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October 13, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 5, Supplement No. 50 Effective December 1, 2017
Docket No. P-2016-2534980**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 50 to PECO's Electric Tariff No. 5. This filing is made in accordance with the tariffs approved by the Commission's Opinion and Order in PECO's Fourth Default Service Program ("DSP IV") at Docket No. P-2016-2534980. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective December 1, 2017 through February 28, 2018.

The GSA 1 for a Residential Rate R customer equals 6.518 cents/kWh effective December 1, 2017. When compared to the September 2017 bill, a typical Rate R customer using 700 kWh per month will see an increase of \$0.53 or 0.51% per month.

The GSA 2 for a General Service Rate GS customer equals 6.285 cents/kWh effective December 1, 2017. When compared to the September 2017 bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$26.00 or 3.03% per month.

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective December 1, 2017 of 0.219 cents/kWh reflects an increase of 0.067 cents/kWh compared to the rate effective September 2017.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small
Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large
Commercial & Industrial over 100KW;

Rosemary Chiavetta, Secretary
October 13, 2017
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Attachment 4 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Chiavetta", with a long horizontal flourish extending to the right.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
Application Period: December 1, 2017 through February 28, 2018
cents/kWh

	<u>Amount</u>	<u>GSA Rate w/o GRT</u>	<u>Residential (Rates R and RH)</u>	
			<u>w/o GRT Incl. Line Loss Ratio</u>	<u>w/GRT Incl. Line Loss Ratio</u>
C Factor				
-Cost (a)	\$ 146,786,480 page 2	6.155	6.155	6.541
Total Cost	\$ 146,786,480	6.155	6.155	6.541
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 29,057 page 2	0.001	0.001	0.001
Total Additional AEPS Cost	\$ 29,057	0.001	0.001	0.001
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 158,564 page 2	0.007	0.007	0.007
Total Administrative Cost	\$ 158,564	0.007	0.007	0.007
E Factor Including Interest				
-Over/(Under) Collection Jan 2011 to Jun 2017 (a), (c)	6 month sales recovery \$ 2,930,573 page 6	0.069	0.069	0.073
-Net Interest Jan 2011 to Jun 2017 (a), (c)	6 month sales recovery \$ 196,016 page 7	0.005	0.005	0.005
-Prior Period Over/Under Collection Revenue, Jul 2017 to Aug 2017 (a)	6 month sales recovery \$ (526,602) page 6	-0.012	-0.012	-0.013
-Prior Period Interest Revenue, Jul 2017 to Aug 2017 (a)	6 month sales recovery \$ (17,554) page 7	0.000	0.000	0.000
Total E Factor Including Interest	\$ 2,582,433	0.062	0.062	0.065
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		6.133	6.133	6.518
S Sales for Application Period in kWh	2,384,863,795 page 4			
S1 E factor Sales for September 2017 through February 2018 in kWh	4,223,511,791 page 4			
Gross Receipts Tax (GRT)	5.90%			
<p>(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. R-2015-2468981 (c) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$9,416 included in page 6, columns 14 and 15 Interest of \$3,663 included in page 7, columns 7 and 10</p>				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs
For the Period December 1, 2017 through February 28, 2018**

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Dec-17	\$49,347,754	\$463,296	\$49,811,050	\$9,866	\$81,243
Jan-18	\$52,930,523	\$634,870	\$53,565,392	\$10,566	\$37,425
Feb-18	\$42,907,701	\$502,337	\$43,410,038	\$8,625	\$39,897
Total	\$145,185,978	\$1,600,502	\$146,786,480	\$29,057	\$158,564

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period December 1, 2017 through February 28, 2018

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Dec-17	\$56.62	871,988	\$49,372,822	(\$25,068)	\$49,347,754	\$0	\$0	\$308,541	\$141,140	\$13,884	(\$270)	\$463,296	\$49,811,050
Jan-18	\$56.62	936,128	\$53,004,480	(\$73,957)	\$52,930,523	\$0	\$0	\$473,249	\$141,120	\$21,296	(\$795)	\$634,870	\$53,565,392
Feb-18	\$56.62	758,824	\$42,965,363	(\$57,663)	\$42,907,701	\$0	\$0	\$359,325	\$127,462	\$16,170	(\$620)	\$502,337	\$43,410,038
Total		2,566,941	\$145,342,666	(\$156,688)	\$145,185,978	\$0	\$0	\$1,141,115	\$409,722	\$51,350	(\$1,685)	\$1,600,502	\$146,786,480

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period December 1, 2017 through February 28, 2018
and September 1, 2017 through February 28, 2018

Month	Total kWh	Rate R kWh	Rate RH kWh
Dec-17	810,136,897	589,565,214	220,571,683
Jan-18	869,727,170	619,980,045	249,747,125
Feb-18	704,999,728	501,693,168	203,306,560
Total	2,384,863,795	1,711,238,427	673,625,368
E factor Sales			
Sep-17 through Feb-18	4,223,511,791	3,221,235,520	1,002,276,271

**PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2017
and July 2017 and August 2017**

Month	Default Supplier Full Requirements Cost for Energy Capacity, Ancillary Service and AEPS	PECO Provided Block, Spot Cost for Energy Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)
Jun-13					
Jul-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,509,233
Aug-13	\$46,936,945	\$13,902,839	\$933,632	\$371,864	\$62,145,280
Sep-13	\$36,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$369,389	\$47,046,378
Nov-13	\$39,721,689	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,330	\$14,012,634	\$827,339	\$408,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,981	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,488,815	\$868,574	\$387,255	\$62,757,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$58,776,841
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
May-14	\$34,546,769	\$6,081,536	\$278,944	\$347,727	\$41,254,975
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jul-14	\$48,628,175	\$13,362,571	\$1,080,494	\$381,171	\$63,452,412
Aug-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Sep-14	\$34,569,071	\$9,897,435	\$705,195	\$358,785	\$45,530,486
Oct-14	\$28,136,523	\$8,225,393	\$542,737	\$368,101	\$37,272,754
Nov-14	\$35,385,589	\$10,059,888	\$628,452	\$383,409	\$46,457,338
Dec-14	\$47,797,050	\$6,093,721	\$905,539	\$271,725	\$55,068,035
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Feb-15	\$63,788,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Mar-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
May-15	\$44,993,936	\$2,225,905	\$259,818	\$550,386	\$48,030,046
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jul-15	\$66,052,693	\$2,997,456	\$813,420	\$171,286	\$70,034,854
Aug-15	\$61,733,705	\$2,835,445	\$600,783	\$150,384	\$65,320,317
Sep-15	\$49,131,814	\$2,565,556	\$277,101	\$171,482	\$52,145,953
Oct-15	\$34,998,873	\$2,308,036	\$114,188	\$146,901	\$37,567,998
Nov-15	\$37,768,378	\$2,342,594	\$146,315	\$154,707	\$40,411,995
Dec-15	\$44,857,928	\$2,581,630	\$659,133	\$154,033	\$48,252,724
Jan-16	\$61,544,441	\$354,478	\$419,816	\$184,261	\$62,502,995
Feb-16	\$53,823,113	\$265,743	\$369,931	\$35,865	\$54,494,651
Mar-16	\$40,434,849	\$316,303	\$298,671	\$27,986	\$41,077,809
Apr-16	\$36,645,281	\$261,003	\$120,516	\$41,762	\$37,068,562
May-16	\$40,558,843	\$278,440	\$5,083	\$28,450	\$40,870,816
Jun-16	\$46,594,466	\$387,808	\$354,031	\$37,447	\$47,373,752
Jul-16	\$65,885,496	\$690,304	\$512,235	\$65,539	\$67,153,574
Aug-16	\$68,466,409	\$630,271	(\$805,754)	\$22,615	\$68,313,541
Sep-16	\$46,139,830	\$413,481	\$864,934	\$39,200	\$47,457,445
Oct-16	\$31,990,288	\$278,036	\$247,940	\$37,200	\$32,553,464
Nov-16	\$36,498,007	\$319,139	\$198,443	\$90,854	\$37,106,443
Dec-16	\$49,223,335	\$487,219	\$195,730	\$40,480	\$49,946,764
Jan-17	\$48,403,383	\$509,705	\$172,005	\$43,671	\$49,128,764
Feb-17	\$38,736,969	\$270,394	\$74,607	\$51,516	\$39,133,486
Mar-17	\$40,880,264	\$448,497	\$31,912	\$66,287	\$41,426,960
Apr-17	\$30,883,755	\$356,586	\$484,587	\$41,242	\$31,766,170
May-17	\$33,765,072	\$380,157	\$81,200	\$34,861	\$34,261,290
Jun-17	\$45,601,818	\$439,014	\$384,914	\$38,191	\$46,463,937
Jul-17					
Aug-17					

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2017
and July 2017 and August 2017

