

Certificate of Service

I do Herby Certify That I have This Day 05 October 2017 I Have Served a true and correct copy of the Notice of exceptions 05 October 2017 upon the person's and manner Set Forth Below.

Via Fax letter

Kimberly G. Krupka

33 S Seventh Street

P.O. box 4060

Allentown, PA 18105-4060

The Honorable Jeffery A. Watson

Piatt Place

Suite 220

301 5th Avenue

Pittsburg, Pa 15222 try to email since mailings are refused if this does not work The Secretary should serve it.



Ross E. Schell

05 October 2017

To: The Pa Public Utility Commission Secretary
400 North Street
Harrisburg, PA 17120

From: Ross E. Schell
203 Knollwood Drive
Harrisburg, PA 17109-5515
PH# 717-651-0824
Fax# same but call First.

C-2016-2566320

C-2017-2592821

To whom this may Concern

Notice of exceptions to the Ruling by Judge Watson 3 November 2017.

First why did and amended complaint filed by me 6 January for which I was told never received. Re docketed and reused as a separate compliant?

3. Dates were summited as evidence with the original Complaint.

Same evidence verified as my house and account number by the Witness during the hearing. This evidence was unread by the judge evidently because he says I never proved it. First I did not have to prove that the power was going on and off at my house.

PPL's Attorney Ms. Krupka has been summing the proof which was ignored by Judge Watson too. If anyone would read the transcript they would have found this out. Ppl New the power was going on and off for at least the last 18 years I have lived here. They never did anything about it till I filed a complaint.

4 I quite reporting this in 2014 because it did no good to call customer service at PPL. They did not believe me nor did they ever send anyone out to check it out. But again they knew about the power going out but did not take any action to fix it.

5. They asked me once in a hearing. And I said no because it would not have did anything other than measure the voltage in to my house. If the judge had been listen during the hearing he would have known that. But it was admitted during the hearing that PPL already had devices in place to measure this. So why would they need to install another device to do the same job.

In Number 9 the judge says that "Respondent regularly monitors the electric service provided to complainant" Why the redundancy between these too statements.

10 That evidence has been summited but ignored by the judge. I said during the hearing that it still goes off and on mostly during the overnight. But not as much as before. It still goes out once and while. Which is still a violation of the laws. The same laws that the judge fails to read of comprehend. With every compliant I file I always include same laws. Which by the way have been ignored by the judge.

11. Discussion

I did not have to submit any evidence PPL has consistently proved my case for me. They proved that the power has been going off and on albite maybe sometimes a second or too but also some times longer. Without me have to say anything that proof has been ignored by the judge.

12. section 1501

Proof was given in hearings that my power was going out all the time. And ignored by the Judge.

13 this was proven in court and ignored by the Judge.

14 66Pa C.S.1501 was proven in the hearings. Again if the judge had taken the time to read it he would have come to a different conclusion.

15. I have no phone record of this phone call coming into my house or me calling PPL. I stated this during the Hearing. Why would I mention to a customer service agent about my power problems since they do not take those calls. If you do not believe me call PPI and see for yourself. Since all the times I called before no one came out to find out why. So why would I waste my time calling PPL if I know they could care less about my problems. That is why I stopped calling in 2014. This goes back to when I first moved in that the power has been going on and off from July 1999 till today. At first I thought it was and fluke. And then I noticed it was going on and off all the time. Almost every night and some times during the morning or afternoon.

16. The proof was submitted with my complaint and the judge admitted it as evidence during our hearing. Michael Hadginske

Attested to this during our hearing. Yet again Judge Watson Ignored it in coming to his conclusions See section 17 I marked on the hearing decision form.

17. He only stated that currently I have no problems with my electric service. Could not say anything about the past 18 years since he has not worked for PPL during that time.

Proof was submitted By Ppl and me that it was going on and off for the past 17 years and the only time they took action to help stop it was after I filed my complaints.

18 If the PUC had kept this amended complaint C-2017-2592821

The only reason they go to when this was filed January 6th 2017 is because they know it has been going off and on for 18 years. And did nothing to fix it. Besides Krupka Stated in the Hearing "that the date goes back to me filing this complaint" She made this statement during the Hearing. And the Judge said nothing to this even though I objected to this. I asked Judge Watson if he saw the Docket Number at the top of the page. He stated "yes" I told him this was the amended complaint. I was told was never received by the PA PUC. And I got in trouble for this even to the point where the original complaint was thrown out because they never received this. To me it is a conscious attempt to help PPL get away with breaking the Laws.

19. Proven without shadow of a doubt by Ppl and Me. Ignored again by the PUC and Judge

20 Proven beyond belief but evidence was ignored again. By
Judge Watson.



Ross E. Schell

I sign to bad Judge watson does not.



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

November 3, 2017

C-2017-2592821

Ross E. Schell

v.

PPL Electric Utilities Corporation

TO ALL PARTIES

Enclosed is a copy of the Initial Decision of the Office of Administrative Law Judge.

If you do not agree with any part of this decision, you may send written comments (called Exceptions) to the Commission. Your signed Exceptions to the decision, if any, must be: 1) **filed** with the Secretary of the Commission, and 2) mailed or hand-delivered to each party of record, **within twenty (20) days** of the date of this letter.

To file Exceptions with the Secretary of the Commission, you must mail or hand-deliver them as follows:

If using U.S. Postal Service:

If using Overnight or Hand Delivery Service:

Secretary
Pa. Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Secretary
Pa. Public Utility Commission
400 North Street
Commonwealth Keystone Building, 2nd Floor
Harrisburg, PA 17120

Or, instead of mailing or hand-delivering your Exceptions, you may electronically file them with the Secretary of the Commission. To do so, you need to establish an account on the Commission's eFiling system, which may be accessed at <http://www.puc.state.pa.us/efiling/default.aspx>. Please note that Exceptions sent to the Commission by fax or e-mail will **not** be accepted for filing.

In addition to filing your Exceptions with the Secretary of the Commission, a courtesy copy of your Exceptions should be e-mailed to the Commission's Office of Special Assistants (OSA) at ra-OSA@pa.gov. If the document is too large to e-mail, please mail or hand-deliver a copy on CD-ROM or DVD (or other data storage media), in Microsoft Word 2010 format or other compatible format to either address noted above.

Replies to Exceptions, if any, must be **filed** with the Secretary of the Commission and **served** on each party of record and the Commission's OSA, in the manner described above. **They are due within ten (10) days of the date when Exceptions are due.**

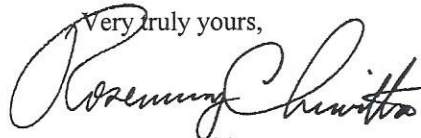
It is your responsibility to serve all the parties with your Exceptions and Replies to Exceptions. Failure to do so may render your filing unacceptable. A certificate of service (see format in 52 Pa. Code §1.58) shall be attached to the filed Exceptions or Replies to Exceptions.

