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**E-FILE**

December 1, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period November 1, 2016 through October 31, 2017  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2016 through October 31, 2017.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2017, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours

  
Kimberly A. Klock

Enclosures

cc: Ms. Lori Burger  
Mr. Rick Kanaskie, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	(Schedule 2, Page 4, Column M)	Total
	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	
1 kWh	13,511,025,637	10,321,135,347	-	-	23,832,160,984
2 kW					
3 Customer Count		14,045		1,826	15,871
Revenue					
4 Current Rate Revenue	\$ (1,438,179)	\$ (490,693)	\$ (88,283)	\$ (7,603)	\$ (2,024,758)
Expense					
5 Expenses to be Recovered	\$ (7,650,578)	\$ (2,682,032)	\$ (511,842)	\$ (48,474)	\$ (10,892,926)
6 Expenses to be Recovered - Interest	\$ (426,145)	\$ (149,503)	\$ (28,556)	\$ (2,713)	\$ (606,917)
7 Hurricane Sandy Amortization	\$ 6,717,078	\$ 2,968,693	\$ 455,145	\$ 44,121	\$ 9,585,037
8 Current Over/(Under) SDER	\$ (78,534)	\$ (27,852)	\$ (3,031)	\$ (536)	\$ (109,952)
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (5,113)	\$ (2,251)	\$ (260)	\$ (38)	\$ (7,662)
10 Total Over/(Under) Collection	\$ (83,647)	\$ (30,103)	\$ (3,291)	\$ (574)	\$ (117,614)
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 85,408	\$ 24,423	\$ 4,099	\$ 456	\$ 114,387
12 Prior Year Adjustment (February 2015 to October 2016)	\$ 582,164	\$ 37,528	\$ 7,809	\$ 1,282	\$ 628,283
13 Prior Year Adjustment - Interest (February 2015 to October 2016)	\$ 29,631	\$ 1,196	\$ 3,283	\$ (106)	\$ 34,003
14 Total Over/(Under) Collection	\$ 619,556	\$ 33,045	\$ 11,400	\$ 1,058	\$ 659,059