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT			Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT			
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(12)=(10)+(11)	(13)=(9)+(12)	(14)=(13)-(5)	(15)=Cumulative from (14)
Jun-13										
Jul-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,529,495)	\$0	(\$3,529,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Aug-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	\$0	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$19,582,592)
Sep-13	\$61,670,902	\$783,620	\$470,172	\$62,924,694	\$313,448	\$0	\$313,448	\$63,238,142	\$14,009,935	(\$3,707,353)
Oct-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$0	\$217,827	\$43,946,456	(\$3,099,922)	\$6,807,275)
Nov-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$0	\$225,065	\$45,406,808	\$7,559,732)	(\$14,367,006)
Dec-13	\$60,421,755	\$806,699	\$403,349	\$61,631,803	\$5,888,903	\$0	\$5,888,903	\$67,520,706	\$6,600,498	(\$7,766,508)
Jan-14	\$72,517,697	\$968,193	\$484,097	\$73,969,987	\$7,067,814	\$0	\$7,067,814	\$81,037,801	\$784,320	(\$6,982,188)
Feb-14	\$65,740,127	\$877,706	\$438,852	\$67,056,685	\$6,407,249	\$0	\$6,407,249	\$73,463,934	\$10,706,586	\$3,724,397
Mar-14	\$57,955,860	\$768,645	\$814,917	\$59,339,422	(\$1,844,749)	\$0	(\$1,844,749)	\$57,494,673	(\$1,282,168)	\$2,442,229
Apr-14	\$45,236,392	\$599,952	\$479,962	\$46,316,306	(\$1,439,885)	\$0	(\$1,439,885)	\$44,876,421	\$3,882,615	\$6,324,844
May-14	\$38,136,797	\$505,794	\$404,633	\$39,047,224	(\$1,213,902)	\$0	(\$1,213,902)	\$37,833,322	(\$3,421,653)	\$2,903,191
Jun-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$0	\$179,833	\$44,119,076	(\$8,460,695)	(\$5,557,504)
Jul-14	\$61,261,019	\$1,026,721	\$427,800	\$62,715,540	\$256,680	\$0	\$256,680	\$62,872,220	(\$480,192)	(\$6,037,696)
Aug-14	\$55,649,523	\$932,674	\$388,614	\$56,970,811	\$233,169	\$0	\$233,169	\$57,203,980	\$4,436,086	(\$1,601,610)
Sep-14	\$52,281,874	\$886,133	\$516,911	\$53,684,918	(\$1,476,889)	\$0	(\$1,476,889)	\$52,208,029	\$6,677,543	\$5,075,933
Oct-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,068,771)	\$0	(\$1,068,771)	\$37,781,065	\$508,311	\$5,584,244
Nov-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	\$0	(\$1,110,438)	\$39,253,988	(\$7,203,350)	(\$1,619,106)
Dec-14	\$56,514,464	\$935,412	\$467,706	\$57,917,582	\$1,792,872	\$0	\$1,792,872	\$59,710,454	\$4,642,419	\$3,023,313
Jan-15	\$65,314,380	\$1,081,066	\$540,533	\$66,935,979	\$2,072,042	\$0	\$2,072,042	\$69,008,021	(\$232,651)	\$2,790,662
Feb-15	\$65,050,604	\$1,076,700	\$538,350	\$66,665,654	\$2,063,674	\$0	\$2,063,674	\$68,729,328	\$768,232	\$3,558,894
Mar-15	\$60,772,635	\$662,372	\$62,372	\$61,057,379	(\$1,904,320)	\$0	(\$1,904,320)	\$60,193,059	\$4,866,330	\$8,425,224
Apr-15	\$44,135,724	\$481,044	\$481,044	\$45,097,812	(\$1,382,999)	\$0	(\$1,382,999)	\$43,714,813	\$4,529,263	\$12,954,487
May-15	\$38,954,621	\$424,574	\$39,803,769	\$39,803,769	(\$1,220,649)	\$0	(\$1,220,649)	\$38,583,120	(\$9,446,926)	\$3,507,561
Jun-15	\$50,833,902	\$705,047	\$141,010	\$51,679,959	(\$775,553)	\$0	(\$775,553)	\$50,904,406	(\$7,318,257)	(\$3,810,696)
Jul-15	\$60,810,891	\$843,424	\$168,684	\$61,822,999	(\$927,767)	\$0	(\$927,767)	\$60,895,232	(\$9,139,622)	(\$12,950,319)
Aug-15	\$65,011,453	\$901,684	\$180,337	\$66,093,474	(\$991,853)	\$0	(\$991,853)	\$65,101,621	(\$218,696)	(\$13,169,015)
Sep-15	\$63,952,165	\$528,530	\$264,266	\$64,744,961	\$1,233,238	\$0	\$1,233,238	\$65,978,199	\$13,832,247	\$663,232
Oct-15	\$42,935,712	\$354,840	\$177,421	\$43,467,973	\$827,961	\$0	\$827,961	\$44,295,934	\$6,727,936	\$7,391,168
Nov-15	\$37,098,561	\$306,599	\$153,300	\$37,558,460	\$715,399	\$0	\$715,399	\$38,273,859	(\$2,138,136)	\$5,253,032
Dec-15	\$47,503,843	\$401,441	\$66,907	\$47,972,191	\$802,882	\$0	\$802,882	\$48,775,073	\$522,349	\$5,775,382
Jan-16	\$57,613,993	\$486,878	\$81,146	\$58,182,017	\$973,758	\$0	\$973,758	\$59,155,775	(\$3,347,220)	\$2,428,162
Feb-16	\$55,954,715	\$472,857	\$78,810	\$56,506,382	\$945,714	\$0	\$945,714	\$57,452,096	\$2,957,445	\$5,385,606
Mar-16	\$45,956,598	\$123,382	\$38,963	\$46,118,943	(\$1,175,377)	\$0	(\$1,175,377)	\$44,943,566	\$3,865,757	\$9,251,363
Apr-16	\$38,047,925	\$102,149	\$32,258	\$38,182,332	(\$973,106)	\$0	(\$973,106)	\$37,209,226	\$140,664	\$9,392,027
May-16	\$34,914,242	\$93,736	\$29,601	\$35,037,579	(\$892,960)	\$0	(\$892,960)	\$34,144,619	(\$6,726,197)	\$2,665,831
Jun-16	\$43,953,807	\$466,228	\$27,027	\$44,447,062	(\$1,202,733)	\$0	(\$1,202,733)	\$43,244,329	(\$4,129,423)	(\$1,463,593)
Jul-16	\$56,667,026	\$601,080	\$34,845	\$57,302,951	(\$1,550,612)	\$0	(\$1,550,612)	\$55,752,339	(\$11,401,235)	(\$12,884,828)
Aug-16	\$65,619,131	\$696,036	\$40,350	\$66,355,517	(\$1,795,573)	\$0	(\$1,795,573)	\$64,559,944	(\$3,753,597)	(\$16,618,425)
Sep-16	\$61,456,041	\$368,623	\$56,711	\$61,881,375	\$1,020,801	\$0	\$1,020,801	\$62,902,176	\$15,444,731	(\$1,173,693)
Oct-16	\$38,791,078	\$232,675	\$35,796	\$39,059,549	\$644,331	\$0	\$644,331	\$39,703,880	\$7,150,416	\$5,976,723
Nov-16	\$34,085,628	\$204,451	\$31,454	\$34,321,533	\$566,171	\$0	\$566,171	\$34,887,704	(\$2,218,739)	\$3,757,984
Dec-16	\$44,978,191	\$7,101	\$42,607	\$45,027,899	\$752,713	\$0	\$752,713	\$45,780,612	(\$4,166,152)	(\$408,168)
Jan-17	\$55,912,215	\$8,827	\$52,984	\$55,974,006	\$935,695	\$0	\$935,695	\$56,909,701	\$7,780,937	\$7,372,768
Feb-17	\$45,110,354	\$7,122	\$42,731	\$45,160,207	\$754,925	\$0	\$754,925	\$45,915,132	\$6,781,646	\$14,154,414
Mar-17	\$40,064,654	\$6,478	\$38,866	\$40,109,998	(\$213,765)	\$0	(\$213,765)	\$39,896,233	(\$1,530,727)	\$12,623,687
Apr-17	\$35,477,127	\$5,736	\$34,416	\$35,517,279	(\$189,287)	\$0	(\$189,287)	\$35,327,992	\$3,561,822	\$16,185,510
May-17	\$30,523,262	\$4,935	\$29,610	\$30,557,807	(\$162,857)	\$0	(\$162,857)	\$30,394,950	(\$3,866,340)	\$12,319,169
Jun-17	\$36,967,214	\$283,793	\$0	\$37,251,007	(\$185,082)	\$0	(\$185,082)	\$37,065,925	(\$9,388,596)	\$2,930,573
Jul-17					(\$269,599)	\$0	(\$269,599)			
Aug-17					(\$257,003)	\$0	(\$257,003)			