Exceptions and Replies to Exceptions shall follow 52 Pa. Code §§5.533 and 5.535 particularly the 40-page limit for Exceptions and the 25-page limit for Replies to Exceptions. Exceptions should clearly be labeled as "EXCEPTIONS OF (name of party) - (protestant, complainant, staff, etc.)". Any reference to specific sections of the Administrative Law Judge's Initial Decision shall include the page number(s) of the cited section of the decision.

If no Exceptions are received, the decision of the Administrative Law Judge could become final without further Commission action. You will receive written notification if this occurs. However, even if no exceptions are received, the Commission may review and change the decision pursuant to Section 332(h) of the Public Utility Code, 66 Pa. C.S. § 332(h).

JF

Enclosures
Certified Mail
Receipt Requested

Very truly yours,

Rosemary Chiavetta
Secretary

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Ross E. Schell

v.

PPL Electric Utilities Corporation

:
:
:
:
:

C-2017-2592821

INITIAL DECISION

Before
Jeffrey A. Watson
Administrative Law Judge

INTRODUCTION

Ross E. Schell (Complainant or Mr. Schell) filed a formal complaint against PPL Electric Utilities Corporation (PPL, Company or Respondent) alleging that he was having reliability, safety or quality problems with his utility service. This decision denies the formal complaint for failure of Complainant to meet his burden of proof.

HISTORY OF THE PROCEEDING

Complainant filed a formal complaint (complaint) dated January 14, 2017 at Docket No. C-2017-2592821. Complainant alleges reliability, safety or quality problems with his utility service. As relief, Complainant requested 17 years of bills paid to Respondent be paid back to Complainant.

Respondent filed its answer to the complaint on March 30, 2017. Respondent admitted that it provides electric service to Complainant and essentially denied the material averments that it failed to provide reasonable and adequate service as set forth in the complaint.

On June 27, 2017, a hearing notice was issued which scheduled the initial telephonic hearing for August 11, 2017 at 10:00 a.m. before the undersigned presiding officer. On June 28, 2017, the undersigned presiding officer issued a prehearing order, which set forth the procedural requirements for a formal hearing before the Commission.

On August 11, 2017, the undersigned presiding officer convened the initial telephonic hearing as scheduled. Complainant appeared *pro se* and testified on his own behalf. He offered Complainant Exhibits A, B and C. Complainant Exhibits A and C were admitted without objection. Respondent's objection to the admission of Complainant Exhibit B was sustained. Respondent was represented by Kimberly G. Krupka, Esquire, who presented testimony from two witnesses and offered one exhibit, Respondent Exhibit 2, which was admitted into evidence.

A transcript of the hearing, consisting of 81 pages, was received by the undersigned presiding officer on September 1, 2017. The record closed upon receipt of the hearing transcript.

For the reasons set forth below, the formal complaint will be denied.

FINDINGS OF FACT

1. The Complainant in this case is Ross E. Schell who resides at 203 Knollwood Drive in Harrisburg, Pennsylvania (service address or service location). Tr. 11, 22.
2. The Respondent in this case is PPL Electric Utilities Corporation.
3. Complainant complained of momentary interruptions of electric service at the service location with a duration of approximately one to two seconds; however, he did not know the dates of the outages. Tr. 20-22.

4. Complainant did not report any of the alleged outages to Respondent. Tr. 23-24; 54-56; 65-66.

5. As a result of issues raised by Complainant, Respondent made a continuing offer to install a volt recording meter on Complainant's line at no cost to Complainant. Tr. 28-29.

6. A volt recording meter records all voltage current into a residence and aids in diagnosing the cause of outages. Tr. 68-69.

7. Complainant declined the offer to install the volt recording meter. Tr. 29.

8. A representative of Respondent spoke with Complainant in April of 2017 regarding his past due balance and a payment arrangement but Complainant did not express any issues regarding momentary electric outages or service issues. Tr. 58.

9. Respondent regularly monitors the electric service provided to Complainant. Tr. 64-65.

10. Respondent's records indicate no power outages that would have affected Complainant's service during the time period in dispute. Tr. 66.

DISCUSSION

As the party seeking relief from the Commission, Complainant bears the burden of proving Respondent violated provisions of the Code or the Commission's regulations in some fashion.¹ To establish a sufficient case and satisfy the burden of proof, Complainant must show the

¹ Section 332(a) of the Public Utility Code, 66 Pa.C.S. § 332(a).

public utility is responsible or accountable for the problem described in the complaint.² Such a showing must be by a preponderance of the evidence.³ Complainant can meet that burden if he presents evidence more convincing, by even the smallest amount, than that evidence presented by Respondent.⁴

12 Section 1501 of the Public Utility Code (Code), 66 Pa.C.S. § 1501, requires all public utilities to furnish and maintain adequate, efficient, safe, and reasonable service and facilities, and to make all repairs, changes, improvements, etc., to its service and facilities as shall be necessary or proper for the accommodation, convenience and safety of its patrons, employees, and the public. As defined, in pertinent part, in Section 102 of the Code, 66 Pa.C.S. § 102:

“Service.” Used in its broadest and most inclusive sense, includes any and all acts done, rendered, or performed, and any and all things furnished or supplied, and any and all facilities used, furnished, or supplied by public utilities...in the performance of their duties under this part to their patrons, employees, other public utilities, and the public....

13 Complainant avers the existence of reliability, safety or quality problems with his utility service and that he has experienced momentary outages of a one to two second duration. Complainant argues that Respondent violated the provisions of 66 Pa.C.S. § 1501. Absent proof by a preponderance of the evidence that Respondent violated the provisions of 66 Pa.C.S. § 1501, the Commission has no authority to require any action by Respondent. *West Penn Power Co. v. Pa. Pub. Util. Comm'n*, 478 A.2d 947 (Pa.Cmwlth. 1984).

² *Patterson v. Bell Telephone Company of Pennsylvania*, 72 Pa. PUC 196 (Opinion and Order entered February 8, 1990); *Feinstein v. Philadelphia Suburban Water Company*, 50 Pa. PUC 300 (Opinion and Order entered October 6, 1976).

³ *Samuel J. Lansberry, Inc. v. Pa. Pub. Util. Comm'n*, 134 Pa.Cmwlth. 218; 221-222, 578 A.2d 600, 602 (1990), *alloc. den.*, 602 A.2d 863 (1992).

⁴ *Se-Ling Hosiery v. Margulies*, 364 Pa. 45, 70 A.2d 854 (Pa. 1950).

14 In determining whether Respondent has violated the provisions of 66 Pa.C.S. § 1501, it must be understood that what is required is adequate, efficient, safe, and reasonable service and facilities, not “perfect service.” *Manuel A. Biason v. Metropolitan Edison Company*, PUC Docket No. C-00004450 (Opinion and Order entered December 19, 2001). Likewise, service must only be reasonably continuous and without unreasonable interruptions or delay. The Code does not mandate perfect service nor must a public utility provide the best possible service. Most certainly, a public utility is not a guarantor of either perfect service or the best possible service. *Re Metropolitan Edison Company*, 80 Pa. PUC 662 (November 19, 1993).