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Residential  
 Report for the Period November 1, 2015 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	951,242,946	1,257,202,230	1,590,123,685	1,326,668,944	1,315,011,455	1,144,003,632	851,039,632	908,980,488	1,128,519,959	1,127,442,308	1,014,529,688	896,260,630	13,511,025,637
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue	\$ (262,946)	\$ (347,594)	\$ (236,898)	\$ (61,741)	\$ (79,871)	\$ (69,462)	\$ (51,647)	\$ (55,173)	\$ (68,454)	\$ (68,432)	\$ (61,576)	\$ (54,386)	\$ (1,438,179)
<b>Expense</b>													
5 Expenses to be Recovered	\$ (814,158)	\$ (1,064,717)	\$ (926,918)	\$ (714,014)	\$ (652,920)	\$ (491,109)	\$ (459,417)	\$ (518,866)	\$ (614,437)	\$ (574,075)	\$ (450,895)	\$ (469,053)	\$ (7,650,578)
6 Expenses to be Recovered - Interest	\$ (44,006)	\$ (57,549)	\$ (46,504)	\$ (40,155)	\$ (36,719)	\$ (27,619)	\$ (25,837)	\$ (25,180)	\$ (34,555)	\$ (32,285)	\$ (25,358)	\$ (26,379)	\$ (426,145)
7 Hurricane Sandy Amortization	\$ 546,416	\$ 714,577	\$ 781,699	\$ 674,969	\$ 617,215	\$ 464,253	\$ 434,294	\$ 490,463	\$ 580,837	\$ 542,683	\$ 426,239	\$ 443,403	\$ 6,717,078
8 Current Over/(Under) SDER	\$ 48,801	\$ 60,095	\$ (145,175)	\$ (2,541)	\$ (7,448)	\$ (34,987)	\$ (687)	\$ 2,381	\$ (289)	\$ (4,754)	\$ (11,562)	\$ (2,357)	\$ (78,534)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	816,291,742	846,676,080	926,651,040	837,860,458	875,228,094	819,990,694	784,784,717	832,849,666	913,117,904	913,712,661	916,396,515	835,575,776	10,321,135,347
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ (109,811)	\$ (113,885)	\$ (70,726)	\$ (21,803)	\$ (22,117)	\$ (20,703)	\$ (19,861)	\$ (21,040)	\$ (23,168)	\$ (23,096)	\$ (23,138)	\$ (21,346)	\$ (490,683)
Expense													
5 Expenses to be Recovered	\$ (288,246)	\$ (319,672)	\$ (222,777)	\$ (197,997)	\$ (206,023)	\$ (188,121)	\$ (198,137)	\$ (210,350)	\$ (229,387)	\$ (224,965)	\$ (200,951)	\$ (195,464)	\$ (2,682,032)
6 Expenses to be Recovered - Interest	\$ (15,590)	\$ (17,279)	\$ (12,526)	\$ (11,134)	\$ (11,586)	\$ (10,580)	\$ (11,243)	\$ (11,830)	\$ (12,900)	\$ (12,652)	\$ (11,301)	\$ (10,993)	\$ (149,503)
7 Hurricane Sandy Amortization	\$ 193,454	\$ 214,545	\$ 210,548	\$ 187,160	\$ 194,757	\$ 177,834	\$ 187,302	\$ 193,848	\$ 216,844	\$ 212,663	\$ 189,963	\$ 184,775	\$ 2,368,693
8 Current Over/(Under) SDER	\$ 560	\$ 8,520	\$ (46,021)	\$ 158	\$ 736	\$ 164	\$ 2,117	\$ 2,293	\$ 2,277	\$ 1,856	\$ (848)	\$ 335	\$ (27,852)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Large Commercial and Industrial Primary  
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	1,166	1,156	1,169	1,182	1,192	1,170	1,149	1,170	1,158	1,186	1,178	1,169	14,045
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ (19,157)	\$ (19,019)	\$ (10,762)	\$ (4,632)	\$ (4,446)	\$ (4,325)	\$ (4,746)	\$ (4,347)	\$ (4,296)	\$ (4,386)	\$ (4,352)	\$ (4,316)	\$ (88,283)
Expense													
5 Expenses to be Recovered	\$ (52,309)	\$ (52,395)	\$ (40,503)	\$ (40,570)	\$ (40,603)	\$ (40,637)	\$ (40,704)	\$ (40,737)	\$ (40,771)	\$ (40,838)	\$ (40,871)	\$ (40,905)	\$ (511,842)
6 Expenses to be Recovered - Interest	\$ (2,827)	\$ (2,832)	\$ (2,778)	\$ (2,282)	\$ (2,283)	\$ (2,285)	\$ (2,289)	\$ (2,291)	\$ (2,293)	\$ (2,297)	\$ (2,299)	\$ (2,300)	\$ (28,556)
7 Hurricane Sandy Amortization	\$ 35,107	\$ 35,164	\$ 38,288	\$ 38,351	\$ 38,383	\$ 38,415	\$ 38,478	\$ 38,510	\$ 38,541	\$ 38,605	\$ 38,636	\$ 38,668	\$ 455,145
8 Current Over/(Under) SDER	\$ 873	\$ 1,043	\$ (6,270)	\$ (332)	\$ 58	\$ 183	\$ 269	\$ 172	\$ 227	\$ 144	\$ 181	\$ 221	\$ (9,031)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 Large Commercial and Industrial Transmission  
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	146	148	145	160	150	155	152	149	143	163	164	151	1,826
2 kW													
3 Customer Count													
<b>Revenue</b>													
4 Current Rate Revenue	\$ (1,205)	\$ (1,220)	\$ (896)	\$ (522)	\$ (470)	\$ (480)	\$ (475)	\$ (402)	\$ (451)	\$ (492)	\$ (513)	\$ (476)	\$ (7,603)
<b>Expense</b>													
5 Expenses to be Recovered	\$ (3,106)	\$ (3,106)	\$ (4,209)	\$ (4,209)	\$ (4,209)	\$ (4,209)	\$ (4,238)	\$ (4,238)	\$ (4,238)	\$ (4,238)	\$ (4,238)	\$ (4,238)	\$ (48,474)
6 Expenses to be Recovered - Interest	\$ (168)	\$ (168)	\$ (237)	\$ (237)	\$ (237)	\$ (237)	\$ (238)	\$ (238)	\$ (238)	\$ (238)	\$ (238)	\$ (238)	\$ (2,713)
7 Hurricane Sandy Amortization	\$ 2,084	\$ 2,084	\$ 3,979	\$ 3,979	\$ 3,979	\$ 3,979	\$ 4,006	\$ 4,006	\$ 4,006	\$ 4,006	\$ 4,006	\$ 4,006	\$ 44,121
8 Current Over/(Under) SDER	\$ (16)	\$ (81)	\$ (429)	\$ (65)	\$ (3)	\$ (14)	\$ (5)	\$ 68	\$ 19	\$ (22)	\$ (43)	\$ (6)	\$ (536)