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2017
and July 2017 and August 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 6	(2) = (6) from Attachment 1, page 5	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jun-13										(\$46,149)
Jul-13	\$73,928,611	\$86,509,233	(\$12,580,622)	6.00%	6.5	12	(\$408,870)	(\$95,391)	\$0	(\$550,410)
Aug-13	\$67,219,798	\$62,145,280	\$5,074,508	8.00%	5.5	12	\$186,065	(\$86,735)	\$0	(\$451,080)
Sep-13	\$62,924,694	\$49,228,207	\$13,696,487	8.00%	7.5	12	\$684,824	(\$78,362)	\$0	\$155,382
Oct-13	\$43,728,629	\$47,046,378	(\$3,317,749)	6.00%	6.5	12	(\$107,827)	(\$54,457)	\$0	(\$6,902)
Nov-13	\$45,181,743	\$52,966,540	(\$7,784,797)	6.00%	5.5	12	(\$214,082)	(\$56,266)	\$0	(\$277,250)
Dec-13	\$61,631,803	\$60,920,208	\$711,595	8.00%	7.5	12	\$35,580	\$242,010	\$0	\$340
Jan-14	\$73,969,987	\$80,253,481	(\$6,283,494)	6.00%	6.5	12	(\$204,214)	\$290,458	\$0	\$86,584
Feb-14	\$67,056,685	\$62,757,348	\$4,299,337	8.00%	5.5	12	\$157,642	\$263,311	\$0	\$507,537
Mar-14	\$59,339,422	\$58,776,841	\$562,581	8.00%	7.5	12	\$28,129	(\$153,729)	\$0	\$381,937
Apr-14	\$46,316,306	\$40,993,806	\$5,322,500	8.00%	6.5	12	\$230,642	(\$119,990)	\$0	\$492,589
May-14	\$39,047,224	\$41,254,975	(\$2,207,751)	6.00%	5.5	12	(\$60,713)	(\$101,158)	\$0	\$330,718
Jun-14	\$43,939,243	\$52,579,771	(\$8,640,528)	6.00%	7.5	12	(\$324,020)	\$0	\$0	\$6,698
Jul-14	\$62,715,540	\$63,452,412	(\$736,872)	6.00%	6.5	12	(\$23,948)	\$0	\$0	(\$17,250)
Aug-14	\$56,970,811	\$52,767,894	\$4,202,917	8.00%	5.5	12	\$154,107	\$0	\$0	\$136,857
Sep-14	\$53,684,918	\$45,530,486	\$8,154,432	8.00%	7.5	12	\$407,722	(\$147,689)	\$0	\$396,890
Oct-14	\$38,849,836	\$37,272,754	\$1,577,082	8.00%	6.5	12	\$68,340	(\$106,878)	\$0	\$358,352
Nov-14	\$40,364,426	\$46,457,338	(\$6,092,912)	6.00%	5.5	12	(\$167,555)	(\$111,044)	\$0	\$79,753
Dec-14	\$57,917,582	\$55,068,035	\$2,849,547	8.00%	7.5	12	\$142,477	\$77,951	\$0	\$300,181
Jan-15	\$66,935,979	\$69,240,672	(\$2,304,693)	6.00%	11	12	(\$126,758)	\$90,089	\$0	\$263,512
Feb-15	\$66,665,654	\$67,961,096	(\$1,295,442)	6.00%	10	12	(\$64,772)	\$89,725	\$0	\$288,465
Mar-15	\$62,097,379	\$55,326,729	\$6,770,650	8.00%	9	12	\$406,239	(\$82,796)	\$0	\$611,908
Apr-15	\$45,097,812	\$39,185,550	\$5,912,262	8.00%	8	12	\$315,321	(\$60,131)	\$0	\$867,098
May-15	\$39,803,769	\$48,030,046	(\$8,226,277)	6.00%	7	12	(\$287,920)	(\$53,071)	\$0	\$526,107
Jun-15	\$51,679,959	\$58,222,663	(\$6,542,704)	6.00%	6	12	(\$196,281)	(\$70,504)	\$0	\$259,322
Jul-15	\$61,822,999	\$70,034,854	(\$8,211,855)	6.00%	11	12	(\$451,652)	(\$84,342)	\$0	(\$276,672)
Aug-15	\$66,093,474	\$65,320,317	\$773,157	8.00%	10	12	\$51,544	(\$90,168)	\$0	(\$315,296)
Sep-15	\$64,744,961	\$52,145,953	\$12,599,009	8.00%	9	12	\$755,941	(\$88,088)	\$0	\$352,557
Oct-15	\$43,467,973	\$37,567,998	\$5,899,975	8.00%	8	12	\$314,665	(\$59,141)	\$0	\$608,081
Nov-15	\$37,558,460	\$40,411,995	(\$2,853,535)	6.00%	7	12	(\$99,874)	(\$51,100)	\$0	\$457,107
Dec-15	\$47,972,191	\$48,252,724	(\$280,533)	6.00%	6	12	(\$8,416)	(\$66,907)	\$0	\$381,784
Jan-16	\$58,182,017	\$62,502,995	(\$4,320,978)	3.50%	11	12	(\$138,631)	(\$81,146)	\$0	\$162,007
Feb-16	\$56,506,382	\$54,494,651	\$2,011,731	3.50%	10	12	\$58,675	(\$78,810)	\$0	\$141,872
Mar-16	\$46,118,943	\$41,077,809	\$5,041,134	3.50%	9	12	\$132,330	(\$32,469)	\$0	\$241,733
Apr-16	\$38,182,332	\$37,068,562	\$1,113,770	3.50%	8	12	\$25,988	(\$26,882)	\$0	\$240,839
May-16	\$35,037,579	\$40,870,816	(\$5,833,237)	3.50%	7	12	(\$119,095)	(\$24,668)	\$0	\$97,076
Jun-16	\$44,447,062	\$47,373,752	(\$2,926,690)	3.50%	6	12	(\$51,217)	(\$33,785)	\$0	\$12,074
Jul-16	\$57,302,951	\$67,153,574	(\$9,850,623)	3.50%	11	12	(\$316,041)	(\$43,557)	\$0	(\$347,524)
Aug-16	\$66,355,517	\$68,313,541	(\$1,958,024)	3.50%	10	12	(\$57,109)	(\$50,438)	\$0	(\$455,071)
Sep-16	\$61,881,375	\$47,457,445	\$14,423,930	3.50%	9	12	\$378,628	\$18,904	\$0	(\$57,539)
Oct-16	\$39,059,549	\$32,553,464	\$6,506,085	3.50%	8	12	\$151,809	\$11,932	\$0	\$106,202
Nov-16	\$34,321,533	\$37,106,443	(\$2,784,910)	3.50%	7	12	(\$56,859)	\$10,485	\$0	\$59,828
Dec-16	\$45,027,899	\$49,946,764	(\$4,918,865)	3.75%	6	12	(\$92,229)	\$14,202	\$0	(\$18,199)
Jan-17	\$55,974,006	\$49,128,764	\$6,845,242	3.75%	11	12	\$235,305	\$17,655	\$0	\$234,761
Feb-17	\$45,160,207	\$39,133,486	\$6,026,721	3.75%	10	12	\$188,335	\$14,244	\$0	\$437,340
Mar-17	\$40,109,998	\$41,426,960	(\$1,316,962)	4.00%	9	12	(\$39,509)	(\$6,478)	\$0	\$391,353
Apr-17	\$35,517,279	\$31,766,170	\$3,751,109	4.00%	8	12	\$100,030	(\$5,736)	\$0	\$485,647
May-17	\$30,557,807	\$34,261,290	(\$3,703,483)	4.00%	7	12	(\$86,415)	(\$4,935)	\$0	\$394,297
Jun-17	\$37,251,007	\$46,463,937	(\$9,212,930)	4.25%	6	12	(\$192,112)	(\$6,169)	\$0	\$196,016
Jul-17								(\$8,987)	\$0	
Aug-17								(\$8,567)	\$0	

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
 Application Period: December 1, 2017 through February 28, 2018
 cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Lighting 1 (SLS, SLE, POL, AL)		Lighting 2 (TLCL)	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio		
C Factor												
-Cost (a)	\$ 25,379,946 page 2	6.037	6.039	6.418	5.936	6.308	5.692	6.049	6.039	6.418	6.039	6.418
-Capacity Credit (a), (b)	page 4								(1.374)	(1.460)		
Total Cost	\$ 25,379,946	6.037	6.039	6.418	5.936	6.308	5.692	6.049	4.665	4.958	6.039	6.418
AEPS Factor Additional AEPS												
-Additional AEPS Cost	\$ 738 page 2	-	-	-	-	-	-	-	-	-	-	-
Total Additional AEPS Cost	\$ 738	-	-	-	-	-	-	-	-	-	-	-
A Administrative Cost Factor												
-Administrative Cost (a)	\$ 32,970 page 2	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
Total Administrative Cost	\$ 32,970	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
E Factor Including Interest												
-Over/(Under) Collection Jan 2011 to Jun 2017 (a), (d)	6 month sales recovery \$ 1,563,250 page 7	0.204	0.204	0.217	0.201	0.214	0.192	0.204	0.204	0.217	0.204	0.217
-Net Interest Jan 2011 to Jun 2017 (a), (d)	6 month sales recovery \$ 71,339 page 8	0.009	0.009	0.010	0.009	0.010	0.008	0.009	0.009	0.010	0.009	0.010
-Prior Period Over/Under Collection Revenue, Jul 2017 to Aug 2017 (a)	6 month sales recovery \$ (961,862) page 7	(0.047)	(0.047)	(0.050)	(0.046)	(0.049)	(0.044)	(0.047)	(0.047)	(0.050)	(0.047)	(0.050)
-Prior Period Interest Revenue, Jul 2017 to Aug 2017 (a)	6 month sales recovery \$ (10,757) page 8	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)
Total E Factor Including Interest	\$ 1,261,970	0.165	0.165	0.176	0.163	0.174	0.155	0.165	0.165	0.176	0.165	0.176
WC Working Capital Adjustment												
Working Capital Adjustment (c)		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		5.912	5.914	6.285	5.813	6.177	5.577	5.927	4.540	4.825	5.914	6.285
S Sales for Application Period in kWh	420,420,654 page 5											
S1 E factor Sales for September 2017 through February 2018 in kWh	768,025,958 page 5											
Gross Receipts Tax (GRT)	5.90%											
(a) Adjusted for overall line loss factor ratio (b) Refer to Attachment 2, Page 4 (c) Based on Settlement at Docket No. R-2015-2468981 (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,931 included in page 7, columns 16 and 17 Interest of \$685 included in page 8, columns 7 and 10												

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period December 1, 2017 through February 28, 2018

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Dec-17	\$8,673,589	\$0	\$8,673,589	\$241	\$16,043
Jan-18	\$8,853,637	\$0	\$8,853,637	\$247	\$7,856
Feb-18	\$7,852,720	\$0	\$7,852,720	\$249	\$9,070
Total	\$25,379,946	\$0	\$25,379,946	\$738	\$32,970

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period December 1, 2017 through February 28, 2018

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Dec-17	\$55.51	156,241	\$8,673,589	\$0	\$8,673,589
Jan-18	\$55.51	159,484	\$8,853,637	\$0	\$8,853,637
Feb-18	\$55.51	141,454	\$7,852,720	\$0	\$7,852,720
Total		457,179	\$25,379,946	\$0	\$25,379,946

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)
Capacity Credit
cents/kWh**

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 153.7350

2. Times (1+ PJM Reserve Margin Ratio)

1.1476

\$ 176.43 per MW-day

3. Divide by 24 hours

24

\$ 7.35 per mWh

4. Times 100/1000

Convert to cents per kWh

0.74 cents per kWh

5. For GSA 2 Load Factor

**2017 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW**

5,135,194,139 kWh

1,087,341 kW

4,722.71 hours

Divide by

8,760 hours per year

Load Factor

53.91%

6. Divide by Load Factor

Times 1/load factor

1.373 cents per kWh

7. from 6.

Capacity Credit

1.373 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period December 1, 2017 through February 28, 2018
and September 1, 2017 through February 28, 2018

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Dec-17	143,675,735	141,182,234	594,419	895,221	774,244	229,617
Jan-18	146,662,319	144,703,652	621,398	981,418	286,710	69,141
Feb-18	130,082,600	127,971,200	556,032	880,851	527,801	146,715
Total	420,420,654	413,857,085	1,771,849	2,757,490	1,588,756	445,473
E factor Sales						
Sep-17 through Feb-18	768,025,958	751,639,449	3,419,824	5,877,134	5,507,193	1,582,358

**PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2017
and July 2017 and August 2017**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	(\$25,162)	\$14,305,688	\$174,759	\$56,404	\$14,511,689	0.99844782	\$14,489,164
Aug-13	\$2,053	\$12,332,864	\$187,820	\$90,793	\$12,613,530	0.99858885	\$12,595,730
Sep-13	\$0	\$10,808,937	\$142,816	\$125,348	\$11,077,101	0.99853657	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,937	\$138,052	\$10,799,150	0.99820677	\$10,779,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,967	\$147,930	\$12,211,743	0.99762008	\$12,182,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99767945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$76,797	\$106,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,538	\$52,038	\$65,284	\$11,530,860	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,983,272	\$289	\$92,403	\$11,075,964	0.99847837	\$11,059,110
Jun-14	\$0	\$10,953,207	\$197,441	\$83,478	\$11,234,126	0.99819332	\$11,213,830
Jul-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Aug-14	\$0	\$11,002,491	\$264,790	\$67,621	\$11,334,902	0.99870157	\$11,320,185
Sep-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Oct-14	\$0	\$9,449,955	\$73,988	\$94,826	\$9,618,769	0.99855699	\$9,604,889
Nov-14	\$0	\$9,567,836	\$75,679	\$79,968	\$9,723,483	0.99779631	\$9,702,055
Dec-14	\$0	\$11,177,628	\$179,784	\$83,951	\$11,441,363	0.99783181	\$11,416,556
Jan-15	\$0	\$12,558,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Feb-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,703,934	0.99757544	\$11,675,557
Mar-15	\$0	\$11,177,348	\$98,161	\$97,513	\$11,373,022	0.99822820	\$11,352,871
Apr-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,475,205	0.99807365	\$10,455,026
May-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842449	\$11,895,199
Jun-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jul-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99907497	\$11,441,001
Aug-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Sep-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,016,227	0.99853045	\$11,000,038
Oct-15	\$0	\$9,615,027	\$28,219	\$34,962	\$9,678,208	0.99849834	\$9,663,674
Nov-15	\$0	\$9,305,199	\$37,542	\$39,422	\$9,382,163	0.99831958	\$9,366,397
Dec-15	\$0	\$10,374,810	\$143,545	\$36,310	\$10,554,665	0.99818443	\$10,535,502
Jan-16	\$0	\$11,037,912	\$95,982	\$35,807	\$11,169,701	0.99800705	\$11,147,440
Feb-16	\$0	\$9,285,613	\$78,687	\$9,689	\$9,373,989	0.99773053	\$9,352,715
Mar-16	\$0	\$9,257,322	\$52,602	\$9,470	\$9,319,394	0.99823359	\$9,302,932
Apr-16	\$0	\$8,911,364	(\$1,238)	\$12,733	\$8,922,859	0.99816174	\$8,906,456
May-16	\$0	\$9,494,235	\$313	\$12,015	\$9,506,563	0.99844624	\$9,491,792
Jun-16	\$0	\$9,002,806	\$52,895	\$12,022	\$9,067,723	0.99868953	\$9,055,840
Jul-16	\$0	\$9,561,662	\$59,961	\$15,944	\$9,637,567	0.99884019	\$9,626,389
Aug-16	\$0	\$9,960,388	(\$307,177)	\$6,927	\$9,660,138	0.99874888	\$9,648,052
Sep-16	\$0	\$8,638,478	\$216,416	\$9,488	\$8,864,382	0.99879442	\$8,853,695
Oct-16	\$0	\$7,519,022	\$17,661	\$10,819	\$7,547,502	0.99933507	\$7,542,484
Nov-16	\$0	\$7,608,911	\$10,524	\$22,586	\$7,642,021	0.99842847	\$7,630,011
Dec-16	\$0	\$8,641,915	\$5,333	\$10,037	\$8,657,285	0.99804379	\$8,640,350
Jan-17	\$0	\$8,105,170	\$2,719	\$9,988	\$8,117,877	0.99729365	\$8,095,907
Feb-17	\$0	\$6,752,478	\$7	\$11,493	\$6,763,978	0.99775150	\$6,748,769
Mar-17	\$0	\$7,754,201	\$6	\$15,313	\$7,769,520	0.99849278	\$7,757,809
Apr-17	\$0	\$6,913,808	(\$53,285)	\$9,542	\$6,870,065	0.99815565	\$6,857,394
May-17	\$0	\$7,872,064	\$2,960	\$9,304	\$7,884,328	0.99850129	\$7,872,512
Jun-17	\$0	\$8,675,218	\$109,097	\$8,887	\$8,793,202	0.99871735	\$8,781,924
Jul-17							
Aug-17							

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2017
 and July 2017 and August 2017

Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT						
Month	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPs Excl GRT	Additional AEPs Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
Jun-13										
Jul-13	\$13,695,814	\$33,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	\$2,074,741
Aug-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,503,988)	(\$16,116)
Sep-13	\$12,135,891	\$149,258	\$89,556	\$12,374,705	(\$358,143)	\$0	(\$358,143)	\$12,016,562	\$955,672	(\$1,520,104)
Oct-13	\$9,563,646	\$117,780	\$70,668	\$9,752,094	(\$282,609)	\$0	(\$282,609)	\$9,469,485	(\$1,310,300)	(\$564,432)
Nov-13	\$11,376,013	\$139,967	\$63,981	\$11,579,961	(\$335,833)	\$0	(\$335,833)	\$11,264,128	\$374,457	(\$1,874,732)
Dec-13	\$11,842,326	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,026,288	\$943,608	(\$1,500,275)
Jan-14	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$1,194,687	(\$656,667)
Feb-14	\$12,529,309	\$158,580	\$158,479	\$12,846,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$538,020
Mar-14	\$10,790,461	\$138,592	\$110,874	\$11,039,927	(\$484,988)	\$0	(\$484,988)	\$10,554,939	(\$951,708)	\$943,608
Apr-14	\$10,104,496	\$129,784	\$103,828	\$10,338,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,914)	\$2,569,930
May-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$2,382,016
Jun-14	\$8,706,582	\$139,231	\$58,013	\$8,903,826	(\$591,599)	\$0	(\$591,599)	\$8,312,227	(\$2,901,603)	\$1,441,751
Jul-14	\$11,449,750	\$182,993	\$76,247	\$11,708,990	(\$777,415)	\$0	(\$777,415)	\$10,891,575	(\$1,142,106)	(\$1,459,852)
Aug-14	\$11,086,486	\$177,194	\$73,831	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$2,601,958)
Sep-14	\$11,072,283	\$177,415	\$103,492	\$11,353,190	\$266,060	\$0	\$266,060	\$11,619,250	\$1,475,587	(\$3,337,457)
Oct-14	\$10,293,116	\$164,949	\$96,221	\$10,554,286	\$247,392	\$0	\$247,392	\$11,801,678	\$1,196,789	(\$1,861,870)
Nov-14	\$8,617,160	\$138,193	\$86,613	\$8,835,966	\$207,224	\$0	\$207,224	\$9,043,190	(\$658,865)	(\$665,081)
Dec-14	\$12,144,160	\$192,007	\$96,004	\$12,432,171	\$1,071,757	\$0	\$1,071,757	\$13,503,928	\$2,087,372	(\$1,323,946)
Jan-15	\$11,428,836	\$180,692	\$90,345	\$11,699,873	\$1,008,796	\$0	\$1,008,796	\$12,708,669	\$86,534	\$763,426
Feb-15	\$12,718,359	\$201,062	\$100,532	\$13,019,953	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$2,466,654	\$676,892
Mar-15	\$12,906,359	\$51,001	\$152,979	\$13,110,339	(\$781,943)	\$0	(\$781,943)	\$12,328,396	\$975,525	\$3,143,546
Apr-15	\$8,976,986	\$35,503	\$106,502	\$9,118,991	(\$544,358)	\$0	(\$544,358)	\$8,574,633	(\$1,880,393)	\$4,119,071
May-15	\$9,540,554	\$37,734	\$113,111	\$9,691,399	(\$578,315)	\$0	(\$578,315)	\$9,113,084	(\$2,782,115)	\$2,238,678
Jun-15	\$11,363,885	\$90,352	\$45,177	\$11,499,414	(\$331,208)	\$0	(\$331,208)	\$11,168,206	\$27,835	(\$543,437)
Jul-15	\$10,762,100	\$85,560	\$42,780	\$10,890,440	(\$313,721)	\$0	(\$313,721)	\$10,576,719	(\$864,282)	(\$515,602)
Aug-15	\$13,106,366	\$104,361	\$52,181	\$13,262,908	(\$382,006)	\$0	(\$382,006)	\$12,880,902	\$668,913	(\$1,379,884)
Sep-15	\$10,970,299	\$87,347	\$43,673	\$11,101,319	\$218,366	\$0	\$218,366	\$11,319,685	\$319,647	(\$391,324)
Oct-15	\$9,334,044	\$74,198	\$37,100	\$9,445,342	\$185,499	\$0	\$185,499	\$9,630,841	(\$32,833)	(\$424,157)
Nov-15	\$8,706,844	\$69,277	\$34,639	\$8,810,760	\$173,194	\$0	\$173,194	\$8,983,954	(\$382,443)	(\$806,600)
Dec-15	\$9,941,469	\$82,232	\$27,409	\$10,051,110	\$205,500	\$0	\$205,500	\$10,256,610	(\$278,892)	(\$1,085,492)
Jan-16	\$10,987,320	\$90,859	\$30,288	\$11,108,467	\$227,075	\$0	\$227,075	\$11,395,542	\$188,102	(\$897,390)
Feb-16	\$10,816,360	\$89,521	\$29,840	\$10,935,721	\$223,780	\$0	\$223,780	\$11,159,501	\$1,806,786	\$909,396
Mar-16	\$9,845,091	\$6,783	\$12,207	\$9,864,081	\$104,457	\$0	\$104,457	\$9,968,538	\$65,606	\$1,575,002
Apr-16	\$8,553,055	\$5,895	\$10,610	\$8,569,560	\$90,776	\$0	\$90,776	\$8,660,336	(\$246,120)	\$1,328,880
May-16	\$8,376,970	\$5,785	\$10,372	\$8,393,127	\$88,933	\$0	\$88,933	\$8,482,060	(\$1,009,732)	\$319,152
Jun-16	\$8,299,552	\$55,714	\$7,960	\$8,363,226	\$99,644	\$0	\$99,644	\$8,462,870	(\$592,970)	(\$273,820)
Jul-16	\$9,771,682	\$65,773	\$9,396	\$9,846,851	\$117,212	\$0	\$117,212	\$9,964,063	\$337,674	\$63,854
Aug-16	\$9,671,156	\$64,891	\$9,270	\$9,745,317	\$116,050	\$0	\$116,050	\$9,861,367	\$213,315	\$277,169
Sep-16	\$10,320,277	\$0	\$14,853	\$10,335,130	\$13,255	\$0	\$13,255	\$10,348,385	\$1,494,680	\$1,771,859
Oct-16	\$7,696,451	\$0	\$11,124	\$7,707,575	\$9,859	\$0	\$9,859	\$7,717,434	\$174,950	\$1,946,809
Nov-16	\$7,038,490	\$0	\$10,176	\$7,048,666	\$9,019	\$0	\$9,019	\$7,057,685	(\$572,326)	\$1,374,483
Dec-16	\$8,055,945	\$0	\$10,794	\$8,066,739	\$6,746	\$0	\$6,746	\$8,073,485	(\$566,865)	\$807,618
Jan-17	\$9,632,289	\$0	\$12,902	\$9,645,191	\$8,064	\$0	\$8,064	\$9,653,255	\$1,557,348	\$2,364,966
Feb-17	\$8,392,942	\$0	\$11,254	\$8,404,196	\$7,035	\$0	\$7,035	\$8,411,231	\$1,662,462	\$4,027,428
Mar-17	\$7,713,484	\$0	\$12,316	\$7,725,800	(\$144,939)	\$0	(\$144,939)	\$7,580,861	(\$176,948)	\$3,850,480
Apr-17	\$7,045,762	\$0	\$11,241	\$7,057,003	(\$132,425)	\$0	(\$132,425)	\$6,924,578	\$67,184	\$3,917,664
May-17	\$6,692,256	\$0	\$10,681	\$6,702,937	(\$125,798)	\$0	(\$125,798)	\$6,577,139	(\$1,295,373)	\$2,622,291
Jun-17	\$7,778,052	\$75,812	\$1,330	\$7,855,194	(\$134,242)	\$0	(\$134,242)	\$7,720,952	(\$1,059,041)	\$1,563,250
Jul-17					(\$167,162)	\$0	(\$167,162)			
Aug-17					(\$194,700)	\$0	(\$194,700)			