15 Complainant testified that his electricity has been going on and off for a duration of one to two seconds. Complainant offered no credible evidence as to the number or dates of the alleged outages. In addition, Complainant did not report any of the alleged outages to Respondent. Moreover, a representative of Respondent spoke with Complainant in April of 2017 regarding his past due balance and a payment arrangement but Complainant did not express any issues regarding momentary electric outages or service issues.

16 In his complaint, Mr. Schell failed to allege any specific date or time period in which his electric service was allegedly interrupted. In addition, Complainant did not contact Respondent when the alleged outages occurred. As a result of issues raised by Complainant, Respondent made a continuing offer to install a volt recording meter on Complainant’s line at no cost to Complainant. A volt recording meter records all voltage current into a residence and aids in diagnosing the cause of outages. Complainant declined the offer to install the volt recording meter.

17 Michael Hadginske (Mr. Hadginske), a senior electrical engineer employed by Respondent, credibly testified that he is familiar with the complaints made by Mr. Schell and that Respondent regularly monitors the electric service provided to Complainant. Respondent’s records indicate no power outages that would have effected Complainant’s service during the time period in dispute.

18 No credible evidence was presented that Complainant experienced momentary electric outages from and after March of 2017. The evidence presented by Complainant is not sufficient to support a finding that Respondent provided inadequate, inefficient, unsafe, or unreasonable service and facilities. Mr. Schell failed to establish a *prima facie* case. Complainant presented no credible evidence or authority to establish, under the circumstances, the occurrence of any outages or that the customer service provided to Complainant constituted inadequate, inefficient, unsafe, or unreasonable service.

19 In *Elkin v. Bell Telephone Company*, 372 A.2d 1203 (Pa.Super. 1977), the Pennsylvania Superior Court defined “reasonable and adequate” service and explained:

“Every public utility shall furnish and maintain adequate, efficient, safe, and reasonable service and facilities, and shall make all such repairs, changes, alterations, substitutions, extensions, and improvements in or to such service and facilities as shall be necessary or proper for the accommodation, convenience, and safety of its patrons . . . and the public. Such service also shall be reasonably continuous and without unreasonable interruptions or delay. Such service and facilities shall be in conformity with the regulations and orders of the commission” *Id.* 372 A.2d at 1205-06.

As the Court further explained in *Elkin*, the duty is upon the Commission to determine, on the basis of the facts and circumstances indicated by substantial evidence, whether the service provided was reasonable and adequate. Therefore, a case by case analysis must be made with regard to the length of time required by the Company to respond to the concerns raised by the customer.

20 Mr. Schell has not established that Respondent failed to provide him with adequate, safe, efficient and reasonable utility service in violation of 66 Pa.C.S. § 1501. Mr. Schell failed to establish a *prima facie* case. He has failed to meet his burden of proof. Accordingly, the complaint will be dismissed.

CONCLUSIONS OF LAW

1. The Commission has jurisdiction over the parties and the subject matter of this proceeding. 66 Pa.C.S. § 701.
2. Complainant has the burden of proof. 66 Pa.C.S. § 332(a).
3. In determining whether Respondent has violated the provisions of 66 Pa.C.S. § 1501, adequate, efficient, safe, and reasonable service and facilities, not “perfect service” is required. *Manuel A. Biason v. Metropolitan Edison Company*, PUC Docket No. C-00004450 (Opinion and Order entered December 19, 2001).
4. Complainant failed to meet his burden of proving that Respondent violated the Public Utility Code, a Commission regulation or a Commission order. 66 Pa.C.S. § 332(a).

ORDER

THEREFORE,

IT IS ORDERED:

1. That the formal complaint filed by Ross E. Schell against PPL Electric Utilities Corporation at Docket No. C-2017-2592821 is denied.
2. That the Secretary’s Bureau shall mark the docket at Docket No. C-2017-2592821 closed.

Date: October 17, 2017

/s/
Jeffrey A. Watson
Administrative Law Judge

To: The Pa Public Utility Commission Secretary
400 North Street
Harrisburg, PA 17120

From: Ross E. Schell
203 Knollwood Drive
Harrisburg, PA 17109-5515
PH# 717-651-0824
Fax# same but call First.

C-2016-2566320

To Whom this may Concern

I am writing this to request Petition interlocutory Commission review material Question.

I was told I could alter a complaint. How come when I do it the Judge is never told about it, Or read it when given to him?

I filed one with a petition for more time and they were excepted by the secretary yet the Judge refused to use them.

This will prejudice the court against me if I cannot alter my complaints or asked for an extension of time

Ross E. Schell

Certificate Of Service

I do Herby Certify That I have This Day 12 January 2017 I Have Served a true And correct copy of the Petition interlocutory Commission review material Question. 12 January 2017 upon The person's and manner Set Forth Below.

Via Fax Petition interlocutory Commission review material Question.

Kimberly G. Krupka

33 S Seventh Street

P.O. box 4060

Allentown, PA 18105-4060

The Honorable Jeffery A. Watson

Piatt Place

Suite 220

301 5th Avenue

Pittsburg, Pa 15222 undeliverable


Ross E. Schell

Certificate Of Service

I do Herby Certify That I have This Day 10 January 2017 I Have Served a true And correct copy of the amended Complaint form 10 January 2017 upon The person's and manner Set Forth Below.

Via Fax Answer to answer of Complaint

Kimberly G. Krupka

33 S Seventh Street

P.O. box 4060

Allentown, PA 18105-4060

The Honorable Jeffery A. Watson

Piatt Place

Suite 220

301 5th Avenue

Pittsburg, Pa 15222 undeliverable

Ross E. Schell

PENNSYLVANIA PUBLIC UTILITY COMMISSION

Formal Complaint

Filing this form begins a legal proceeding and you will be a party to the case. If you do not wish to be a party to the case, consider filing an informal complaint.

To complete this form, please type or print legibly in ink.

C-2016-2566320

1. Customer (Complainant) Information

Provide your name, mailing address, county, telephone number(s), e-mail address and utility account number. It is your responsibility to update the Commission with any changes to your address and to where you want documents mailed to you.

Name Ross E. Schell
Street/P.O. Box 203 Knollwood Drive Apt #

City Harrisburg State PA Zip 17109

County Dauphin

Telephone Number(s) Where We Can Contact You During the Day:

(717) 651-0824 (home) () (mobile)

E mailAddress(optional): rosbus@verizon.net

Utility Account Number (from your bill) 0901071010

If your complaint involves utility service provided to a different address or in a different name than your mailing address, please list this information below.

Name

Street/P.O. Box

City State Zip

2. Name of Utility or Company (Respondent)

Provide the full name of the utility or company about which you are complaining. The name of your utility or company is on your bill.