PPL ELECTRIC UTILITIES CORPORATION  
**STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION**  
 E-Factor Collection Balance  
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Residential (Refund)/ Recovery	Over/(Under) Balance	Small C&I (Refund)/ Recovery	Over/(Under) Balance	Large C&I - Primary (Refund)/ Recovery	Over/(Under) Balance	Large C&I - Transmission (Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Total Over/(Under) Balance
1	E-Factor Balance - October 31, 2016	\$ -	\$ 463,522	\$ -	\$ 130,413	\$ -	\$ 20,734	\$ -	\$ 3,229	\$ 617,898
2	November 2016	\$ -	\$ 463,522	\$ -	\$ 130,413	\$ -	\$ 20,734	\$ -	\$ 3,229	\$ -
3	December 2016	\$ -	\$ 463,522	\$ -	\$ 130,413	\$ -	\$ 20,734	\$ -	\$ 3,229	\$ -
4	January 2017	\$ (53,196)	\$ 410,326	\$ (11,344)	\$ 119,069	\$ (1,659)	\$ 19,075	\$ (262)	\$ 2,967	\$ (66,461)
5	February 2017	\$ (44,382)	\$ 365,944	\$ (10,257)	\$ 108,813	\$ (1,677)	\$ 17,398	\$ (290)	\$ 2,677	\$ (56,606)
6	March 2017	\$ (43,992)	\$ 321,952	\$ (10,714)	\$ 98,098	\$ (1,691)	\$ 15,707	\$ (272)	\$ 2,405	\$ (56,669)
7	April 2017	\$ (38,271)	\$ 283,681	\$ (10,038)	\$ 88,060	\$ (1,660)	\$ 14,046	\$ (281)	\$ 2,125	\$ (50,250)
8	May 2017	\$ (28,470)	\$ 255,210	\$ (9,607)	\$ 78,453	\$ (1,630)	\$ 12,416	\$ (275)	\$ 1,850	\$ (39,983)
9	June 2017	\$ (30,409)	\$ 224,802	\$ (10,195)	\$ 68,258	\$ (1,660)	\$ 10,756	\$ (270)	\$ 1,580	\$ (42,534)
10	July 2017	\$ (37,753)	\$ 187,048	\$ (11,202)	\$ 57,056	\$ (1,643)	\$ 9,113	\$ (259)	\$ 1,321	\$ (50,858)
11	August 2017	\$ (37,717)	\$ 149,331	\$ (11,185)	\$ 45,870	\$ (1,683)	\$ 7,430	\$ (295)	\$ 1,026	\$ (50,880)
12	September 2017	\$ (33,940)	\$ 115,391	\$ (11,218)	\$ 34,652	\$ (1,672)	\$ 5,758	\$ (297)	\$ 729	\$ (47,126)
13	October 2017	\$ (29,983)	\$ 85,408	\$ (10,229)	\$ 24,423	\$ (1,659)	\$ 4,099	\$ (273)	\$ 456	\$ (42,144)