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2017
and July 2017 and August 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
Jun-13										\$65,768
Jul-13	\$13,797,013	\$14,489,164	(\$692,151)	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$26,407
Aug-13	\$12,343,899	\$12,595,730	(\$251,831)	6.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$4,422
Sep-13	\$12,374,705	\$11,060,890	\$1,313,815	8.00%	7.5	12	\$65,691	(\$44,778)	\$0	\$25,335
Oct-13	\$9,752,094	\$10,779,785	(\$1,027,691)	6.00%	6.5	12	(\$33,400)	(\$35,335)	\$0	(\$43,400)
Nov-13	\$11,599,961	\$10,889,671	\$710,290	8.00%	5.5	12	\$26,044	(\$41,989)	\$0	(\$59,345)
Dec-13	\$12,142,079	\$12,182,680	(\$40,601)	6.00%	7.5	12	(\$1,523)	\$44,982	\$0	(\$15,886)
Jan-14	\$13,203,987	\$12,970,529	\$233,458	8.00%	6.5	12	\$10,117	\$48,891	\$0	\$43,122
Feb-14	\$12,846,368	\$10,798,011	\$2,048,357	8.00%	5.5	12	\$75,106	\$47,575	\$0	\$165,803
Mar-14	\$11,039,927	\$11,506,647	(\$466,720)	6.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$120,583
Apr-14	\$10,338,108	\$10,071,820	\$266,288	8.00%	6.5	12	\$11,539	(\$25,957)	\$0	\$106,165
May-14	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	5.5	12	(\$13,074)	(\$26,572)	\$0	\$66,519
Jun-14	\$8,903,826	\$11,213,830	(\$2,310,004)	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	(\$43,310)
Jul-14	\$11,708,990	\$12,073,681	(\$364,691)	6.00%	6.5	12	(\$11,852)	(\$30,499)	\$0	(\$85,661)
Aug-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	5.5	12	\$635	(\$29,531)	\$0	(\$114,557)
Sep-14	\$11,353,190	\$10,143,663	\$1,209,527	8.00%	7.5	12	\$60,476	\$0	\$0	(\$54,081)
Oct-14	\$10,554,286	\$9,604,889	\$949,397	8.00%	6.5	12	\$41,141	\$0	\$0	(\$12,940)
Nov-14	\$8,835,966	\$9,702,055	(\$866,089)	6.00%	5.5	12	(\$23,817)	\$0	\$0	(\$36,757)
Dec-14	\$12,432,171	\$11,416,556	\$1,015,615	8.00%	7.5	12	\$50,781	\$48,000	\$0	\$62,024
Jan-15	\$11,699,873	\$12,795,203	(\$1,095,330)	6.00%	11	12	(\$60,243)	\$45,174	\$0	\$46,955
Feb-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	10	12	\$89,626	\$50,266	\$0	\$186,847
Mar-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	9	12	\$105,448	(\$51,001)	\$0	\$241,294
Apr-15	\$9,118,991	\$10,455,026	(\$1,336,035)	6.00%	8	12	(\$53,441)	(\$35,503)	\$0	\$152,350
May-15	\$9,691,399	\$11,895,199	(\$2,203,800)	6.00%	7	12	(\$77,133)	(\$37,734)	\$0	\$37,483
Jun-15	\$11,499,414	\$11,140,371	\$359,043	8.00%	6	12	\$14,362	\$0	\$0	\$51,845
Jul-15	\$10,890,440	\$11,441,001	(\$550,561)	6.00%	11	12	(\$30,281)	\$0	\$0	\$21,564
Aug-15	\$13,262,908	\$12,211,989	\$1,050,919	8.00%	10	12	\$70,061	\$0	\$0	\$91,625
Sep-15	\$11,101,319	\$11,000,038	\$101,281	8.00%	9	12	\$6,077	(\$14,558)	\$0	\$83,144
Oct-15	\$9,445,342	\$9,663,674	(\$218,332)	6.00%	8	12	(\$8,733)	(\$12,367)	\$0	\$62,044
Nov-15	\$8,810,760	\$9,366,397	(\$555,637)	6.00%	7	12	(\$19,447)	(\$11,546)	\$0	\$31,051
Dec-15	\$10,051,110	\$10,535,502	(\$484,392)	6.00%	6	12	(\$14,532)	(\$13,705)	\$0	\$2,814
Jan-16	\$11,108,467	\$11,147,440	(\$38,973)	3.50%	11	12	(\$1,250)	(\$15,143)	\$0	(\$13,579)
Feb-16	\$10,935,721	\$9,352,715	\$1,583,006	3.50%	10	12	\$46,171	(\$14,920)	\$0	\$17,672
Mar-16	\$9,864,081	\$9,302,932	\$561,149	3.50%	9	12	\$14,730	\$4,070	\$0	\$36,472
Apr-16	\$8,569,560	\$8,906,456	(\$336,896)	3.50%	8	12	(\$7,861)	\$3,537	\$0	\$32,148
May-16	\$8,393,127	\$9,491,792	(\$1,098,665)	3.50%	7	12	(\$22,431)	\$3,472	\$0	\$13,189
Jun-16	\$8,363,226	\$9,055,840	(\$692,614)	3.50%	6	12	(\$12,121)	\$5,306	\$0	\$6,374
Jul-16	\$9,846,851	\$9,626,389	\$220,462	3.50%	11	12	\$7,073	\$6,264	\$0	\$19,711
Aug-16	\$9,745,317	\$9,648,052	\$97,265	3.50%	10	12	\$2,837	\$6,181	\$0	\$28,729
Sep-16	\$10,335,130	\$8,853,695	\$1,481,435	3.50%	9	12	\$38,888	(\$4,973)	\$0	\$62,644
Oct-16	\$7,707,575	\$7,542,484	\$165,091	3.50%	8	12	\$3,852	(\$3,698)	\$0	\$62,798
Nov-16	\$7,048,666	\$7,630,011	(\$581,345)	3.50%	7	12	(\$11,869)	(\$3,383)	\$0	\$47,546
Dec-16	\$8,066,739	\$8,640,350	(\$573,611)	3.75%	6	12	(\$10,755)	(\$4,048)	\$0	\$32,743
Jan-17	\$9,645,191	\$8,095,907	\$1,549,284	3.75%	11	12	\$53,257	(\$4,838)	\$0	\$81,162
Feb-17	\$8,404,196	\$6,748,769	\$1,655,427	3.75%	10	12	\$51,732	(\$4,221)	\$0	\$128,673
Mar-17	\$7,725,800	\$7,757,809	(\$32,009)	4.00%	9	12	(\$960)	(\$4,098)	\$0	\$123,615
Apr-17	\$7,057,003	\$6,857,394	\$199,609	4.00%	8	12	\$5,323	(\$3,750)	\$0	\$125,188
May-17	\$6,702,937	\$7,872,512	(\$1,169,575)	4.00%	7	12	(\$27,290)	(\$3,561)	\$0	\$94,337
Jun-17	\$7,855,194	\$8,781,924	(\$926,730)	4.25%	6	12	(\$19,008)	(\$3,990)	\$0	\$71,339
Jul-17								(\$4,978)	\$0	
Aug-17								(\$5,779)	\$0	

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3/4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL (Demand > 100KW)

PECO Generation Supply Adjustment Rate-Procurement Class 3/4 Hourly (GSA 3/4 Hourly)
Application Period: December 1, 2017 through February 28, 2018
cents/kWh

	Amount	GSA Rate w/o GRT	Rate GS		Rate PD		Rate HT		Rate EP	
			w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio	w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor										
-Ancillary Service and AEPS (a)	\$626,825 page 2	0.318	0.333	0.354	0.327	0.348	0.314	0.334	0.314	0.334
-Additional AEPS Cost	\$131 page 2	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$626,956	0.318	0.333	0.354	0.327	0.348	0.314	0.334	0.314	0.334
AC Administrative Cost Factor										
-Administrative Cost	\$15,667 page 2	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
Total Administrative Service Cost	\$15,667	0.008	0.008	0.009	0.008	0.009	0.008	0.009	0.008	0.009
E Factor Including Interest (c)										
-Over/(Under) Collection Jan 2011 to Jun 2017 (d)	6 month sales recovery \$633,741 page 11	0.160	0.160	0.170	0.160	0.170	0.160	0.170	0.160	0.170
-Net Interest Jan 2011 to Jun 2017 (d)	6 month sales recovery \$11,037 page 15	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003
-Prior Period Over/(Under) Collection Revenue, Jul 2017 to Aug 2017	6 month sales recovery (\$57,477) page 11	-0.014	-0.014	-0.015	-0.014	-0.015	-0.014	-0.015	-0.014	-0.015
-Prior Period Interest Revenue, Jul 2017 to Aug 2017	6 month sales recovery (\$1,635) page 15	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Total E Factor Including Interest	\$585,666	0.149	0.149	0.158	0.149	0.158	0.149	0.158	0.149	0.158
WC Working Capital Adjustment										
-Working Capital Adjustment (b)		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC - E + WC)		0.209	0.224	0.239	0.218	0.233	0.205	0.219	0.205	0.219
S Sales for Application Period in kWh										
S1 Sales for Sep 2017 through Feb 2018 in kWh	197,198,215 page 3									
	396,914,974 page 3									
Gross Receipts Tax (GRT)										
	5.90%									
(a) Adjusted for overall line loss factor ratio (b) Based on Settlement at Docket No. P-2016-2534960 (c) Data reflects transition from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing to Procurement Class 3/4 Quarterly Pricing (d) Reflects adjustment in June 2017 for PAPUC Audit Finding Overcollection of \$1,186 included in page 11, columns 16 and 17 Interest of \$419 included in page 15, columns 7 and 10										

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period December 1, 2017 through February 28, 2018

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services,		Administrative Cost
	AEPS Compliance	Additional AEPS Costs	
	(1)	(2)	
Dec-17	\$195,915	\$47	\$7,475
Jan-18	\$229,607	\$43	\$3,785
Feb-18	\$201,303	\$41	\$4,407
Total	\$626,825	\$131	\$15,667

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period December 1, 2017 through February 28, 2018 and September 1, 2017 through February 28, 2018

