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September 29, 2017

Via Overnight Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing
Docket No. P-2016-2543140
Supplement No. 163 to Tariff Electric – PA. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 163 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 24 – Retail Tariff. Supplement No. 163 is filed in compliance with the Public Service Commission's ("Commission") Order issued December 22, 2016, in the above-captioned docket, and has an effective date of December 1, 2017.

Supplement No. 163 would modify default service rates contained in Rider No. 8 for residential, small commercial and industrial, and medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael Zimmerman
Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

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ISSUED: September 29, 2017

EFFECTIVE: December 1, 2017

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT MODIFIES A DATE AND INCREASES RATES
WITHIN AN EXISTING RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGE

Rider No. 8 – Default Service Supply

**Thirteenth Revised Page No. 88A
Cancelling Twelfth Revised Page No. 88A**

A date in the third Application Period for Rate Schedules GS/GM and GMH has been modified. The date was revised from February 29, 2018, to February 28, 2018.

INCREASES

Rider No. 8 – Default Service Supply

**Twenty-Sixth Revised Page No. 88
Cancelling Twenty-Fifth Revised Page No. 88**

**Thirteenth Revised Page No. 88A
Cancelling Twelfth Revised Page No. 88A**

**First Revised Page No. 88A-1
Cancelling Original Page No. 88A-1**

The supply charge for Residential customers has increased from 6.2015 ¢/kWh to 6.2407 ¢/kWh for the Application Period December 1, 2017, through May 31, 2018.

The supply charge for Small Commercial & Industrial customers has increased from 5.3930 ¢/kWh to 5.5876 ¢/kWh for the Application Period December 1, 2017, through May 31, 2018.

The supply charge for Lighting customers has increased from 3.7939 ¢/kWh to 3.8177 ¢/kWh for the application period December 1, 2017, through May 31, 2018.

The supply charge for Medium Commercial & Industrial customers has increased from 5.1571 ¢/kWh to 5.7974 ¢/kWh for the Application Period December 1, 2017, through February 28, 2018.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Commercial and industrial customers are defined in Rate Schedules GS/GM and GMH, and, in general, are those customers with a monthly metered demand that is less than 300 kW in a twelve (12) month period.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	6.2407
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(I)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	5.5876
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(I)

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	X.XXXX
June 1, 2018 through August 31, 2018	X.XXXX
September 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through February 28, 2019	X.XXXX
March 1, 2019 through May 31, 2019	X.XXXX
June 1, 2019 through August 31, 2019	X.XXXX
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(C)(I)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	X.XXXX
December 1, 2018 through May 31, 2019	X.XXXX
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(I)

(C) – Indicates Change

(I) – Indicates Increase

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective December 1, 2017

Bi-Annual Rate Adjustment - February 1, 2017 through July 31, 2017

1	Surcharge Revenue, Incl. GRT	\$75,481,456	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$71,028,050	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$654,865	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	\$616,228	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$70,411,822	Line 2 - Line 4
6	Residential Related Expense	\$70,103,550	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$308,272)	Line 6 - Line 5
8	Interest	(\$8,295)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$316,567)	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2017	\$1,722,148	Exh. 1, Page 4
11	E-Factor Revenue - February 2017 - July 2017, Excl. GRT	\$616,228	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2017	\$1,105,920	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2017 - Jul 2017	(\$316,567)	Line 9
14	E-Factor Balance at July 31, 2017	\$789,353	Line 12 + Line 13