PPL Utilities

3. Type of Utility Service

Check the box listing the type of utility service that is the subject of your complaint (check only one):

- ELECTRIC WASTEWATER/SEWER
- GAS TELEPHONE/TELECOMMUNICATIONS (local, long distance)
- WATER MOTOR CARRIER (e.g. taxi, moving company, limousine)
- STEAM HEAT

4. Reason for Complaint

What kind of problem are you having with the utility or company? Check all boxes below that apply and state the reason for your complaint. Explain specifically what you believe the utility or company has done wrong. Provide relevant details including dates, times and places and any other information that may be important. If the complaint is about billing, tell us the amount you believe is not correct. Use additional paper if you need more space. **Your complaint may be dismissed without a hearing if you do not provide specific information.**

- The utility is threatening to shut off my service or has already shut off my service.
- I would like a payment agreement.
- Incorrect charges are on my bill. Provide dates that are important and an explanation about any amounts or charges that you believe are not correct. Attach a copy of the bill(s) in question if you have it/them.
- I am having a reliability, safety or quality problem with my utility service. Explain the problem, including dates, times or places and any other relevant details that may be important. Laws broken see corresponding sheets
- Other (explain). Laws broken see corresponding sheets

Note: If your complaint is only about removing or modifying a municipal lien filed by the City of Philadelphia, the Public Utility Commission (PUC) cannot address it. Only local courts in Philadelphia County can address this type of complaint. The PUC can address a complaint about service or incorrect billing even if that amount is subject to a lien.

In addition, the PUC generally does not handle complaints about cell phone or Internet service, but may be able to resolve a dispute regarding voice communications over the Internet (including the inability to make voice 911/E911 emergency calls) or concerns about high-speed access to Internet service.

5. Requested Relief

How do you want your complaint to be resolved? Explain what you want the PUC to order the utility or company to do. Use additional paper if you need more space.

17 Years of bill pay back because of lousy service .

Note: The PUC can decide that a customer was not billed correctly and can order billing refunds. The PUC can also fine a utility or company for not following rules and can order a utility or company to correct a problem with your service. Under state law, the PUC cannot decide whether a utility or company should pay customers for loss or damages. Damage claims may be sought in an appropriate civil court.

6. **Protection From Abuse (PFA)**

Has a court granted a "Protection From Abuse" order that is currently in effect for your personal safety or welfare? The PUC needs this information to properly process your complaint so that your identity is not made public.

Note: You must answer this question if your complaint is against a natural gas distribution utility, an electric distribution utility or a water distribution utility AND your complaint is about a problem involving billing, a request to receive service, a security deposit request, termination of service or a request for a payment agreement.

Has a court granted a "Protection From Abuse" order for your personal safety or welfare?

YES

NO

If your answer to the above question is "yes," attach a copy of the current Protection From Abuse order to this Formal Complaint form.

7. **Prior Utility Contact**

a. Is this an appeal from a decision of the PUC's Bureau of Consumer Services (BCS)?

YES

NO

Note: If you answered yes, move to Section 8. No further contact with the utility or company is required. If you answered no, answer the question in Section 7 b. and answer the question in Section 7 c. if relevant.

b. If this is not an appeal from a BCS decision, have you spoken to a utility or company representative about this complaint?

YES

NO

Note: You must contact the utility first if (1) you are a residential customer, (2) your complaint is against a natural gas distribution utility, an electric distribution utility or a water utility AND (3) your complaint is about a billing problem, a service problem, a termination of service problem, or a request for a payment agreement.

- c. If you tried to speak to a utility company representative about your complaint but were not able to do so, please explain why.
My service is great

Note: Even if you are not required to contact the utility or company, you should always try to speak to a utility or company representative about your problem before you file a Formal Complaint with the PUC.

8. **Legal Representation**

If you are filing a Formal Complaint as an individual on your own behalf, you are not required to have a lawyer. You may represent yourself at the hearing.

If you are already represented by a lawyer in this matter, provide your lawyer's name, address, telephone number, and e-mail address, if known. Please make sure your lawyer is aware of your complaint. If represented by a lawyer, both you and your lawyer must be present at your hearing.

Lawyer's Name _____

Street/P.O. Box _____

City _____ State _____ Zip _____

Area Code/Phone Number _____

E-mail Address (if known) _____

Note: Corporations, associations, partnerships, limited liability companies and political subdivisions are required to have a lawyer represent them at a hearing and to file any motions, answers, briefs or other legal pleadings.

CHAPTER 15
SERVICE AND FACILITIES

Subchapter

- A. General Provisions
- B. Discontinuance of Service to Leased Premises

Enactment. Chapter 15 was added July 1, 1978, P.L.598, No.116, effective in 60 days.

SUBCHAPTER A
GENERAL PROVISIONS

Sec.

- 1501. Character of service and facilities.
 - 1501.1. Certain utilities prohibited from using foreign coal.
- 1502. Discrimination in service.
- 1503. Discontinuance of service.
- 1504. Standards of service and facilities.
- 1505. Proper service and facilities established on complaint; authority to order conservation and load management programs.
- 1506. Copies of service contracts, etc., to be filed with commission.
 - 1507. Testing of appliances for measurement of service.
 - 1508. Reports of accidents.
 - 1509. Billing procedures.
- 1510. Ownership and maintenance of natural and artificial gas service lines.
 - 1511. Electricity supplied to certain organizations.

Subchapter Heading. The heading of Subchapter A was added November 26, 1978, P.L.1245, No.297, effective in 60 days.

1501. Character of service and facilities.

Every public utility shall furnish and maintain adequate, efficient, safe, and reasonable service and facilities, and shall make all such repairs, changes, alterations, substitutions, extensions, and improvements in or to such service and facilities as shall be necessary or proper for the accommodation, convenience, and safety of its patrons, employees, and the public. Such service also shall be reasonably continuous and without unreasonable interruptions or delay. Such service and facilities shall be in conformity with the regulations and orders of the commission. Subject to the provisions of this part and the regulations or orders of the

1504. Standards of service and facilities.

The commission may, after reasonable notice and hearing, upon its own motion or upon complaint:

(1) Prescribe as to service and facilities, including the crossing of facilities, just and reasonable standards, classifications, regulations and practices to be furnished, imposed, observed and followed by any or all public utilities.

(2) Prescribe adequate and reasonable standards for the measurement of quantity, quality, pressure, initial voltage or other condition pertaining to the supply of the service of any and all public utilities.

(3) Prescribe reasonable regulations for the examination and testing of such service, and for the measurement thereof.

(4) Prescribe or approve reasonable rules, regulations, specifications and standards to secure the accuracy of all meters and appliances for measurement.

(5) Provide for the examination and testing of any and all appliances used for the measurement of any service of any public utility.

1505. Proper service and facilities established on complaint; authority to order conservation and load management programs.

