683
POL*	GSA (2)	\$0.04501
SL-S*	GSA (2)	\$0.04501
TLCL	GSA (2)	\$0.06025
SL-E*	GSA (2)	\$0.04501
AL*	GSA (2)	\$0.04501

(C)

\* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4  
 LOADS GREATER THAN 100KW**

**Applicability:** June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

**Hourly Pricing Service**

**Pricing:** The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder\* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

**Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA** where;

**C** = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

**PJM<sub>DA</sub>** – PJM on day ahead hourly price.

**Usage** - Electricity used by an end use customer.

**R** = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

**PLC x (1+ RM) x P<sub>RPM</sub> x Bill Days**

**PLC** = Peak load contribution

**RM** = Reserve margin adjustment per PJM

**P<sub>RPM</sub>** = Capacity price per MW-day

**AC** = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

**A / S x Usage**

**A** = Administrative cost

**S** = Default service sales

**AS** = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

**PJM<sub>AS</sub>** = \$/MWH charged by PJM for ancillary services

**AEPS** = Cost of complying with the alternative energy portfolio standard

**S<sub>AEPS</sub>** = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

**Auction Revenue Rights (ARR)** = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

**LL** = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

**T** = The currently effective gross receipts tax rate

**E** =  $\Sigma O/(U)/S_{3/4} \times \text{usage}$  where

**E** = Over/under recovery as calculated in the reconciliation

**S<sub>3/4</sub>** = Procurement class 3/4 sales

**WC** = \$0.00034 kWh for working capital associated with power purchases

**WCA** = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

<b>Tariff Rate</b>	<b>GS</b>	<b>PD</b>	<b>HT</b>	<b>EP</b>
Hourly Pricing Adder* (dollars/kWh)	\$0.00170	\$0.00165	\$0.00152	\$0.00152

\* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

(C)