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Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2017</u>	<u>Mar 2017</u>	<u>Apr 2017</u>	<u>May 2017</u>	<u>Jun 2017</u>	<u>Jul 2017</u>	<u>Total</u>
Revenue							
1 Actual Surcharge Revenue	\$10,895,467	\$11,918,600	\$8,925,704	\$10,274,032	\$14,005,184	\$19,462,469	\$75,481,456
2 E-Factor Revenue	(\$16,498)	(\$18,051)	(\$13,513)	(\$15,576)	\$312,162	\$406,340	\$654,865
3 Net Surcharge Revenue	\$10,911,966	\$11,936,651	\$8,939,218	\$10,289,608	\$13,693,021	\$19,056,129	\$74,826,591
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$643,806	\$704,262	\$527,414	\$607,087	\$807,888	\$1,124,312	\$4,414,769
5 Net Calendar Month Revenue	\$10,268,160	\$11,232,388	\$8,411,804	\$9,682,521	\$12,885,133	\$17,931,817	\$70,411,822
Expense							
6 Supply Invoice Amount	\$10,180,800	\$10,969,191	\$8,771,923	\$9,525,998	\$13,371,355	\$17,067,496	\$69,886,764
7 Administrative Expense (1)	\$833	\$833	\$65,449	\$833	\$625	\$625	\$69,199
8 Filing Preparation and Approval Process Expense (2)	\$0	\$0	\$0	\$0	\$16,727	\$16,727	\$33,454
9 Working Capital for Default Service Supply Expense (2)	\$0	\$0	\$0	\$0	\$57,067	\$57,067	\$114,134
10 Total Expense	\$10,181,634	\$10,970,025	\$8,837,371	\$9,526,832	\$13,445,774	\$17,141,915	\$70,103,550
11 (Over)/Under Collection	(\$86,526)	(\$262,364)	\$425,568	(\$155,689)	\$560,641	(\$789,902)	(\$308,272)

(1) Administrative fees to conduct the request for proposal for rates effective June 1, 2017.

(2) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2017</u>	<u>Mar 2017</u>	<u>Apr 2017</u>	<u>May 2017</u>	<u>Jun 2017</u>	<u>Jul 2017</u>	<u>Total</u>
1 (Over)/Under Collection	(\$86,526)	(\$262,364)	\$425,568	(\$155,689)	\$560,641	(\$789,902)	(\$308,272)
2 Interest Rate (1)	3.75%	3.88%	4.00%	4.00%	4.13%	4.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$3,515)	(\$10,180)	\$15,604	(\$5,190)	\$17,366	(\$22,381)	(\$8,295)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 3 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$101,535)	
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>\$19,664</u>	
3		(Over)/Under E-Factor Recovery		<u>(\$121,199) Line 1 - Line 2</u>
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$395,060	
5		Interest	<u>\$18,474</u>	
6		Total		<u>\$413,534 Line 4 + Line 5</u>
7		Net (Over)/Under Collection		<u>\$292,335 Line 3 + Line 6</u>

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$292,335	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$45,065</u>	
10		(Over)/Under E-Factor Recovery		<u>\$247,270 Line 8 - Line 9</u>
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$495,625)	
12		Interest	<u>(\$5,407)</u>	
13		Total		<u>(\$501,032) Line 11 + Line 12</u>
14		Net (Over)/Under Collection		<u>(\$253,762) Line 10 + Line 13</u>

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$253,762)	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$68,092</u>	
17		(Over)/Under E-Factor Recovery		<u>(\$321,853) Line 15 - Line 16</u>
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$222,576	
19		Interest	<u>(\$684)</u>	
20		Total		<u>\$221,892 Line 18 + Line 19</u>
21		Net (Over)/Under Collection		<u>(\$99,961) Line 17 + Line 20</u>

Filed April 2017

Effective June 2017 to November 2017

22	Feb 2016 to Jul 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$99,961)	Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	<u>(\$220,310)</u>	
24		(Over)/Under E-Factor Recovery		<u>\$120,349 Line 22 - Line 23</u>
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	\$1,233,277	
26		Interest	<u>\$45,211</u>	
27		Total		<u>\$1,278,488 Line 25 + Line 26</u>
28	Audit Finding No. 1 - Recovery of Understated Expenses		\$350,809	See Note 1
29	Audit Finding No. 3 - Refund of Overstated Expenses		(\$25,033)	See Note 1
30	Audit Finding No. 4 - Refund of Mistated E-Factor Revenue		(\$2,466)	See Note 1
31		Net (Over)/Under Collection		<u>\$1,722,148 Sum Line 24 to Line 30</u>

Filed October 2017

Effective December 2017 to May 2018

32	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$1,722,148	Line 31
33	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	<u>\$616,228</u>	
34		(Over)/Under E-Factor Recovery		<u>\$1,105,920 Line 32 - Line 33</u>
35	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	(\$308,272)	
36		Interest	<u>(\$8,295)</u>	
37		Total		<u>(\$316,567) Line 35 + Line 36</u>
38		Net (Over)/Under Collection		<u>\$789,353 Sum Line 24 to Line 30</u>

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest on the refund of overstated expenses was calculated at the prime rate of interest from the mid-point of the adjustment period, November 30, 2013, through the mid-point of the rate effective period, August 31, 2017.