(a) **General rule.**--Whenever the commission, after reasonable notice and hearing, upon its own motion or upon complaint, finds that the service or facilities of any public utility are unreasonable, unsafe, inadequate, insufficient, or unreasonably discriminatory, or otherwise in violation of this part, the commission shall determine and prescribe, by regulation or order, the reasonable, safe, adequate, sufficient, service or

9:39:29 AM	9:39:29 AM	1						
5/21/2014	5/21/2014	1285646-	56	NL Order	Equipment Failures	Rain	Per Andy Pattison, failed fiber glass bracket at pole 26964s35049, will lift in the clear. H-0730	
9:41:06 AM	10:37:00 AM	1						
6/5/2014	6/5/2014	1316439-	0	NL Order	Unknown	Unknown		
4:33:25 PM	4:33:25 PM	1						
7/11/2014	7/11/2014	1337880-	116	NL Order	Equipment Failures	Not a Factor	::MDT No Required Permit per e60096 ::@1900-FM OFarrell sd l.Moyer taking call.Tman Welsko in enola. H-1005	
6:34:37 AM	8:30:00 AM	1						
7/19/2014	7/19/2014	1341360-	0	NL Order	Unknown	Unknown		
10:22:59 AM	10:22:59 AM	1						
7/27/2014	7/27/2014	1344311-	0	NL Order	Unknown	Unknown		
6:23:21 PM	6:23:21 PM	1						
10/29/2014	10/29/2014	1374407-	0	NL Order	Unknown	Unknown		
9:02:01 AM	9:02:01 AM	1						
3/31/2015	3/31/2015	1418184-	0	NL Order	Unknown	Unknown		
12:00:16 PM	12:00:16 PM	1						
5/7/2015	5/7/2015	1429278-	3	NL Order	Scheduled Outage	Not a Factor	balancing the load	
11:47:53 AM	11:50:00 AM	1						
6/14/2015	6/14/2015	1764832-	0	NL Order	Unknown	Unknown		
5:35:40 PM	5:35:40 PM	1						
6/23/2015	6/23/2015	1915433-	0	NL Order	Unknown	Unknown		
4:17:45 PM	4:17:45 PM	1						
6/29/2015	6/29/2015	2065179-	0	NL Order	Unknown	Unknown		
11:40:18 AM	11:40:18 AM	1						
8/12/2015	8/12/2015	2134873-	2	NL Order	Equipment Failures	Not a Factor	while performing switching for ABB relay upgrade jobs at Devonshire sub, the 22-2 CB was carrying the 22-4 12kV line, and then the 22-2 CB unexpectedly operated.	
1:07:00 PM	1:09:00 PM	1						
9/1/2015	9/1/2015	2142440-	0	NL Order	Unknown	Unknown		
7:22:50 AM	7:22:50 AM	1						
9/1/2015	9/1/2015	2142441-	0	NL Order	Unknown	Unknown		
7:22:56 AM	7:22:56 AM	1						
9/22/2015	9/22/2015	2150585-	0	NL Order	Unknown	Unknown		
6:05:49 PM	6:05:49 PM	1						
9/22/2015	9/22/2015	2150586-	0	NL Order	Unknown	Unknown		
6:05:50 PM	6:05:50 PM	1						
9/25/2015	9/25/2015	2151771-	0	NL Order	Unknown	Unknown		
10:48:35 PM	10:48:35 PM	1						
2/7/2016	2/7/2016	3177276-	0	NL Order	Unknown	Unknown		
8:17:33 AM	8:17:33 AM	1						
5/10/2016	5/10/2016	3276230-	0	NL Order	Unknown	Unknown		
6:11:40 AM	6:11:40 AM	1						
5/31/2016	5/31/2016	3283767-	0	NL Order	Unknown	Unknown		
7:22:40 PM	7:22:40 PM	1						
6/16/2016	6/16/2016	3291388-	0	NL Order	Unknown	Unknown		
12:15:36 PM	12:15:36 PM	1						
6/27/2016	6/27/2016	3295165-	0	NL Order	Unknown	Unknown		
4:02:07 AM	4:02:07 AM	1						
7/4/2016	7/4/2016	3298511-1	0	NL Order	Unknown	Unknown		
3:59:10 PM	3:59:10 PM							
9/4/2016	9/4/2016	3330281-1	0	NL Order	Unknown	Unknown		
6:40:31 AM	6:40:31 AM							
9/7/2016	9/7/2016	3331302-1	0	NL Order	Unknown	Unknown		
4:04:40 PM	4:04:40 PM							
9/23/2016	9/23/2016	3337500-1	0	NL Order	Unknown	Unknown		
7:11:53 AM	7:11:53 AM							
9/23/2016	9/23/2016	3337501-1	0	NL Order	Unknown	Unknown		
7:11:56 AM	7:11:56 AM							

Trouble Calls

1082969-1	12/1/2013 8:40:25 AM	No Lights	0901071010
1082969-1	12/1/2013 8:55:04 AM	No Lights	0901071010
1082969-1	12/1/2013 9:30:35 AM	Outbound ERT Call	0901071010
1285646-1	5/21/2014 9:44:24 AM	No Lights	0901071010
1285646-1	5/21/2014 10:28:33 AM	Outbound ERT Call	0901071010
1337880-1	7/11/2014 6:49:15 AM	No Lights	0901071010
148048-1	8/2/2007 10:30:55 PM	No Lights	0901071010
148048-1	8/2/2007 10:46:28 PM	No Lights	0901071010
202533-1	12/16/2007 3:41:41 PM	No Lights/Wire Down	0901071010
714514-1	8/28/2011 8:02:13 AM	No Lights	0901071010
739358-1	9/6/2011 5:53:21 PM	No Lights	0901071010
747377-1	9/14/2011 7:53:29 PM	No Lights	0901071010
747377-1	9/14/2011 8:00:56 PM	No Lights	0901071010
747377-1	9/14/2011 10:18:06 PM	No Lights	0901071010