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
 Report For The Period November 1, 2016 to October 31, 2017

Residential	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -00003345 \$/KWH	Net Revenue	
	November	2016	\$ 951,242,946	\$ (247,307)	\$ (232,716)	\$ 30,230	\$ (262,946)
	December	2016	\$ 1,257,202,230	\$ (326,928)	\$ (307,640)	\$ 39,954	\$ (347,594)
	January	2017	\$ 1,590,123,685	\$ (308,282)	\$ (290,094)	\$ (53,196)	\$ (236,898)
	February	2017	\$ 1,326,668,944	\$ (134,030)	\$ (126,123)	\$ (44,382)	\$ (81,741)
	March	2017	\$ 1,315,011,455	\$ (131,629)	\$ (123,863)	\$ (43,992)	\$ (79,871)
	April	2017	\$ 1,144,003,632	\$ (114,488)	\$ (107,733)	\$ (38,271)	\$ (69,462)
	May	2017	\$ 851,039,632	\$ (85,140)	\$ (80,117)	\$ (28,470)	\$ (51,647)
	June	2017	\$ 908,980,488	\$ (90,948)	\$ (85,582)	\$ (30,409)	\$ (55,173)
	July	2017	\$ 1,128,519,999	\$ (112,866)	\$ (106,207)	\$ (37,753)	\$ (68,454)
	August	2017	\$ 1,127,442,308	\$ (112,805)	\$ (106,149)	\$ (37,717)	\$ (68,432)
	September	2017	\$ 1,014,529,688	\$ (101,505)	\$ (95,516)	\$ (33,940)	\$ (61,576)
	October	2017	\$ 896,260,650	\$ (89,659)	\$ (84,369)	\$ (29,983)	\$ (54,386)
			<u>\$ 13,511,025,637</u>	<u>\$ (1,855,590)</u>	<u>\$ (1,746,109)</u>	<u>\$ (307,930)</u>	<u>\$ (1,438,179)</u>

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES  
Report For The Period November 1, 2016 to October 31, 2017

Small C&I	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -0.0001224 \$/KWH	Net Revenue	
	November	2016	816,291,742	\$ (105,786)	\$ (99,545)	\$ 10,266	\$ (109,811)
	December	2016	846,676,080	\$ (109,708)	\$ (103,236)	\$ 10,649	\$ (113,885)
	January	2017	926,651,040	\$ (87,216)	\$ (82,070)	\$ (11,344)	\$ (70,726)
	February	2017	837,860,458	\$ (34,070)	\$ (32,060)	\$ (10,257)	\$ (21,803)
	March	2017	875,228,094	\$ (34,889)	\$ (32,831)	\$ (10,714)	\$ (22,117)
	April	2017	819,990,694	\$ (32,668)	\$ (30,741)	\$ (10,038)	\$ (20,703)
	May	2017	784,784,717	\$ (31,316)	\$ (29,468)	\$ (9,607)	\$ (19,861)
	June	2017	832,849,666	\$ (33,194)	\$ (31,235)	\$ (10,195)	\$ (21,040)
	July	2017	915,117,904	\$ (36,525)	\$ (34,370)	\$ (11,202)	\$ (23,168)
	August	2017	913,712,661	\$ (36,431)	\$ (34,281)	\$ (11,185)	\$ (23,096)
	September	2017	916,396,515	\$ (36,510)	\$ (34,356)	\$ (11,218)	\$ (23,138)
	October	2017	835,575,776	\$ (33,554)	\$ (31,575)	\$ (10,229)	\$ (21,346)
			<u>10,321,135,347</u>	<u>(611,867)</u>	<u>(575,768)</u>	<u>(85,075)</u>	<u>(490,693)</u>