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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2017**

Summary of RFP Results

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**PA PUBLIC UTILITY COMMISSION
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REDACTION**

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2017**

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$53.69 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.70 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$57.39 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,281,695		Residential/Lighting Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$100,361		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$342,402		adopted as part of the Commission order entered December 22, 2016 at
10	Total Residential/Lighting Unbundling Expense	\$442,763		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	1,281,695		Residential/Lighting Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
12	Unbundling Rate (per MWh)		\$0.35 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$1,105,920		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$308,272)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$8,295)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$316,567)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$789,353		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	1,281,695		Residential/Lighting Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
19	E Factor Rate (per MWh)		\$0.62 /MWh	Line 17 / Line 18
23	Adjusted Wholesale Price (\$/MWh)		\$58.42 /MWh	Line 4 + Line 7 + Line 12 + Line 19
24	Rate Factor		1.0053	Per the Company's Retail Tariff Rider 8
25	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$58.73 /MWh	Line 23 * Line 24
26	PA GRT @ 5.9%		\$3.68 /MWh	Line 25 * (.059/(1-.059))
27	Total Retail Rate (\$/MWh)		\$62.41 /MWh	Line 25 + Line 26
28	RFP Residential Retail Supply Rate (¢/kWh)		6.2407 /kWh	Line 27 / 10
29	Forecast POLR Sales (kWh)	1,274,084,762		Residential Forecast POLR sales (kWh) December 1, 2017 through May 31, 2018
30	Projected RFP Revenue	\$79,511,426		Line 28 / 100 * Line 29

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2017**

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$53.69 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.70 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$57.39 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,281,695		Residential/Lighting Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$100,361		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$342,402		adopted as part of the Commission order entered December 22, 2016 at
10	Total Residential/Lighting Unbundling Expense	\$442,763		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	1,281,695		Residential/Lighting Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
12	Unbundling Rate (per MWh)		\$0.35 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	\$1,105,920		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$308,272)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$8,295)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$316,567)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$789,353		Line 13 + Line 16
21	Forecast POLR Sales (MWh)	1,281,695		Residential/Lighting Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
22	E Factor Rate (per MWh)		\$0.62 /MWh	Line 17 / Line 21
23	Adjusted Wholesale Price (\$/MWh)		\$58.42 /MWh	Line 4 + Line 7 + Line 12 + Line 22
24	Rate Factor		0.6150	Per the Company's Retail Tariff Rider 8
25	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$35.93 /MWh	Line 23 * Line 24
26	PA GRT @ 5.9%		\$2.25 /MWh	Line 25 * (.059/(1-.059))
27	Total Retail Rate (\$/MWh)		\$38.18 /MWh	Line 25 + Line 26
28	RFP Lighting Retail Supply Rate (c/kWh)		3.8177 kWh	Line 27 / 10

Lighting Supply Charges by Lamp Wattage:

29	SM, SH & PAL (c/kWh)			3.8177 Line 28
		<u>Nominal Lamp Wattage</u>	<u>Nominal kWh Energy per Unit per Month</u>	<u>Fixture Charge \$/Month</u>
30	Mercury Vapor:	100	44	\$1.68
31		175	74	\$2.83
32		250	102	\$3.89
33		400	161	\$6.15
34		1000	386	\$14.74
35	High Pressure Sodium:	70	29	\$1.11
36		100	50	\$1.91
37		150	71	\$2.71
38		200	95	\$3.63
39		250	110	\$4.20
40		400	170	\$6.49
41		1000	387	\$14.77
42	Flood Lighting - Unmetered:	70	29	\$1.11
43		100	46	\$1.76
44		150	67	\$2.56
45		250	100	\$3.82
46		400	155	\$5.92
39	LED	43	15	\$0.57
40		106	37	\$1.41