Schell; 09010-71010

Wednesday, June 29, 2016
11:08 PM

OMS Outage History

Trouble Date & Time	Restored Date & Time	Job Number	Duration	Order Description	Cause	Weather Type	Comments
6/24/2007 7:00:00 AM	6/24/2007 7:00:00 AM	130870-1	0	NL Order	Unknown	Unknown	
8/2/2007 10:27:21 PM	8/3/2007 1:40:05 AM	148048-1	160	NL Order	Equipment Failures	Not a Factor	Received from SCAADA: 22:27 08/02/2007 UG 3 phase cable failed SC-27715s35327 to SC-27502s35278. Problems with Bakelight insulators between switches of GOLB-9526 at SC-27502s35278 caused approx. a 45 minute delay to restoring last 1339 customers. SC needs permanent repairs.
9/6/2007 8:54:21 AM	9/6/2007 8:54:21 AM	162232-1	0	NL Order	Unknown	Unknown	
11/2/2007 10:02:00 AM	11/2/2007 10:02:00 AM	180420-1	0	NL Order	Unknown	Unknown	
12/16/2007 5:06:00 AM	12/16/2007 5:06:00 AM	205962-1	0	NL Order	Unknown	Unknown	
12/16/2007 5:24:48 AM	12/19/2007 12:00:19 PM	208534-1	4716	NL Order	Trees-Not Trimming Related	Ice/Sleet/Snow	A & C phase S side loops opened at pole 26404s35107 for downed conductors pole 26404s35060 to pole 26403s35060. switch order H-462 WR 35449. Back in service at this time.
12/17/2007 12:45:00 PM	12/17/2007 12:45:00 PM	207559-1	0	NL Order	Unknown	Unknown	
4/30/2008 8:13:20 AM	4/30/2008 10:00:00 AM	253789-1	107	NL Order	Scheduled Outage	Not a Factor	tree trimming crew removed trees
6/16/2008 11:25:00 PM	6/16/2008 11:25:00 PM	277099-1	0	NL Order	Unknown	Unknown	
11/6/2008 8:34:00 AM	11/6/2008 8:34:00 AM	335897-1	0	NL Order	Unknown	Unknown	
5/5/2009 8:48:00 PM	5/5/2009 8:48:00 PM	387901-1	0	NL Order	Unknown	Unknown	
7/14/2009 8:12:00 AM	7/14/2009 8:12:00 AM	411445-1	0	NL Order	Unknown	Unknown	
4/28/2010 7:38:00 AM	4/28/2010 7:38:00 AM	507820-1	0	NL Order	Unknown	Unknown	
5/16/2010 6:19:00 AM	5/16/2010 6:19:00 AM	516918-1	0	NL Order	Unknown	Unknown	
5/29/2010 8:23:00 AM	5/29/2010 8:23:00 AM	521110-1	0	NL Order	Unknown	Unknown	
7/12/2010 4:47:00 PM	7/12/2010 4:47:00 PM	539134-1	0	NL Order	Unknown	Unknown	
7/18/2010 6:24:29 AM	7/18/2010 6:24:29 AM	542366-1	0	NL Order	Unknown	Unknown	
12/15/2010 6:07:00 PM	12/15/2010 6:07:00 PM	604022-1	0	NL Order	Unknown	Unknown	
2/21/2011 8:45:00 AM	2/21/2011 8:45:00 AM	627748-1	0	NL Order	Unknown	Unknown	
5/19/2011 3:45:00 AM	5/19/2011 3:45:00 AM	658805-1	0	NL Order	Unknown	Unknown	
7/29/2011 4:20:00 PM	7/29/2011 4:20:00 PM	699695-1	0	NL Order	Unknown	Unknown	
8/28/2011 6:28:00 AM	8/28/2011 1:15:55 PM	714514-1	497	NL Order	Trees-Not Trimming Related	Wind	::MDT ::SO audit complete per W1814**DMH
9/14/2011 7:49:00 PM	9/14/2011 7:49:00 PM	747643-1	0	NL Order	Unknown	Unknown	
9/14/2011 7:52:46 PM	9/15/2011 12:05:47 AM	747377-1	253	NL Order	Trees-Not Trimming Related	Rain	::MDT ::Tree Removed from conductors and conductors repaired (sleeved) at pole 26986s35029**SO audit complete per W0947**DMH
9/14/2011 9:21:00 PM	9/14/2011 9:21:00 PM	747655-1	0	NL Order	Unknown	Unknown	
9/15/2011 1:47:00 AM	9/15/2011 1:47:00 AM	747708-1	0	NL Order	Unknown	Unknown	
9/15/2011 2:27:00 AM	9/15/2011 2:27:00 AM	747710-1	0	NL Order	Unknown	Unknown	
9/15/2011 3:03:00 AM	9/15/2011 3:03:00 AM	747717-1	0	NL Order	Unknown	Unknown	
10/29/2011 3:07:00 PM	10/29/2011 3:07:00 PM	791317-1	0	NL Order	Unknown	Unknown	
10/4/2012 8:57:00 AM	10/4/2012 8:57:00 AM	915136-1	0	NL Order	Unknown	Unknown	
8/9/2013 5:15:00 AM	8/9/2013 5:15:00 AM	1046036-1	0	NL Order	Unknown	Unknown	
12/1/2013 8:38:00 AM	12/1/2013 9:50:31 AM	1082969-1	72	NL Order	Nothing Found (Explain)	Not a Factor	callout for sub repairman per SO.. rich dorman will work derek shearer will work. CB failure, did not cycle according to reclosing schedule.
1/13/2014 10:10:00 AM	1/13/2014 10:10:00 AM	1094600-1	0	NL Order	Unknown	Unknown	
2/3/2014 12:13:00 PM	2/3/2014 12:13:00 PM	1099084-1	0	NL Order	Unknown	Unknown	
5/21/2014	5/21/2014	1285650-1	0	NL Order	Unknown	Unknown	

PPL Exhibit 4

747377-1 9/15/2011 12:03:31 AM No Lights
 768299-1 10/29/2011 3:23:47 PM No Lights
 771509-1 10/29/2011 7:36:55 PM No Lights

0901071010
 0901071010
 0901071010

Transformer Outage History (Pre-OMS History for Customer's Current Transformer)

Effectd Grid	Trouble Time	Restore Time	Job Number	Duration	Cause	Weather
26482S35254	7/1/1998 2:54:00 AM	7/1/1998 3:02:00 AM	58982101	8	Vehicles	Not a Factor
26482S35254	6/22/2001 4:52:00 PM	6/22/2001 5:57:00 PM	58122201	65	Trees - Not Trimming Related	Lightning
26482S35254	1/31/2002 9:46:00 PM	1/31/2002 9:56:00 PM	58219201	10	Other - Non-Controllable	Rain
26482S35254	1/31/2002 9:46:00 PM	1/31/2002 10:50:00 PM	58219202	64	Other - Non-Controllable	Rain
26482S35254	12/15/2003 7:33:00 PM	12/16/2003 12:23:00 AM	58630801	290	Equipment Failure	Not a Factor
26482S35254	8/4/2004 4:42:00 AM	8/4/2004 5:04:00 AM	58728401	22	Nothing Found	Lightning
26482S35254	5/2/2006 3:06:00 PM	5/2/2006 4:22:00 PM	58382001	75	Animals	Not a Factor
26482S35254	2/1/2007 10:20:00 AM	2/1/2007 11:51:00 AM	58625901	91	Forced Prearranged	Not a Factor

