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E-FILE

November 1, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 238 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 238 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period December 1, 2017 through May 31, 2018, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in black ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc: Ms. Lori Burger
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period December 1, 2017 through May 31, 2018

Docket No.

November 1, 2017

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2017 through May 31, 2018

Line No.		(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 257,161,227	\$ 217,138,599	\$ 40,022,628
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,103,413	\$ 3,103,413	-
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 57,342	\$ 48,624	\$ 8,718
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,614,653	\$ 204,636	\$ 2,410,017
	Total Line 2	5,775,408	\$ 3,356,673	2,418,735
3	Total Expenses (Line 1 plus Line 2)	\$ 262,936,635	\$ 220,495,272	\$ 42,441,363
4				
	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 4,119,423	\$ 3,230,140	\$ 889,283
6	Net Over/(Under) Collection Amount	\$ 4,119,423	\$ 3,230,140	\$ 889,283
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 258,817,212	\$ 217,265,132	\$ 41,552,080
8	Merchant Function Charge (b)	\$ 5,233,229	\$ 5,137,451	\$ 95,778
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 264,050,441	\$ 222,402,583	\$ 41,647,858
10	Projected Total Retail KWh Sales to Customers	4,804,437,450	4,074,103,900	730,333,550
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.05459	\$ 0.05703
	w/GRT		\$ 0.05801	\$ 0.06061
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 4 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2017 through May 31, 2018

Total Expenses

Line No.	(A) Total	(B) December 2017	(C) January 2018	(D) February 2018	(E) March 2018	(F) April 2018	(G) May 2018
1	\$ 257,161,227	\$ 48,058,050	\$ 54,531,080	\$ 44,229,965	\$ 49,273,288	\$ 30,363,714	\$ 30,705,130
2A	\$ 3,103,413	\$ 324,059	\$ 335,546	\$ 369,013	\$ 788,270	\$ 688,667	\$ 647,858
2B	\$ 57,342	\$ 9,557	\$ 9,557	\$ 9,557	\$ 9,557	\$ 9,557	\$ 9,557
2C	\$ 2,614,653	\$ 439,013	\$ 465,564	\$ 437,171	\$ 497,195	\$ 410,349	\$ 425,361
	\$ 5,775,408	\$ 772,629	\$ 810,667	\$ 815,741	\$ 1,215,022	\$ 1,078,573	\$ 1,082,776
3	\$ 4,804,437,450	\$ 774,963,430	\$ 955,660,430	\$ 867,271,190	\$ 987,006,070	\$ 665,517,460	\$ 554,018,870

Projected Total Retail kWh Sales to Customers for
 the Period December 2017 - May 2018

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2017 through May 31, 2018
 Residential Fixed Price

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Total	December 2017	January 2018	February 2018	March 2018	April 2018	May 2018
1	\$ 217,138,699	\$ 41,072,626	\$ 47,280,296	\$ 37,825,974	\$ 42,708,712	\$ 24,479,306	\$ 23,771,685
	Projected Energy Procurement Expenses						
2A	\$ 3,103,413	\$ 324,059	\$ 335,546	\$ 369,013	\$ 768,270	\$ 658,667	\$ 647,858
2B	\$ 48,624	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104	\$ 8,104
2C	\$ 204,636	\$ 34,106	\$ 34,106	\$ 34,106	\$ 34,106	\$ 34,106	\$ 34,106
	Total Line 2	\$ 366,269	\$ 377,756	\$ 411,223	\$ 810,480	\$ 700,877	\$ 690,068

3 Projected Total Retail kWh Sales to Customers for the Period December 2017 - May 2018 4,074,103,900 652,244,900 824,771,470 745,119,580 864,846,820 551,619,690 435,501,440

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2017 through May 31, 2018
 Small C&I - Fixed Price

Line No.	(A) Total	(B) December 2017	(C) January 2018	(D) February 2018	(E) March 2018	(F) April 2018	(G) May 2018
1	\$ 40,022,628	\$ 6,985,424	\$ 7,250,784	\$ 6,403,991	\$ 6,564,576	\$ 5,884,408	\$ 6,933,445
2A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 8,718	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453	\$ 1,453
2C	\$ 2,410,017	\$ 404,907	\$ 431,458	\$ 403,065	\$ 403,089	\$ 376,243	\$ 391,255
	\$ 2,418,735	\$ 406,360	\$ 432,911	\$ 404,518	\$ 404,542	\$ 377,696	\$ 392,708
3	730,333,550	122,718,530	130,888,960	122,151,610	122,159,250	113,897,770	118,517,430

* Includes an estimate of net metering costs for the period.