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective December 1, 2017**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 6/1/2017</u>	<u>Proposed Tariff Effective 12/1/2017</u>
RS	kWh	¢/kWh	6.2015	6.2407
RH	kWh	¢/kWh	6.2015	6.2407
RA	kWh	¢/kWh	6.2015	6.2407
AL	kWh	¢/kWh	3.7939	3.8177
SE	kWh	¢/kWh	3.7939	3.8177
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.67	\$1.68
	175	\$/Mo.	\$2.81	\$2.83
	250	\$/Mo.	\$3.87	\$3.89
	400	\$/Mo.	\$6.11	\$6.15
	1000	\$/Mo.	\$14.64	\$14.74
High Pressure Sodium:	70	\$/Mo.	\$1.10	\$1.11
	100	\$/Mo.	\$1.90	\$1.91
	150	\$/Mo.	\$2.69	\$2.71
	200	\$/Mo.	\$3.60	\$3.63
	250	\$/Mo.	\$4.17	\$4.20
	400	\$/Mo.	\$6.45	\$6.49
	1000	\$/Mo.	\$14.68	\$14.77
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.10	\$1.11
	100	\$/Mo.	\$1.75	\$1.76
	150	\$/Mo.	\$2.54	\$2.56
	250	\$/Mo.	\$3.79	\$3.82
	400	\$/Mo.	\$5.88	\$5.92
LED	43	\$/Mo.	\$0.57	\$0.57
	106	\$/Mo.	\$1.40	\$1.41

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2017

Bi-Annual Rate Adjustment - February 1, 2017 through July 31, 2017

1	Surcharge Revenue, Incl. GRT	\$9,334,468	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$8,783,735	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$90,949)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$85,583)	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT	\$8,869,318	Line 2 - Line 4
6	Small C&I Related Expense	\$8,992,114	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$122,796	Line 6 - Line 5
8	Interest	\$4,732	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$127,528	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2017	(\$356,476)	Exh. 1, Page 4
11	E-Factor Revenue - February 2017 - July 2017, Excl. GRT	(\$85,583)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2017	(\$270,893)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2017 - Jul 2017	\$127,528	Line 9
14	E-Factor Balance at July 31, 2017	(\$143,365)	Sum Line 12 to Line 1

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Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Feb 2017	Mar 2017	Apr 2017	May 2017	Jun 2017	Jul 2017	Total
Revenue							
1 Actual Surcharge Revenue	\$1,342,685	\$1,650,309	\$1,280,822	\$1,424,210	\$1,619,918	\$2,016,524	\$9,334,468
2 E-Factor Revenue	\$10,991	\$12,529	\$10,042	\$11,175	(\$60,258)	(\$75,428)	(\$90,949)
3 Net Surcharge Revenue	\$1,331,694	\$1,637,780	\$1,270,780	\$1,413,034	\$1,680,176	\$2,091,952	\$9,425,417
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$78,570	\$96,629	\$74,976	\$83,369	\$99,130	\$123,425	\$556,100
5 Net Calendar Month Revenue	\$1,253,124	\$1,541,151	\$1,195,804	\$1,329,665	\$1,581,046	\$1,968,527	\$8,869,318
Expense							
6 Supply Invoice Amount (1)	\$1,314,912	\$1,471,649	\$1,280,179	\$1,305,482	\$1,596,371	\$1,933,344	\$8,901,937
7 Administrative Expense (2)	\$833	\$833	\$65,449	\$833	\$625	\$625	\$69,199
8 Filing Preparation and Approval Process Expense (3)	\$0	\$0	\$0	\$0	\$2,378	\$2,378	\$4,755
9 Working Capital for Default Service Supply Expense (3)	\$0	\$0	\$0	\$0	\$8,111	\$8,111	\$16,223
10 Total Expense	\$1,315,745	\$1,472,482	\$1,345,628	\$1,306,316	\$1,607,485	\$1,944,458	\$8,992,114
11 (Over)/Under Collection	\$62,621	(\$68,669)	\$149,824	(\$23,350)	\$26,439	(\$24,069)	\$122,796

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2017.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2017</u>	<u>Mar 2017</u>	<u>Apr 2017</u>	<u>May 2017</u>	<u>Jun 2017</u>	<u>Jul 2017</u>	<u>Total</u>
1 (Over)/Under Collection	\$62,621	(\$68,669)	\$149,824	(\$23,350)	\$26,439	(\$24,069)	\$122,796
2 Interest Rate (1)	3.75%	3.88%	4.00%	4.00%	4.13%	4.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	\$2,544	(\$2,664)	\$5,494	(\$778)	\$819	(\$682)	\$4,732

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$136,969	
2	Apr 2015 to Jul 2015	Current Period E-Factor Revenue (excl. GRT)	<u>\$52,776</u>	
3		(Over)/Under E-Factor Recovery		<u>\$84,193</u> Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$61,560	
5		Interest	<u>\$2,590</u>	
6		Total		<u>\$64,150</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u>\$148,343</u> Line 3 + Line 6