52202 - 9 Month Feeder History

Momentary w/ associated outage

Momentary w/o associated outage

Job Number	Trouble Year-Month	Trouble Date & Time	Restored Date & Time	Duration	Job Type
3249614-1	2016-03	3/4/2016 10:58:43 AM	3/4/2016 11:22:00 AM	24	NL
3249959-1	2016-03	3/5/2016 11:44:44 PM	3/5/2016 11:56:52 PM	0	NL
3249977-1	2016-03	3/6/2016 7:04:13 AM	3/6/2016 7:18:24 AM	0	NL
3250868-1	2016-03	3/9/2016 1:43:07 AM	3/9/2016 7:25:00 AM	342	NL
3254864-1	2016-03	3/22/2016 3:34:52 PM	3/22/2016 4:37:53 PM	0	NL
3256372-1	2016-03	3/28/2016 2:26:19 PM	3/28/2016 3:47:00 PM	81	NL
3258565-1	2016-03	3/30/2016 10:27:32 AM	3/30/2016 10:29:21 AM	0	NL
3259492-1	2016-04	4/1/2016 5:38:02 PM	4/1/2016 5:45:36 PM	0	NL
3267176-1	2016-04	4/11/2016 3:21:34 PM	4/11/2016 3:34:09 PM	0	NL
3270247-1	2016-04	4/21/2016 3:22:27 PM	4/21/2016 3:28:03 PM	0	NL
3276230-1	2016-05	5/10/2016 6:11:40 AM	5/10/2016 6:11:40 AM	0	NL
3276231-1	2016-05	5/10/2016 6:14:32 AM	5/10/2016 6:28:08 AM	0	NL
3276696-1	2016-05	5/11/2016 11:53:11 AM	5/11/2016 12:02:34 PM	0	NL
3278617-1	2016-05	5/17/2016 10:12:25 AM	5/17/2016 11:10:00 AM	58	NL
3279633-1	2016-05	5/19/2016 4:22:12 PM	5/19/2016 4:30:37 PM	0	NL
3279661-1	2016-05	5/19/2016 5:13:04 PM	5/19/2016 5:16:27 PM	0	NL
3280504-1	2016-05	5/22/2016 6:29:24 PM	5/22/2016 7:50:00 PM	81	NL
3282988-1	2016-05	5/30/2016 7:19:44 AM	5/30/2016 8:35:00 AM	0	NL
3283740-1	2016-05	5/31/2016 5:28:05 PM	5/31/2016 7:11:00 PM	103	NL
3283767-1	2016-05	5/31/2016 7:22:40 PM	5/31/2016 7:22:40 PM	0	NL
3283768-1	2016-05	5/31/2016 7:24:03 PM	5/31/2016 7:32:11 PM	0	NL
3283769-1	2016-05	5/31/2016 7:28:48 PM	5/31/2016 7:37:57 PM	0	NL
3283770-1	2016-05	5/31/2016 7:30:17 PM	5/31/2016 9:10:00 PM	100	NL
3287673-1	2016-06	6/9/2016 4:21:48 AM	6/9/2016 4:31:25 AM	0	NL
3288904-1	2016-06	6/11/2016 3:06:52 PM	6/11/2016 3:21:04 PM	0	NL
3291388-1	2016-06	6/16/2016 12:15:36 PM	6/16/2016 12:15:36 PM	0	NL
3291390-1	2016-06	6/16/2016 12:17:03 PM	6/16/2016 12:24:54 PM	0	NL

3291594-1	2016-06	6/16/2016 7:49:17 PM	6/16/2016 9:22:10 PM	0	NL
3295165-1	2016-06	6/27/2016 4:02:07 AM	6/27/2016 4:02:07 AM	0	NL
3295169-1	2016-06	6/27/2016 5:13:28 AM	6/27/2016 5:20:44 AM	0	NL
3297410-1	2016-06	6/30/2016 4:36:56 PM	6/30/2016 4:50:12 PM	0	NL
3298511-1	2016-07	7/4/2016 3:59:10 PM	7/4/2016 3:59:10 PM	0	NL
3298512-1	2016-07	7/4/2016 4:00:25 PM	7/4/2016 4:02:51 PM	0	NL
3298513-1	2016-07	7/4/2016 4:07:36 PM	7/4/2016 7:03:00 PM	176	NL
3309663-1	2016-07	7/25/2016 7:15:11 PM	7/25/2016 10:13:00 PM	178	NL
3315984-1	2016-08	8/5/2016 6:27:10 PM	8/5/2016 6:35:47 PM	0	NL
3316022-1	2016-08	8/5/2016 9:27:14 PM	8/5/2016 9:30:12 PM	0	NL
3316023-1	2016-08	8/5/2016 9:35:06 PM	8/5/2016 9:38:19 PM	0	NL
3316035-1	2016-08	8/5/2016 11:17:16 PM	8/6/2016 12:54:53 AM	0	NL
3322533-1	2016-08	8/16/2016 4:08:01 PM	8/16/2016 8:00:00 PM	232	NL
3324002-1	2016-08	8/18/2016 12:28:42 PM	8/18/2016 12:35:29 PM	0	NL
3329530-1	2016-09	9/1/2016 6:17:27 PM	9/1/2016 7:42:51 PM	0	NL
3329549-1	2016-09	9/1/2016 7:06:47 PM	9/1/2016 8:35:30 PM	0	NL
3329575-1	2016-09	9/1/2016 10:53:38 PM	9/1/2016 11:28:00 PM	35	NL
3329972-1	2016-09	9/2/2016 7:24:01 PM	9/2/2016 7:28:13 PM	0	NL
3330281-1	2016-09	9/4/2016 6:40:31 AM	9/4/2016 6:40:31 AM	0	NL
3330337-1	2016-09	9/4/2016 12:25:19 PM	9/4/2016 12:30:13 PM	0	NL
3330961-1	2016-09	9/6/2016 9:19:56 PM	9/6/2016 9:23:08 PM	0	NL
3331302-1	2016-09	9/7/2016 4:04:40 PM	9/7/2016 4:04:40 PM	0	NL
3331305-1	2016-09	9/7/2016 4:06:26 PM	9/7/2016 4:12:39 PM	0	NL
3331309-1	2016-09	9/7/2016 4:12:18 PM	9/7/2016 4:25:57 PM	0	NL
3333711-1	2016-09	9/13/2016 2:56:21 PM	9/13/2016 3:15:19 PM	0	NL
3337501-1	2016-09	9/23/2016 7:11:56 AM	9/23/2016 7:11:56 AM	0	NL
3337503-1	2016-09	9/23/2016 7:14:07 AM	9/23/2016 7:19:34 AM	0	NL
3337707-1	2016-09	9/23/2016 2:21:46 PM	9/23/2016 2:30:06 PM	0	NL
3338613-1	2016-09	9/26/2016 7:00:51 PM	9/26/2016 7:10:42 PM	0	NL
3339944-1	2016-09	9/29/2016 12:18:15 PM	9/29/2016 1:34:00 PM	76	NL
3345443-1	2016-10	10/13/2016 8:48:12 AM	10/13/2016 10:45:00 AM	117	NL

3348125-1	2016-10	10/21/2016 12:25:53 PM	10/21/2016 12:46:45 PM	0	NL
3352096-1	2016-10	10/29/2016 9:05:33 AM	10/29/2016 9:05:33 AM	0	NL
3352107-1	2016-10	10/29/2016 9:19:37 AM	11/2/2016 8:40:00 AM	0	NL
3357827-1	2016-11	11/14/2016 1:29:37 PM	11/14/2016 1:39:10 PM	0	NL
3359273-1	2016-11	11/18/2016 12:26:08 PM	11/18/2016 12:29:26 PM	0	NL
3359631-1	2016-11	11/19/2016 2:59:06 PM	11/19/2016 2:59:06 PM	0	NL
3359632-1	2016-11	11/19/2016 2:59:13 PM	11/19/2016 2:59:13 PM	0	NL
3359635-1	2016-11	11/19/2016 3:02:36 PM	11/19/2016 11:30:00 PM	508	NL
3360102-1	2016-11	11/19/2016 11:26:33 PM	11/19/2016 11:42:20 PM	0	NL
3361113-1	2016-11	11/20/2016 3:25:54 PM	11/20/2016 4:13:00 PM	48	NL
3364460-1	2016-11	11/22/2016 9:05:59 AM	11/22/2016 11:00:00 AM	115	NL
3364560-1	2016-11	11/22/2016 11:13:02 AM	11/22/2016 11:40:00 AM	27	NL
3366870-1	2016-11	11/29/2016 5:26:44 AM	11/29/2016 6:57:00 AM	91	NL
3369849-1	2016-12	12/6/2016 8:09:55 AM	12/6/2016 10:10:00 AM	121	NL
3422022-1	2016-12	12/13/2016 8:53:16 AM	12/13/2016 11:00:00 AM	127	NL
3422045-1	2016-12	12/13/2016 8:53:55 AM	12/13/2016 11:00:00 AM	127	NL
3427201-1	2016-12	12/13/2016 11:15:54 AM	12/13/2016 1:10:00 PM	115	NL
3454659-1	2016-12	12/13/2016 11:53:56 PM	12/14/2016 12:35:17 AM	0	NL
3525951-1	2016-12	12/15/2016 8:59:45 AM	12/15/2016 10:15:00 AM	76	NL
3525961-1	2016-12	12/15/2016 9:00:02 AM	12/15/2016 11:30:00 AM	150	NL