Attachment A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A)	(B)	(C)
	Total	Residential Fixed	Small Commercial & Industrial - Fixed
1	225,470,667	183,472,558	41,998,109
2	211,404,045	174,269,431	37,134,614
	2,086,539	2,095,361	(6,822)
	4,508,567	216,410	4,292,157
	448,460	373,954	74,506
	<u>218,449,611</u>	<u>176,955,156</u>	<u>41,494,455</u>
3	7,021,056	6,517,402	503,654
4	173,778	167,431	6,347
5	\$ 7,194,834	\$ 6,684,833	\$ 510,001
6	-	-	-
7	7,194,834	6,684,833	510,001
8	(3,075,411)	(3,454,693)	379,282
9	\$ 4,119,423	\$ 3,230,140	\$ 889,283

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE (GSC-1) REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month >>	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total
1	Energy Revenue Available (excluding GRT and MFC) (Schedule 4, column (F))	32,310,482	24,124,989	25,621,153	35,070,716	34,941,001	31,404,147	-	-	-	-	-	-	\$ 183,472,558
2	Energy Procurement	26,461,127	25,479,926	29,873,440	36,000,174	31,249,822	25,204,895	-	-	-	-	-	-	\$ 174,266,431
B	PJM Expenses	337,936	400,616	395,193	327,361	346,141	311,124	-	-	-	-	-	-	\$ 2,564,410
C	Net Metering Expenses	19,531	121,800	15,546	13,751	27,890	17,882	-	-	-	-	-	-	\$ 216,410
D	Administrative Expenses PY	25,805	24,854	8,409	8,851	8,504	8,351	-	-	-	-	-	-	\$ 84,474
E	Administrative Expenses CY	198	3,784	1,951	33,928	210,353	40,658	-	-	-	-	-	-	\$ 280,480
3	Total Expenses to Recover	26,844,655	26,031,080	30,289,839	36,383,102	31,845,770	26,581,810	-	-	-	-	-	-	\$ 176,955,156
4	Net Over/(Under) Collection (Line 1 less Line 3)	6,465,827	(1,906,111)	(4,647,686)	(1,312,386)	3,095,231	4,822,337	-	-	-	-	-	-	\$ 6,517,402
5	Interest on Over/(Under) Collection (Schedule 5, Column (F))	237,684	(63,537)	(146,145)	(37,483)	76,737	102,415	-	-	-	-	-	-	\$ 167,431
6	Net Over/(Under) Collection	6,703,511	(1,969,648)	(4,793,831)	(1,349,869)	3,171,968	4,924,752	-	-	-	-	-	-	\$ 6,684,833
7	Reclass to Prior Period	-	-	-	-	\$	-	-	-	-	-	-	-	\$ -
8	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	6,703,511	(1,969,648)	(4,793,831)	(1,349,869)	3,171,968	4,924,752	-	-	-	-	-	-	\$ 6,684,833

(1) Gross Receipts Tax Factor (1-.039)

(2) Merchant Fuel/Generator Charge Factor Residential 2.1%

Small Commercial & Industrial 2.5%

2016-2017
(1-.039)
(1-.022)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 (REG-1) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	Total
1	Energy Revenue Available (including GRT and ITC) (Schedule A, Column (F)) (including GRT and ITC)	6,532,287	6,070,924	6,653,704	7,476,164	7,698,140	7,965,660	-	-	-	-	-	-	41,968,169
2	Energy Procurement	6,426,789	5,852,117	6,210,309	7,142,418	6,761,934	5,911,049	-	-	-	-	-	-	37,134,614
3	PJM Expenses	1,752	5,051	3,859	(2,887)	(6,846)	(7,839)	-	-	-	-	-	-	(6,822)
4	Net Metering Expenses	372,347	577,487	1,812,955	437,128	389,400	704,960	-	-	-	-	-	-	4,292,157
5	Administrative Expense PY	5,093	5,001	1,895	1,850	1,302	2,066	-	-	-	-	-	-	18,777
6	Administrative Expense CY	31	299	659	3,040	47,051	3,073	-	-	-	-	-	-	55,729
7	Total Expenses to Recover	6,805,741	6,251,454	8,028,686	7,578,188	7,276,450	6,613,928	-	-	-	-	-	-	41,494,455
8	Net Over/(Under) Collection (Line 1 less Line 3)	856,658	(240,540)	(1,424,982)	(102,004)	471,690	972,694	-	-	-	-	-	-	509,654
9	Interest on Over/(Under) Collection (Schedule 5, Column (H))	30,237	(8,018)	(46,421)	(2,890)	11,694	20,675	-	-	-	-	-	-	6,347
10	Net Over/(Under) Collection, Including Interest	856,658	(248,558)	(1,470,403)	(104,894)	483,384	993,669	-	-	-	-	-	-	516,001
11	Recesses to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	856,658	(248,558)	(1,470,403)	(104,894)	483,384	993,669	-	-	-	-	-	-	516,001
13	(1) Gross Receipts Tax Factor (1-.050)	-	-	-	-	-	-	-	-	-	-	-	-	-
14	(2) Merchant Function Charge Factor Revenues 2.31% Small Commercial & Industrial .25%	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Gross Receipts Tax Factor (1-.050)
(2) Merchant Function Charge Factor Revenues 2.31% Small Commercial & Industrial .25%