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$148,343	Line 7
9	Aug 2015 to Jan 2016	Current Period E-Factor Revenue (excl. GRT)	<u>\$142,603</u>	
10		(Over)/Under E-Factor Recovery		<u>\$5,740</u> Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$13,499)	
12		Interest	<u>\$288</u>	
13		Total		<u>(\$13,211)</u> Line 11 + Line 12
14		Net (Over)/Under Collection		<u>(\$7,471)</u> Line 10 + Line 13

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$7,471)	Line 14
16	Feb 2016 to Jul 2016	Current Period E-Factor Revenue (excl. GRT)	<u>\$88,217</u>	
17		(Over)/Under E-Factor Recovery		<u>(\$95,688)</u> Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$164,282	
19		Interest	<u>\$3,149</u>	
20		Total		<u>\$167,431</u> Line 18 + Line 19
21		Net (Over)/Under Collection		<u>\$71,743</u> Line 17 + Line 20

Filed April 2017

Effective June 2017 to November 2017

22	Feb 2016 to Jul 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$71,743	Line 7
23	Aug 2016 to Jan 2017	Current Period E-Factor Revenue (excl. GRT)	<u>\$19,831</u>	
24		(Over)/Under E-Factor Recovery		<u>\$51,912</u> Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$330,435)	
26		Interest	<u>(\$12,489)</u>	
27		Total		<u>(\$342,924)</u> Line 25 + Line 26
28	Audit Finding No. 2 - Refund of Overstated Expenses			(\$69,503) See Note 1
29	Audit Finding No. 4 - Recovery of Mistated E-Factor Revenue			\$4,039 See Note 1
30		Net (Over)/Under Collection		<u>(\$356,476)</u> Line 24 + Line 27+ Line 28+ Line 29

Filed October 2017

Effective December 2017 to May 2018

31	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$356,476)	Line
32	Feb 2017 to Jul 2017	Current Period E-Factor Revenue (excl. GRT)	<u>(\$85,583)</u>	
33		(Over)/Under E-Factor Recovery		<u>(\$270,893)</u> Line 31 - Line 32
34	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$122,796	
35		Interest	<u>\$4,732</u>	
36		Total		<u>\$127,528</u> Line 34 + Line 35
37		Net (Over)/Under Collection		<u>(\$143,365)</u> Line 33 + Line 36

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest was calculated at the prime rate of interest from when the adjustment began, June 2012, through the mid-point of the rate effective period, August 31, 2017.

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Summary of RFP Results

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**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$49.61 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.03 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$52.64 /MWh	Line 1 + Line 3
5	Outside Services	\$68,365		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	185,347		Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
7	Administrative Adder (per MWh)		\$0.37 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$14,265		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$48,668		adopted as part of the Commission order entered December 22, 2016 at
10	Total Residential/Lighting Unbundling Expense	\$62,933		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	185,347		Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
12	Unbundling Rate (per MWh)		\$0.34 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$270,893)		Exh. 1, Page 4
	<u>Reconciliation</u>			
14	{Over}/Under Collection	\$122,796		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$4,732		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$127,528		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$143,365)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	185,347		Forecast POLR sales (MWh) December 1, 2017 through May 31, 2018
19	E-Factor Rate (per MWh)		(\$0.77) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$52.58 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$3.30 /MWh	Line 22 * (.059/(1-.059))
22	Total Rate (per MWh)		\$55.88 /MWh	Line 20 + Line 21
23	RFP Small C&I Retail Supply Rate (¢/kWh)		5.5876 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	185,346,569		Forecast POLR sales (kWh) December 1, 2017 through May 31, 2018
25	Projected RFP Revenue	\$10,356,490		Line 26 * (Line 25 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2017</u>	Proposed Tariff Effective <u>12/1/2017</u>
GS GM < 25 kW GMH <25 kW UMS				
All kWh	kWh	¢/kWh	5.3930	5.5876