Device Type	Component	Cause	Grid Number
Fuse	OH-Primary/Neutral	Scheduled Outage	26764S35074
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26952S35110
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26952S35110
Transformer	OH-Pole/Arms Attachments	Equipment Failures	27093S35499
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26175S34862
Transformer	OH-Transformer Fuse/Cutout	Equipment Failures	26173S34898
Transformer	No Component Entered	Non PPL Problem-Other	26900S35207
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26895S35184
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26126S34992
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26969S35420
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26662S35258
Transformer	No Component Entered	Non PPL Problem-Other	26240S35077
Transformer	OH-Primary/Neutral	Animals	26531S35160
Transformer	No Component Entered	Non PPL Problem-Other	26928S35414
Transformer	No Component Entered	Non PPL Problem-Other	26928S35414
Transformer	OH-Other Equipment(explain)	Equipment Failures	26995S35330
Transformer	OH-Transformer Fuse/Cutout	Animals	26995S35330
Transformer	OH-Transformer Fuse/Cutout	Equipment Failures	26916S35217
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Other	26889S35038
Transformer	No Component Entered	Non PPL Problem-Other	26662S35258
Transformer	OH-Transformer	Equipment Failures	26916S35217
Transformer	No Component Entered	Non PPL Problem-Other	26759S35117
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26153S34855
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26662S35258

Transformer	No Component Entered	Non PPL Problem-Cust Fac	26175S34862
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Other	26662S35258
Fuse	No Component Entered	Non PPL Problem-Cust Fac	26136S34890
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Other	26662S35258
Transformer	OH-Transformer Fuse/Cutout	Trees-Not Trimming Related	26812S35117
Transformer	OH-Primary/Neutral	Equipment Failures	26469S35232
Transformer	No Component Entered	Non PPL Problem-Other	26142S34854
Transformer	No Component Entered	Non PPL Problem-Other	26142S34854
Transformer	No Component Entered	Non PPL Problem-Other	26142S34854
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26142S34854
Transformer	OH-Transformer Fuse/Cutout	Equipment Failures	26494S35211
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26253S35055
Transformer	No Component Entered	Non PPL Problem-Other	26812S35117
Transformer	No Component Entered	Non PPL Problem-Other	26126S34992
Transformer	OH-Transformer	Scheduled Outage	26126S34992
Transformer	No Component Entered	Non PPL Problem-Other	26072S35004
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Other	26662S35258
Transformer	No Component Entered	Non PPL Problem-Other	26144S34964
OCR	No Component Entered	Unknown	26981S35144
Transformer	No Component Entered	Non PPL Problem-Other	26662S35258
Transformer	No Component Entered	Non PPL Problem-Other	26767S35199
Transformer	No Component Entered	Non PPL Problem-Other	26095S34952
Breaker/ OCR	No Component Entered	Unknown	26800S35620
Transformer	No Component Entered	Non PPL Problem-Other	26662S35258
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26373S35117
Transformer	No Component Entered	Non PPL Problem-Cust Fac	26505S35148
Transformer	OH-Secondaries/Services	Trees-Trimming Related	26302S35106
Transformer	OH-Transformer Fuse/Cutout	Animals	26812S35117

Transformer	No Component Entered	Non PPL Problem-Cust Fac	26240S35077
OCR	No Component Entered	Unknown	26981S35144
Transformer	OH-Transmission	Non PPL Problem-Cust Fac	26662S35258
Transformer	No Component Entered	Non PPL Problem-Other	26167S35038
Transformer	No Component Entered	Non PPL Problem-Other	26601S34996
OCR	No Component Entered	Unknown	26981S35144
OCR	No Component Entered	Unknown	26981S35144
Fuse	OH-Primary/Neutral	Trees-Not Trimming Related	26470S35138
Not Found	No Component Entered	Non PPL Problem-Other	26512S35160
Transformer	OH-Secondaries/Services	Trees-Not Trimming Related	26923S35193
Transformer	OH-Transformer Fuse/Cutout	Trees-Trimming Related	26895S35184
Transformer	OH-Secondaries/Services	Scheduled Outage	26576S35153
Customer	No Component Entered	Non PPL Problem-Other	5009 MAURET
Transformer	OH-Transformer	Scheduled Outage	26173S34898
Transformer	OH-Transformer Fuse/Cutout	Scheduled Outage	26551S35267
Transformer	OH-Transformer Fuse/Cutout	Scheduled Outage	26533S35247
Transformer	OH-Transformer Fuse/Cutout	Scheduled Outage	26490S35171
Transformer	No Component Entered	Non PPL Problem-Other	26130S34865
Transformer	OH-Transformer Fuse/Cutout	Scheduled Outage	26545S35152
Transformer	OH-Transformer Fuse/Cutout	Scheduled Outage	26522S35127

# Customers (Momentary)	# Customers (Permanent)	CMI (Permanent)
0	118	2,747
0	0	0
0	0	0
0	19	4,110
0	0	0
0	15	1,210
0	0	0
0	0	0
0	0	0
0	0	0
1,622	0	0
0	0	0
0	0	0
0	7	403
0	0	0
0	0	0
0	3	242
0	0	0
0	1	103
1,626	0	0
0	0	0
0	0	0
0	1	100
0	0	0
0	0	0
1,623	0	0
0	0	0

0	0	0
1,522	0	0
0	0	0
0	0	0
1,622	0	0
0	0	0
0	6	1,052
0	5	889
0	0	0
0	0	0
0	0	0
0	0	0
0	14	3,248
0	0	0
0	0	0
0	0	0
0	12	412
0	0	0
1,624	0	0
0	0	0
0	0	0
1,624	0	0
0	0	0
0	0	0
0	0	0
1,774	0	0
0	0	0
0	0	0
0	0	0
0	7	530
0	6	701

Line was tied to neighboring circuit - fault was

0	0	0
1,627	0	0
0	0	0
0	0	0
0	0	0
1,632	0	0
1,632	0	0
0	72	22,183
0	0	0
0	4	188
0	4	456
0	6	162
0	1	90
0	15	1,801
0	8	1,014
0	12	1,513
0	5	571
0	0	0
0	5	376
0	10	1,500

on another feeder.