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Dec-17	66,190,374	13,917,921	1,407,254	50,865,200	-
Jan-18	69,057,542	14,319,256	1,476,222	53,262,063	-
Feb-18	61,950,299	12,670,331	1,327,607	47,952,360	-
Total	197,198,215	40,907,508	4,211,083	152,079,624	-
E factor Sales Sep-17 through Feb-18	396,914,974	103,869,193	8,322,260	284,723,522	-

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2016**

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Aug-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,674
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544

**PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
For the Period June 1, 2016 through May 31, 2017**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-16							
Jun-16	\$1,954,619	\$84,637	\$1	\$3,620	\$2,042,877	0.99946396	\$2,041,782
Jul-16	\$2,564,234	\$155,334	\$40	\$4,624	\$2,724,232	1.00000000	\$2,724,232
Aug-16	\$2,372,577	\$19,969	(\$214,507)	\$2,215	\$2,180,254	1.00000000	\$2,180,254
Sep-16	\$1,853,413	\$15,195	\$124,748	\$2,517	\$1,995,873	1.00000000	\$1,995,873
Oct-16	\$1,515,695	\$7,192	\$2	\$3,323	\$1,526,213	1.00000000	\$1,526,213
Nov-16	\$1,477,319	\$6,797	\$128	\$6,999	\$1,491,243	1.00000000	\$1,491,243
Dec-16	\$1,985,335	\$2,654	\$2	\$3,130	\$1,991,121	1.00000000	\$1,991,121
Jan-17	\$2,064,426	\$4,446	\$2	\$2,792	\$2,071,667	1.00000000	\$2,071,667
Feb-17	\$1,724,284	\$5,242	\$2	\$3,172	\$1,732,700	0.99905270	\$1,731,059
Mar-17	\$2,253,787	\$6,197	\$2	\$4,190	\$2,264,176	0.99851770	\$2,260,820
Apr-17	\$1,806,185	\$17,512	\$2	\$2,942	\$1,826,641	0.99082914	\$1,809,889
May-17	\$985,709	\$13,978	(\$3)	\$2,772	\$1,002,456	0.99378229	\$996,223

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2017**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13							
Jul-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730
Aug-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407
Sep-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290
Oct-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571
Nov-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420
Dec-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609
Jan-14	\$9,836,500	\$740,392	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352
Feb-14	\$4,202,849	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216
Mar-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668
Apr-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495
May-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486
Jun-14	\$1,632,096	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784
Jul-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861
Aug-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273
Sep-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320
Oct-14	\$1,302,380	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623
Nov-14	\$1,507,798	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148
Dec-14	\$1,445,501	\$108,801	\$36,229	\$9,674	\$1,600,205	1.00000000	\$1,600,205
Jan-15	\$1,426,321	\$107,357	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741
Feb-15	\$3,705,969	\$278,944	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461
Mar-15	\$2,501,674	\$188,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740
Apr-15	\$1,360,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749
May-15	\$1,339,149	\$100,796	\$82	\$14,048	\$1,454,075	1.00000000	\$1,454,075
Jun-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297
Jul-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208
Aug-15	\$1,430,249	\$107,653	\$52,973	\$7,077	\$1,597,952	1.00000000	\$1,597,952
Sep-15	\$1,449,170	\$109,077	\$21,595	\$6,088	\$1,585,930	1.00000000	\$1,585,930
Oct-15	\$1,278,620	\$96,240	\$14,810	\$9,774	\$1,399,444	1.00000000	\$1,399,444
Nov-15	\$1,089,296	\$81,990	\$16,553	\$8,291	\$1,196,130	1.00000000	\$1,196,130
Dec-15	\$968,453	\$72,894	\$28,893	\$8,324	\$1,078,565	1.00000000	\$1,078,565
Jan-16	\$1,390,561	\$104,666	\$19,202	\$8,255	\$1,522,684	1.00000000	\$1,522,684
Feb-16	\$1,234,038	\$92,885	\$19,291	\$2,314	\$1,348,527	0.93225095	\$1,257,166
Mar-16	\$1,019,363	\$76,726	\$12,511	\$1,855	\$1,110,455	0.92729200	\$1,029,716
Apr-16	\$964,389	\$72,588	(\$384)	\$2,367	\$1,038,961	0.91170266	\$947,223
May-16	\$908,404	\$68,375	\$134	\$2,639	\$979,552	1.00000000	\$979,552
Jun-16	\$1,039,656	\$78,254	\$1	\$3,195	\$1,121,106	0.93592445	\$1,049,270
Jul-16	\$1,496,916	\$112,671	\$25	\$3,179	\$1,612,791	0.92715902	\$1,495,314
Aug-16	\$1,325,973	\$99,804	(\$518,954)	\$1,280	\$908,104	0.92429675	\$839,357
Sep-16	\$1,019,502	\$76,737	\$242,549	\$1,664	\$1,340,452	0.91872480	\$1,231,506
Oct-16	\$826,782	\$62,231	\$1	\$2,283	\$891,297	0.93174282	\$830,459
Nov-16	\$795,674	\$59,889	\$83	\$4,603	\$860,249	0.90534378	\$778,821
Dec-16	\$1,345,167	\$101,249	\$1	\$3,450	\$1,449,867	0.93766567	\$1,359,490
Jan-17	\$1,337,531	\$100,674	\$1	\$2,032	\$1,440,238	0.91370323	\$1,315,950
Feb-17	\$1,215,865	\$91,517	\$1	\$2,356	\$1,309,738	0.91915128	\$1,203,848
Mar-17	\$1,536,022	\$115,615	\$1	\$3,716	\$1,655,354	0.93335069	\$1,545,025
Apr-17	\$1,074,392	\$80,868	\$2	\$2,023	\$1,157,286	0.91530703	\$1,059,272
May-17	\$2,001,284	\$150,634	(\$3)	\$2,208	\$2,154,123	0.92925285	\$2,001,725

**PECO GSA 3/4 (Hourly) Actual Monthly Over/(Under) Collections
through June 30, 2017 and July 2017 and August 2017**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-17							
Jun-17	\$2,752,646	\$207,160	\$50,131	\$4,757	\$3,014,694	0.96849733	\$2,919,723
Jul-17							
Aug-17							

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Auxiliary Services and AEP's Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	Monthly Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Monthly Over/(Under) Collection for 1 Month Recovery	Cumulative Over/(Under) Collection for 1 Month Recovery
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	(18) = (13) from Jun 2016 to Nov 2016	(19)=Cumulative from (18)	(20)=(11)-(7) from Jun 2016 to Nov 2016	(21)=Cumulative from (20)
May-16										\$468,763		\$1,096,971		(\$528,255)
Jun-16	\$1,633,729	\$148,516	\$3,249	\$1,785,494	\$0	(\$287,057)	(\$287,057)	\$1,498,437	(\$543,345)	(\$74,562)	(\$287,057)	\$608,914	(\$256,256)	(\$628,496)
Jul-16	\$2,012,041	\$154,309	\$2,586	\$2,168,936	\$520,966	(\$315,068)	\$205,898	\$2,374,834	(\$349,398)	(\$423,950)	(\$315,068)	\$454,846	(\$34,330)	(\$918,826)
Aug-16	\$2,528,618	\$167,950	\$2,907	\$2,699,475	\$379,963	(\$216,662)	\$163,281	\$2,862,756	\$692,502	\$258,522	(\$216,662)	\$278,164	\$699,184	(\$19,542)
Sep-16	\$1,987,983	\$148,349	\$3,974	\$2,140,306	(\$576,292)	(\$183,537)	(\$759,829)	\$1,380,477	(\$615,396)	(\$356,674)	(\$183,537)	\$84,627	(\$43,859)	(\$45,501)
Oct-16	\$1,463,352	\$120,484	\$2,951	\$1,586,787	\$432,663	(\$171,328)	\$261,337	\$1,855,350	\$329,137	(\$27,737)	(\$171,328)	\$76,699	\$500,463	\$48,952
Nov-16	\$1,406,026	\$120,484	\$2,951	\$1,529,461	\$699,893	(\$150,754)	\$549,139	\$2,276,600	\$787,357	\$756,620	(\$150,754)	(\$227,453)	\$938,111	\$987,073
Dec-16	\$1,806,051	\$143,205	\$3,513	\$1,952,769	(\$746,374)	(\$1,282)	(\$747,656)	\$1,205,113	(\$786,008)	(\$26,368)				
Jan-17	\$2,133,529	\$153,341	\$3,779	\$2,290,649	(\$242,920)	(\$1,453)	(\$244,373)	\$2,046,276	(\$25,991)	(\$51,772)				
Feb-17	\$1,737,752	\$134,339	\$3,640	\$1,875,731	\$96,457	(\$1,127)	\$95,330	\$1,971,061	\$240,002	\$188,223				
Mar-17	\$1,660,076	\$136,816	\$3,450	\$1,800,342	\$82,297	\$6,407	\$90,704	\$1,911,046	(\$349,774)	(\$161,551)				
Apr-17	\$1,903,210	\$131,834	\$3,230	\$2,038,274	\$36,299	(\$237)	\$36,062	\$2,074,336	\$264,447	\$102,696				
May-17	\$1,708,216	\$127,115	\$2,839	\$1,838,170	(\$143,608)	(\$1,670)	(\$145,278)	\$1,692,892	\$695,469	\$799,365				