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective December 1, 2017

Quarterly Rate Adjustment - February 1, 2017 through July 31, 2017

1	Surcharge Revenue, Incl. GRT	\$18,408,262	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$17,322,174	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$70,435)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$66,279)	Line 3 * 0.941
5	Net Medium C&I Related Revenue, Excl. GRT	\$17,388,454	Line 2 - Line 4
6	Medium C&I Related Expense	\$17,454,230	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	\$65,776	Line 6 - Line 5
8	Interest	\$349	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	\$66,125	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2017	(\$738,368)	Exh. 1, Page 4
11	E-Factor Revenue - February 2017 - July 2017, Excl. GRT	(\$66,279)	Line 4
12	(Over)/Under E-Factor Recovery at July 31, 2017	(\$672,089)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2017 - Jul 2017	\$66,125	Line 9
14	E-Factor Balance at July 31, 2017	(\$605,964)	Sum Line 12 to Line

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EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Feb 2017</u>	<u>Mar 2017</u>	<u>Apr 2017</u>	<u>May 2017</u>	<u>Jun 2017</u>	<u>Jul 2017</u>	<u>Total</u>
Revenue							
1 Calendar Month Retail Revenue (1)	\$3,164,202	\$3,185,684	\$2,324,411	\$2,738,289	\$3,251,111	\$3,744,565	\$18,408,262
2 Less E Factor Rate Revenue	\$44,883	\$49,837	\$42,917	\$45,657	(\$121,201)	(\$132,528)	(\$70,435)
3 Net Calendar Month Revenue	\$3,119,318	\$3,135,847	\$2,281,494	\$2,692,632	\$3,372,312	\$3,877,094	\$18,478,697
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$184,040	\$185,015	\$134,608	\$158,865	\$198,966	\$228,749	\$1,090,243
5 Net Calendar Month Revenue less GRT	\$2,935,279	\$2,950,832	\$2,146,886	\$2,533,767	\$3,173,346	\$3,648,345	\$17,388,454
Expense							
6 Supply Invoice Amount (1)	\$2,875,287	\$2,593,529	\$2,420,029	\$2,562,253	\$3,245,360	\$3,648,962	\$17,345,419
7 Administrative Expense (2)	\$833	\$833	\$33,141	\$833	\$625	\$32,933	\$69,199
8 Filing Preparation and Approval Process Expense (3)	\$0	\$0	\$0	\$0	\$4,489	\$4,489	\$8,979
9 Working Capital for Default Service Supply Expense (3)	\$0	\$0	\$0	\$0	\$15,317	\$15,317	\$30,633
10 Total Expense	\$2,876,120	\$2,594,362	\$2,453,170	\$2,563,086	\$3,265,791	\$3,701,701	\$17,454,230
11 (Over)/Under Collection	(\$59,158)	(\$356,470)	\$306,284	\$29,319	\$92,446	\$53,356	\$65,776

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective June 1, 2017 and September 1, 2017.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2017</u>	<u>Mar 2017</u>	<u>Apr 2017</u>	<u>May 2017</u>	<u>Jun 2017</u>	<u>Jul 2017</u>	<u>Total</u>
1 (Over)/Under Collection	(\$59,158)	(\$356,470)	\$306,284	\$29,319	\$92,446	\$53,356	\$65,776
2 Interest Rate (1)	3.75%	3.88%	4.00%	4.00%	4.13%	4.25%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$2,403)	(\$13,831)	\$11,230	\$977	\$2,864	\$1,512	\$349