2016-2017
(1-.0231)
(1-.0029)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2017 to March 31, 2018

(A) (B) (C) (D) (E) (F)

Line No.	Month	Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2017 (3)	\$ -	\$ (10,405,848)	\$ -	\$ (12,215,274)	\$ -	\$ 1,808,426
2	April 2017	\$ 4,088	\$ (10,401,760)	\$ 44,376	\$ (12,170,898)	\$ (40,288)	\$ 1,789,138
3	May 2017	\$ (3,122)	\$ (10,404,882)	\$ 33,134	\$ (12,137,764)	\$ (36,255)	\$ 1,732,862
4	June 2017	\$ 1,582,290	\$ (8,822,592)	\$ 1,883,949	\$ (10,253,815)	\$ (301,659)	\$ 1,431,223
6	July 2017	\$ 2,006,683	\$ (6,815,909)	\$ 2,351,789	\$ (7,902,046)	\$ (345,086)	\$ 1,086,137
7	August 2017	\$ 1,966,840	\$ (4,828,069)	\$ 2,342,157	\$ (5,559,869)	\$ (355,317)	\$ 730,820
8	September 2017	\$ 1,753,658	\$ (3,075,411)	\$ 2,105,196	\$ (3,454,693)	\$ (351,538)	\$ 379,282
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	October 2017	\$ -	\$ (3,075,411)	\$ -	\$ (3,454,693)	\$ -	\$ 379,282
11	November 2017	\$ -	\$ (3,075,411)	\$ -	\$ (3,454,693)	\$ -	\$ 379,282
12	December 2017	\$ -	\$ (3,075,411)	\$ -	\$ (3,454,693)	\$ -	\$ 379,282
13	January 2018	\$ -	\$ (3,075,411)	\$ -	\$ (3,454,693)	\$ -	\$ 379,282
14	February 2018	\$ -	\$ (3,075,411)	\$ -	\$ (3,454,693)	\$ -	\$ 379,282
15	March 2018	\$ -	\$ (3,075,411)	\$ -	\$ (3,454,693)	\$ -	\$ 379,282
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Total	\$ 7,330,437	\$ (3,075,411)	\$ 8,760,581	\$ (3,454,693)	\$ (1,430,144)	\$ 379,282

(1) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2017, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2017 through November 2017 Generation Supply Charge filing dated April 28, 2017, at Docket No. M-2017-2601745.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2017 to March 31, 2018

Residential - Fixed	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
	April	598,583,234	\$ 35,196,524	\$ 33,119,929	765,071 (2)	\$ 44,376 (3)	\$ 32,310,482
	May	446,942,261	\$ 26,278,863	\$ 24,729,351	571,248 (2)	\$ 33,134 (3)	\$ 24,124,969
	June	477,685,472	\$ 29,820,823	\$ 28,155,494	650,392 (2)	\$ 1,683,949 (5)	\$ 25,621,153
	July	596,316,184	\$ 40,705,296	\$ 38,307,447	884,902 (2)	\$ 2,351,769 (5)	\$ 35,070,776
	August	593,878,960	\$ 40,557,699	\$ 38,164,795	881,607 (2)	\$ 2,342,157 (5)	\$ 34,941,031
	September	533,796,028	\$ 36,452,405	\$ 34,301,713	792,370 (2)	\$ 2,105,196 (5)	\$ 31,404,147
	October		\$ -	\$ -	- (2)	\$ - (5)	\$ 0
	November		\$ -	\$ -	- (2)	\$ - (5)	\$ 0
	December		\$ -	\$ -	- (2)	\$ - (6)	\$ 0
	January		\$ -	\$ -	- (2)	\$ - (6)	\$ 0
	February		\$ -	\$ -	- (2)	\$ - (6)	\$ 0
	March		\$ -	\$ -	- (2)	\$ - (6)	\$ 0
		3,247,211,139	209,116,610	198,776,729	4,545,590	8,760,561	183,472,558