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Auxiliary Services and AEP's Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection	Monthly Over/(Under) Collection for 6 Month Recovery	Cumulative Over/(Under) Collection for 6 Month Recovery	Monthly Over/(Under) Collection for 1 Month Recovery	Cumulative Over/(Under) Collection for 1 Month Recovery
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)-(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)	(18) = (13) from Jun 2016 to Nov 2016	(19)=Cumulative from (18)	(20)=(11)-(7) from Jun 2016 to Nov 2016	(21)=Cumulative from (20)
May-16										\$468,763		\$1,096,971		(\$228,255)
Jun-16	\$1,633,729	\$148,516	\$3,249	\$1,785,494	\$0	(\$287,057)	(\$287,057)	\$1,498,437	(\$543,345)	(\$74,562)	(\$287,057)	\$608,914	(\$256,256)	(\$228,255)
Jul-16	\$2,012,041	\$154,309	\$2,586	\$2,168,936	\$520,966	(\$315,068)	\$205,898	\$2,374,834	(\$349,398)	(\$423,950)	(\$315,068)	\$454,846	(\$34,330)	(\$228,255)
Aug-16	\$2,528,618	\$167,950	\$2,907	\$2,699,475	\$379,963	(\$216,662)	\$163,281	\$2,862,756	\$692,502	\$258,522	(\$216,662)	\$278,164	\$899,184	(\$228,255)
Sep-16	\$1,987,983	\$148,349	\$3,974	\$2,140,306	(\$576,292)	(\$183,537)	(\$759,829)	\$1,380,477	(\$615,396)	(\$356,674)	(\$183,537)	\$84,627	(\$43,859)	(\$228,255)
Oct-16	\$1,463,352	\$120,484	\$3,439	\$1,584,013	\$432,663	(\$171,328)	\$261,337	\$1,855,350	\$329,137	(\$27,737)	(\$171,328)	\$76,699	\$500,463	\$48,952
Nov-16	\$1,406,026	\$120,484	\$2,951	\$1,529,461	\$699,893	(\$150,754)	\$549,139	\$2,276,600	\$787,357	\$756,620	(\$150,754)	(\$227,453)	\$938,111	\$987,073
Dec-16	\$1,806,051	\$143,205	\$3,513	\$1,952,769	(\$746,374)	(\$1,282)	(\$747,656)	\$1,205,113	(\$786,008)	(\$26,368)				
Jan-17	\$2,133,529	\$153,341	\$3,779	\$2,290,649	(\$242,920)	(\$1,453)	(\$244,373)	\$2,046,276	(\$25,991)	(\$51,772)				
Feb-17	\$1,737,752	\$134,339	\$3,450	\$1,875,731	\$96,457	(\$1,127)	\$95,330	\$1,971,061	\$240,002	\$188,223				
Mar-17	\$1,660,076	\$136,816	\$3,450	\$1,800,342	\$82,297	\$6,407	\$90,704	\$1,911,046	(\$349,774)	(\$161,551)				
Apr-17	\$1,903,210	\$131,834	\$3,230	\$2,038,274	\$36,299	(\$237)	\$36,062	\$2,074,336	\$264,447	\$102,696				
May-17	\$1,708,216	\$127,115	\$2,839	\$1,838,170	(\$143,608)	(\$1,670)	(\$145,478)	\$1,692,692	\$695,469	\$799,365				

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2017**

Current Revenue for Over/(Under) Excluding GRT					Prior Period Revenue for Over/(Under) Excluding GRT							
Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection		
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)		
Jun-13												
Jul-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$4,112,389	\$853,659	(\$1,323,181)		
Aug-13	\$2,757,431	\$181,216	\$15,974	\$2,954,621	\$257,931	\$0	\$257,931	\$3,212,552	\$600,145	(\$469,522)		
Sep-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$2,373,594	(\$321,696)	(\$191,073)		
Oct-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$2,645,438	\$93,867	(\$97,206)		
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$2,592,153	\$150,733	\$53,527		
Dec-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$2,336,319	(\$432,290)	(\$378,763)		
Jan-14	\$5,619,822	\$224,996	\$15,037	\$5,859,857	\$224,993	\$0	\$224,993	\$6,084,850	(\$4,509,502)	(\$4,888,265)		
Feb-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$9,974,309	\$5,437,093	\$548,828		
Mar-14	\$4,404,096	\$183,399	\$19,796	\$4,607,291	(\$66,893)	\$0	(\$66,893)	\$4,540,398	(\$83,270)	\$465,558		
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$2,589,874	\$353,379	\$818,937		
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$1,740,340	(\$163,146)	\$655,791		
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$1,865,740	\$55,956	\$711,747		
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,180)	\$0	(\$10,180)	\$1,922,972	(\$69,889)	\$641,858		
Aug-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$1,359,910	(\$304,363)	\$337,495		
Sep-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$443,462)	\$1,119,777	(\$368,543)	(\$31,048)		
Oct-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$113,489	\$0	\$113,489	\$1,420,193	(\$29,430)	(\$60,478)		
Nov-14	\$1,371,436	\$181,196	\$10,261	\$1,562,893	\$60,363	\$0	\$60,363	\$1,623,256	(\$41,892)	(\$102,370)		
Dec-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$85,748)	\$0	(\$85,748)	\$1,371,371	(\$228,834)	(\$331,204)		
Jan-15	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$55,939)	\$0	(\$55,939)	\$1,834,845	\$247,104	(\$84,100)		
Feb-15	\$2,644,285	\$248,594	\$11,138	\$2,904,017	\$212,516	\$0	\$212,516	\$3,116,533	(\$879,928)	(\$964,028)		
Mar-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$144,697	\$0	\$144,697	\$3,676,283	\$975,543	\$11,515		
Apr-15	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$121,377	\$2,017,786	\$541,037	\$552,552		
May-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$1,050,684	(\$403,391)	\$149,161		
Jun-15	\$1,153,776	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$704,950	\$1,987,263	\$737,966	\$887,127		
Jul-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	(\$586,686)	\$0	(\$586,686)	\$1,082,499	(\$488,709)	\$398,418		
Aug-15	\$1,583,143	\$175,006	\$7,561	\$1,765,710	(\$413,734)	\$0	(\$413,734)	\$1,351,976	(\$245,976)	\$152,442		
Sep-15	\$1,120,395	\$133,531	\$7,812	\$1,261,738	\$188,704	\$0	\$188,704	\$1,450,442	(\$135,488)	\$16,954		
Oct-15	\$1,472,501	\$170,311	\$9,911	\$1,652,723	(\$86,638)	\$0	(\$86,638)	\$1,566,085	\$166,641	\$183,595		
Nov-15	\$1,000,563	\$117,860	\$6,897	\$1,125,320	(\$136,630)	\$0	(\$136,630)	\$988,690	(\$207,440)	(\$23,845)		
Dec-15	\$1,099,092	\$151,267	\$8,060	\$1,258,419	(\$127,687)	\$0	(\$127,687)	\$1,130,732	\$52,167	\$28,322		
Jan-16	\$1,350,771	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$1,965,577	\$442,893	\$471,215		
Feb-16	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$1,115,786	(\$141,380)	\$329,835		
Mar-16	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$41,626)	\$0	(\$41,626)	\$965,105	(\$64,611)	\$265,224		
Apr-16	\$786,636	\$87,595	\$2,055	\$876,286	(\$108,946)	\$0	(\$108,946)	\$767,340	(\$179,883)	\$85,341		
May-16	\$973,789	\$106,894	\$7,510	\$1,088,193	\$7,751	\$0	\$7,751	\$1,095,944	\$116,392	\$201,733		
Jun-16	\$1,104,480	\$111,841	\$2,717	\$1,219,038	(\$145,533)	\$0	(\$145,533)	\$1,073,505	\$24,235	\$225,968		
Jul-16	\$1,118,204	\$95,778	\$1,651	\$1,215,633	(\$34,664)	\$0	(\$34,664)	\$1,180,969	(\$88,377)	(\$314,345)		
Aug-16	\$1,293,114	\$87,958	\$1,584	\$1,382,656	\$42,981	\$0	\$42,981	\$1,425,637	\$586,280	\$497,903		
Sep-16	\$1,128,614	\$88,553	\$2,413	\$1,219,580	(\$93,221)	\$0	(\$93,221)	\$1,126,359	(\$105,147)	\$392,756		
Oct-16	\$835,204	\$76,952	\$2,110	\$914,266	(\$113,640)	\$0	(\$113,640)	\$800,626	(\$29,833)	\$362,923		
Nov-16	\$820,793	\$70,169	\$1,774	\$892,736	\$159,272	\$0	\$159,272	\$1,052,008	\$273,187	\$636,110		
Dec-16	\$1,648,008	\$143,870	\$3,681	\$1,795,559	(\$548,670)	\$0	(\$548,670)	\$1,246,889	(\$112,601)	\$523,509		
Jan-17	\$1,316,369	\$99,906	\$2,520	\$1,418,795	(\$36,864)	\$0	(\$36,864)	\$1,381,931	\$65,981	\$589,490		
Feb-17	\$1,120,435	\$89,796	\$2,485	\$1,212,716	\$12,674	\$0	\$12,674	\$1,225,390	\$21,542	\$611,032		
Mar-17	\$1,370,097	\$104,012	\$2,868	\$1,476,977	(\$148,245)	\$0	(\$148,245)	\$1,328,732	(\$216,293)	\$394,739		
Apr-17	\$1,156,554	\$81,820	\$2,072	\$1,240,446	(\$333,177)	\$0	(\$333,177)	\$907,269	(\$152,003)	\$242,736		
May-17	\$1,218,436	\$95,788	\$2,062	\$1,316,286	(\$119,499)	\$0	(\$119,499)	\$1,196,787	(\$804,938)	(\$562,202)		

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPS Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16)
May-17										
Jun-17	\$2,887,965	\$474,185	\$1,608	\$3,363,758	(\$48,643)	\$0	(\$48,643)	\$3,315,115	\$396,578	\$237,163
Jul-17					(\$30,129)	\$0	(\$30,129)			\$633,741
Aug-17					(\$27,348)	\$0	(\$27,348)			

PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2016

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers	Monthly Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue, for 6 Month Recovery	Monthly Portion of Interest, Net of Interest Revenue, for 1 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue, for 1 Month Recovery
Jun-13														
Jul-13														
Aug-13	\$5,101,368	\$5,226,729	(\$125,361)	6.00%	6.5	12	(\$4,074)	\$0	\$0	(\$52,638)				
Sep-13	\$4,756,546	\$4,595,391	\$161,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$56,712)				
Oct-13	\$4,498,029	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$17,811	\$0	(\$50,803)				
Nov-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	\$15,869	\$0	(\$14,589)				
Dec-13	\$3,767,620	\$3,895,757	(\$128,137)	6.00%	5.5	12	(\$3,524)	\$14,911	\$0	\$2,357				
Jan-14	\$4,351,004	\$4,250,882	\$100,122	8.00%	7.5	12	\$5,006	\$0	\$0	\$13,744				
Feb-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,857	\$0	\$0	\$18,750				
Mar-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$18,581	\$0	\$0	\$27,607				
Apr-14	\$4,105,867	\$4,183,525	(\$77,658)	6.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$46,188				
May-14	\$3,735,144	\$3,548,644	\$186,500	8.00%	6.5	12	\$8,082	(\$5,137)	\$0	\$37,628				
Jun-14	\$3,439,998	\$3,972,752	(\$532,754)	6.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$40,573				
Jul-14	\$3,915,316	\$4,086,328	(\$171,012)	6.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$21,193				
Aug-14	\$4,307,546	\$4,443,089	(\$135,543)	6.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	\$3,858				
Sep-14	\$4,148,186	\$4,153,978	(\$5,792)	6.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$12,559)				
Oct-14	\$4,125,871	\$3,778,736	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$24,288)				
Nov-14	\$3,556,282	\$3,586,081	(\$29,799)	6.00%	6.5	12	(\$968)	\$4,986	\$0	(\$1,149)				
Dec-14	\$3,555,392	\$3,567,073	(\$11,681)	6.00%	5.5	12	(\$321)	\$4,983	\$0	\$2,869				
Jan-15	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$7,531				
Feb-15	\$4,845,548	\$4,734,125	\$111,423	8.00%	11	12	\$8,171	\$6,445	\$0	\$20,249				
Mar-15	\$4,605,585	\$4,230,384	\$375,201	8.00%	10	12	\$25,013	\$6,124	\$0	\$34,865				
Apr-15	\$4,170,413	\$4,146,650	\$23,763	8.00%	9	12	\$1,426	(\$11,089)	\$0	\$66,002				
May-15	\$3,654,607	\$3,770,018	(\$115,411)	6.00%	8	12	(\$4,616)	(\$9,712)	\$0	\$56,339				
Jun-15	\$3,550,487	\$4,210,329	(\$659,842)	6.00%	7	12	(\$23,094)	(\$9,443)	\$0	\$42,011				
Jul-15	\$3,477,121	\$3,441,136	\$35,985	8.00%	6	12	\$1,439	\$0	\$0	\$9,474				
Aug-15	\$3,741,513	\$3,778,984	(\$37,471)	6.00%	11	12	(\$2,061)	\$0	\$0	\$10,913				
Sep-15	\$3,812,162	\$3,884,215	(\$72,053)	6.00%	10	12	(\$3,603)	\$0	\$0	\$8,852				
Oct-15	\$3,728,607	\$3,603,055	\$125,552	8.00%	9	12	\$7,533	\$0	\$0	\$5,249				
Nov-15	\$3,279,021	\$3,138,856	\$140,165	8.00%	8	12	\$7,475	\$0	\$0	\$12,782				
Dec-15	\$2,895,841	\$2,926,473	(\$30,632)	6.00%	7	12	(\$1,072)	\$0	\$0	\$20,257				
Jan-16	\$3,901,797	\$3,593,244	\$308,553	8.00%	6	12	\$12,342	\$0	\$0	\$19,185				
Feb-16	\$4,445,512	\$3,802,575	\$642,937	3.50%	8	12	\$15,002	\$0	\$0	\$31,527				
Mar-16	\$4,172,932	\$3,650,674	\$522,258	3.50%	7	12	\$10,663	\$0	\$0	\$46,529				
Apr-16	\$3,507,837	\$3,909,810	(\$401,973)	3.50%	4.5	12	(\$5,276)	(\$12,902)	\$0	\$57,192	(\$12,902)	\$57,192	(\$5,276)	(\$5,276)
May-16	\$3,110,719	\$3,397,015	(\$286,296)	3.50%	4.5	12	(\$3,758)	(\$11,441)	\$0	\$44,290	(\$11,441)	\$44,290	(\$3,758)	(\$9,034)
	\$3,032,605	\$2,972,544	\$60,061	3.50%	4.5	12	\$788	(\$11,188)	\$0	\$23,815	(\$11,188)	\$23,815	\$788	(\$8,246)
										\$13,415		\$21,661		

PECO GSA 3 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through May 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT In E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT In E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers	Monthly Portion of Interest. Net of Interest Revenue. for 6 Month Recovery	Cumulative Portion of Interest. Net of Interest Revenue. for 6 Month Recovery	Monthly Portion of Interest. Net of Interest Revenue. for 1 Month Recovery	Cumulative Portion of Interest. Net of Interest Revenue. for 1 Month Recovery
	(1) = (11) from Attachment 3, Page 9	(2) = (7) from Attachment 3, Page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)	(11)=(9) from Jun 2016 to Nov 2016	(12)=Cumulative from (11)	(13)=(7)+(8) from Jun 2016 to Nov 2016	(14)=Cumulative from (13)
May-16										\$13,415		\$21,661		(\$8,246)
Jun-16	\$1,785,494	\$2,041,782	(\$256,288)	3.50%	4.5	12	(\$3,364)	\$0	(\$6,384)	\$3,667	(\$6,384)	\$15,277	(\$3,364)	(\$11,610)
Jul-16	\$2,168,936	\$2,724,232	(\$555,296)	3.50%	4.5	12	(\$7,288)	\$6,900	(\$6,624)	(\$3,345)	(\$6,624)	\$8,653	(\$3,388)	(\$11,998)
Aug-16	\$2,699,475	\$2,180,254	\$519,221	3.50%	4.5	12	\$6,815	\$4,782	(\$4,289)	\$3,963	(\$4,289)	\$4,364	\$11,597	(\$6,401)
Sep-16	\$2,140,306	\$1,995,873	\$144,433	3.50%	4.5	12	\$1,896	(\$7,555)	(\$3,654)	(\$5,350)	(\$3,654)	\$7,298	(\$5,659)	(\$6,060)
Oct-16	\$1,594,013	\$1,526,213	\$67,800	3.50%	4.5	12	\$890	\$5,963	(\$3,387)	(\$1,884)	(\$3,387)	(\$2,677)	\$6,853	\$793
Nov-16	\$1,529,461	\$1,491,243	\$38,218	3.50%	4.5	12	\$502	\$11,734	(\$3,054)	\$7,298	(\$3,054)	(\$5,731)	\$12,236	\$13,029
Dec-16	\$1,952,769	\$1,991,121	(\$38,352)	3.75%	4.5	12	(\$538)	(\$10,109)	(\$92)	(\$3,442)				
Jan-17	\$2,290,649	\$2,071,667	\$218,982	3.75%	4.5	12	\$3,079	(\$2,704)	(\$105)	(\$3,172)				
Feb-17	\$1,875,731	\$1,731,059	\$144,672	3.75%	5.5	12	\$2,487	\$1,269	(\$81)	\$503				
Mar-17	\$1,820,342	\$2,260,820	(\$440,478)	4.00%	9	12	(\$13,214)	\$9,579	\$607	(\$8,525)				
Apr-17	\$2,038,274	\$1,809,889	\$228,385	4.00%	8	12	\$6,090	\$493	(\$17)	(\$1,959)				
May-17	\$1,838,170	\$996,223	\$841,947	4.00%	7	12	\$19,645	(\$2,080)	(\$82)	\$15,524				

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2017**

Month	Current Period Portion of Revenue	Current Over/(Under) Total Cost Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from (Returned to) Customers for 12 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 10	(2) = (7) from Attachment 3, Page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	Cumulative (10) = (7) + (8) - (9)
Jun-13									\$317,805
Jul-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$324,838
Aug-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	(\$3,166)
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	(\$108,597)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$17,267
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	(\$1,147)
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	(\$1,895)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$447
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	(\$15,563)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	(\$15,515)	\$7,637
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,294)	\$2,775	\$3,118
Oct-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,598	\$0	\$10,716
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$4,969)	\$4,154
Dec-15	\$1,258,419	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$6,003
Jan-16	\$1,521,812	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	\$8,020	\$14,012
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,598)	\$7,730
Mar-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$1,542)	\$5,886
Apr-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	(\$931)	(\$3,750)	\$1,205
May-16	\$1,088,193	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$2,915
Jun-16	\$1,219,038	\$1,049,270	\$169,768	3.50%	4.5	12	\$2,228	(\$1,476)	\$3,667
Jul-16	\$1,215,633	\$1,495,314	(\$279,681)	3.50%	4.5	12	(\$3,671)	(\$1,118)	(\$1,122)
Aug-16	\$1,382,656	\$839,357	\$543,299	3.50%	4.5	12	\$7,131	\$634	\$6,643
Sep-16	\$1,219,580	\$1,231,506	(\$11,926)	3.50%	4.5	12	(\$157)	(\$1,295)	\$5,191
Oct-16	\$914,266	\$830,459	\$83,807	3.50%	4.5	12	\$1,100	(\$1,554)	\$4,737
Nov-16	\$892,736	\$778,821	\$113,915	3.50%	4.5	12	\$1,495	\$2,128	\$8,360
Dec-16	\$1,795,559	\$1,359,490	\$436,069	3.75%	4.5	12	\$6,132	(\$7,272)	\$7,220
Jan-17	\$1,418,795	\$1,315,950	\$102,845	3.75%	4.5	12	\$1,446	\$0	\$8,666
Feb-17	\$1,212,716	\$1,203,848	\$8,868	3.75%	5.5	12	\$152	\$221	\$9,039
Mar-17	\$1,476,977	\$1,545,025	(\$68,048)	4.00%	9.0	12	(\$2,041)	(\$2,047)	\$4,951
Apr-17	\$1,240,446	\$1,059,272	\$181,174	4.00%	8.0	12	\$4,831	(\$5,129)	\$4,653
May-17	\$1,316,286	\$2,001,725	(\$685,439)	4.00%	7.0	12	(\$15,994)	(\$1,687)	(\$13,028)

**PECO GSA 3/4 (Hourly) Actual Interest Calculation
through June 30, 2017
and July 2017 and August 2017**

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 1 month recovery	Interest Revenue Excl GRT in E Factor Recovered from / (Returned to) Customers for 6 month recovery	Cumulative Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, Page 11	(2) = (7) from Attachment 3, Page 7	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	Cumulative (10) = (7) + (8) + (9)
May-17										
Jun-17	\$3,363,758	\$2,919,723	\$444,035	4.25%	6	12	\$9,855	(\$1,314)	\$0	\$2,496
Jul-17								(\$848)	\$0	\$11,037
Aug-17								(\$787)	\$0	

ATTACHMENT 4

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued October 13, 2017

Effective December 1, 2017

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100 KW – 8th Revised Page No. 32 and 8th Revised Page No. 33.

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980.

Generation Supply Adjustment for Procurement Class 3/4 Loads Greater than 100 KW – 19th Revised Page No. 34

Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC \text{ where;}$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00034/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06518
RH	GSA (1)	\$0.06518
GS	GSA (2)	\$0.06285

(C)

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)**

PD	GSA (2)	\$0.06177
HT	GSA (2)	\$0.05927
POL*	GSA (2)	\$0.04825
SL-S*	GSA (2)	\$0.04825
TLCL	GSA (2)	\$0.06285
SL-E*	GSA (2)	\$0.04825
AL*	GSA (2)	\$0.04825

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
LOADS GREATER THAN 100KW

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-LL)$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month.

Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-LL) + \text{AEPS} / \text{S}_{AEPS} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O(U) / S_{3/4} \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

<u>Tariff Rate</u>	<u>GS</u>	<u>PD</u>	<u>HT</u>	<u>EP</u>
Hourly Pricing Adder* (dollars/kWh)	\$0.00239	\$0.00233	\$0.00219	\$0.00219

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change

(C)