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

<u>File October 2015</u>				
Effective December 2015 to May 2016				
1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$94,969	Line 51
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	<u>(\$17,854)</u>	
3		(Over)/Under E-Factor Recovery	<u>\$112,823</u>	Line 52 - Line 53
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$544,100	
5		Interest	<u>\$24,444</u>	
6		Total	<u>\$568,544</u>	Line 55 + Line 56
7		Net (Over)/Under Collection	<u>\$681,367</u>	Line 54 + Line 57
<u>File April 2016</u>				
Effective June 2016 to November 2016				
8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$681,367	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$286,366</u>	
10		(Over)/Under E-Factor Recovery	<u>\$395,000</u>	Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	\$15,140	
12		Interest	<u>\$734</u>	
13		Total	<u>\$15,874</u>	Line 11 + Line 12
14		Net (Over)/Under Collection	<u>\$410,875</u>	Line 10 + Line 13
<u>File October 2016</u>				
Effective December 2016 to May 2017				
15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$410,875	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	<u>\$562,099</u>	
17		(Over)/Under E-Factor Recovery	<u>(\$151,224)</u>	Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$411,236	
19		Interest	<u>\$4,080</u>	
20		Total	<u>\$415,316</u>	Line 18 + Line 19
21		Net (Over)/Under Collection	<u>\$264,092</u>	Line 17 + Line 20
<u>File April 2017</u>				
Effective June 2017 to November 2017				
22	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$264,092	Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	<u>\$346,356</u>	
24		(Over)/Under E-Factor Recovery	<u>(\$82,264)</u>	Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$620,058)	
26		Interest	<u>(\$23,117)</u>	
27		Total	<u>(\$643,175)</u>	Line 25 + Line 26
28	Audit Finding No. 4 - Refund of Misted E-Factor Revenue		<u>(\$12,929)</u>	See Note 1
29		Net (Over)/Under Collection	<u>(\$738,368)</u>	Line 24 + Line 27 + Line 28
<u>File October 2017</u>				
Effective December 2017 to May 2018				
30	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$738,368)	Line 29
31	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	<u>(\$66,279)</u>	
32		(Over)/Under E-Factor Recovery	<u>(\$672,089)</u>	Line 30 - Line 31
33	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$65,776	
34		Interest	<u>\$349</u>	
35		Total	<u>\$66,125</u>	Line 33 + Line 34
36		Net (Over)/Under Collection	<u>(\$605,964)</u>	Line 32 + Line 35

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. P-2015-2495282.

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Summary of RFP Results

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**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017**

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$52.44 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.20 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$55.64 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	196,707		Forecast POLR sales (MWh) December 1, 2017 through February 28, 2018
7	Administrative Adder (per MWh)		\$0.17 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$13,468		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$45,950		adopted as part of the Commission order entered December 22, 2016 at
10	Total Medium C&I Unbundling Expense	\$59,418		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	196,707		Forecast POLR sales (MWh) December 1, 2017 through February 28, 2018
12	Unbundling Rate (per MWh)		\$0.30 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$672,089)		Exh. 1, Page 4
	<u>Reconciliation (February 2017 to July 2017)</u>			
14	(Over)/Under Collection	\$65,776		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	\$349		Exh. 1, Page 3
16	Total (Over)/Under Collection	\$66,125		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$605,964)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	387,714		Forecast POLR sales (MWh) December 1, 2017 through May 31, 2017
19	E Factor Rate (per MWh)		(\$1.56) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$54.55 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$3.42 /MWh	Line 15 * (.059/(1-.059))
22	Total Rate (per MWh)		\$57.97 /MWh	Line 20 + Line 21
23	RFP Medium C&I Retail Supply Rate (¢/kWh)		5.7974 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	196,707,445		Forecast POLR sales (kWh) December 1, 2017 through February 28, 2018
25	Projected RFP Revenue	\$11,403,873		Line 19 * (Line 18 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective December 1, 2017

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	<u>Current Tariff Effective 9/1/2017</u>	<u>Proposed Tariff Effective 12/1/2017</u>
GM => 25 kW				
GMH => 25 kW				
All kWh	kWh	c/kWh	5.1571	5.7974

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

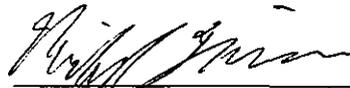
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120

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Michael Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
mzimmerman@duqlight.com

Dated: September 29, 2017

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3. **GETTING YOUR SHIPMENT TO UPS**
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 1735 E CARSON ST
 PITTSBURGH, PA 15203

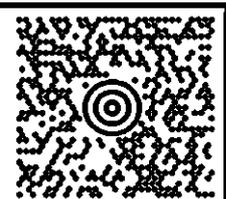
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ERIN DITOMMASO
 412.393.6020
 DUQUESNE LIGHT
 411 SEVENTH AVENUE
 PITTSBURGH PA 15219

0.5 LBS LTR 1 OF 1

SHIP TO:

ROSEMARY CHIAVETTA, SECRETARY
 412-393-1541
 PENNSYLVANIA PUC
 400 NORTH STREET, 2ND FLOOR
 COMMONWEALTH KEYSTONE BUILDING
HARRISBURG PA 17120-0093



PA 171 9-20



UPS NEXT DAY AIR

TRACKING #: 1Z 187 399 01 9241 7603

1



BILLING: P/P

Cost Center: 004
 Reference # 2: Erin DiTommaso

CS 19.5.48. WNTNVS0 90.0A 07/2017



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