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial 2.3%
(3) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period filed October 31, 2016, Docket No. M-2016-2542979, (80.0007414)
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - November 2017 application period, filed April 28, 2017, Docket No. M-2017-2601688, (80.00343829)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2017 to March 31, 2018

Small C&I - Fixed Month	(A)	(B)	(C)	(D)	(E)	(F)
	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April 2017	117,913,280	\$ 7,021,472	\$ 6,807,205	15,196 (2)	(40,286) (3)	\$ 6,632,297
May 2017	106,111,227	6,363,912	5,988,441	13,773 (2)	(36,256) (3)	6,010,924
June 2017	112,776,633	6,712,617	6,316,573	14,528 (2)	(301,659) (5)	6,603,704
July 2017	129,011,804	7,595,683	7,147,537	16,439 (2)	(345,086) (5)	7,476,184
August 2017	132,836,550	7,810,550	7,349,727	16,904 (2)	(385,317) (5)	7,688,140
September 2017	131,423,785	7,706,698	7,252,002	16,880 (2)	(351,538) (5)	7,586,860
October 2017		-	-	- (2)	(5)	0
November 2017		-	-	- (2)	(5)	0
December 2017		-	-	- (2)	(6)	0
January 2018		-	-	- (2)	(6)	0
February 2018		-	-	- (2)	(6)	0
March 2018		-	-	- (2)	(6)	0
	730,073,279	\$ 43,210,932	\$ 40,861,485	93,520	(1,430,144)	\$ 41,938,103

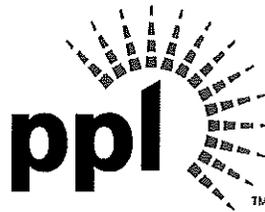
(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%.
(3) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period filed October 31, 2016. Docket No. M-2016-25-2979. \$6,000,4168
(4) Column (C) less Column (D) less Column (E) for the respective month.
(5) March 31, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - November 2017 application period, filed April 28, 2017. Docket No. M-2017-2501688. \$0,002674941

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial Fixed		
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	
1	April 2017	4.00%	11	\$ 7,292,483	\$ 267,391	\$ 6,465,927	\$ 237,084	\$ 826,556	\$ 30,307	
2	May 2017	4.00%	10	\$ (2,146,651)	\$ (71,555)	\$ (1,906,111)	\$ (63,537)	\$ (240,540)	\$ (8,018)	
3	June 2017	4.25%	9	\$ (6,072,668)	\$ (193,566)	\$ (4,647,686)	\$ (148,145)	\$ (1,424,982)	\$ (45,421)	
4	July 2017	4.25%	8	\$ (1,414,330)	\$ (40,073)	\$ (1,312,326)	\$ (37,183)	\$ (102,004)	\$ (2,890)	
5	August 2017	4.25%	7	\$ 3,566,951	\$ 88,431	\$ 3,095,261	\$ 76,737	\$ 471,690	\$ 11,694	
6	September 2017	4.25%	6	\$ 5,795,271	\$ 123,150	\$ 4,822,337	\$ 102,475	\$ 972,934	\$ 20,675	
7	October 2017	3.50%	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	November 2017	3.50%	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	December 2017	3.75%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	January 2018	3.75%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	February 2018	3.75%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	March 2018	4.00%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Total Interest on Over/(Under) Calculation				\$ 7,021,056	\$ 173,778	\$ 6,517,402	\$ 167,431	\$ 503,654	\$ 6,347

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 1, 2017

EFFECTIVE: December 1, 2017

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for
the period December 1, 2017 through May 31,
2018.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{FP}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2017 through May 31, 2018. **(C)**

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.06061/KWH (I)	RS and RTS (R) \$0.05801/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3.976 \$/Lamp	3,350	2.976	5,800	1.806	2,600	0.782	0.06061	0.04428
6,650			4.649	9,500	2.588	3,300	1.139			
10,500			6.497	16,000	3.806	3,800	1.151			
0.934 \$/Fixture		20,000	10.292	25,500	6.867	4,900	1.573			
		34,000	17.547	50,000	10.776	7,500	2.008			
		51,000	24.250			15,000	3.745			
						20,000	5.808			

(Continued)