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES  
Report For The Period November 1, 2016 to October 31, 2017

Large C&I - Primary Month	(A)	(B)	(C)	(D)	(E)
	Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -1.42 \$/customer	Net Revenue
November	2016 1,166	\$ (17,719)	\$ (16,673)	\$ 2,484	\$ (19,157)
December	2016 1,156	\$ (17,595)	\$ (16,557)	\$ 2,462	\$ (19,019)
January	2017 1,169	\$ (13,200)	\$ (12,421)	\$ (1,659)	\$ (10,762)
February	2017 1,182	\$ (6,704)	\$ (6,309)	\$ (1,677)	\$ (4,632)
March	2017 1,192	\$ (6,521)	\$ (6,137)	\$ (1,691)	\$ (4,446)
April	2017 1,170	\$ (6,361)	\$ (5,985)	\$ (1,660)	\$ (4,325)
May	2017 1,149	\$ (6,244)	\$ (5,876)	\$ (1,630)	\$ (4,246)
June	2017 1,170	\$ (6,384)	\$ (6,007)	\$ (1,660)	\$ (4,347)
July	2017 1,158	\$ (6,312)	\$ (5,939)	\$ (1,643)	\$ (4,296)
August	2017 1,186	\$ (6,450)	\$ (6,069)	\$ (1,683)	\$ (4,386)
September	2017 1,178	\$ (6,401)	\$ (6,024)	\$ (1,672)	\$ (4,352)
October	2017 1,169	\$ (6,349)	\$ (5,975)	\$ (1,659)	\$ (4,316)
	14,045	(106,240)	(99,972)	(11,689)	(88,283)

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES  
Report For The Period November 1, 2016 to October 31, 2017

Month	(A) Customer	(B) SBER Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor -1.81 \$/KWH	(E) Net Revenue
November	2016	146 \$	(1,499) \$	(1,411) \$	(1,205) \$
December	2016	148 \$	(1,518) \$	(1,429) \$	(1,220) \$
January	2017	145 \$	(1,231) \$	(1,158) \$	(896) \$
February	2017	160 \$	(863) \$	(812) \$	(522) \$
March	2017	150 \$	(787) \$	(741) \$	(470) \$
April	2017	155 \$	(809) \$	(761) \$	(480) \$
May	2017	152 \$	(797) \$	(750) \$	(475) \$
June	2017	149 \$	(714) \$	(672) \$	(402) \$
July	2017	143 \$	(755) \$	(710) \$	(451) \$
August	2017	163 \$	(837) \$	(787) \$	(492) \$
September	2017	164 \$	(861) \$	(810) \$	(513) \$
October	2017	151 \$	(796) \$	(749) \$	(476) \$
		<u>1,826</u>	<u>(11,468)</u>	<u>(10,790)</u>	<u>(7,603)</u>



PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/UNDER COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Residential		(E) Small Commercial and Industrial		(F) Large Commercial and Industrial Primary		(G) Large Commercial and Industrial Transmission	
				Over/Under Collection	Interest on Over/Under Collection	Over/Under Collection	Interest on Over/Under Collection	Over/Under Collection	Interest on Over/Under Collection	Over/Under Collection	Interest on Over/Under Collection	Over/Under Collection	Interest on Over/Under Collection
1	November 2016	4.50%	20/12	\$ 849,210	\$ 63,690	\$ 595,721	\$ 44,679	\$ 206,311	\$ 15,623	\$ 40,932	\$ 3,070	\$ 4,245	\$ 318
2	December 2016	4.75%	19/12	\$ 664,398	\$ 51,472	\$ 480,105	\$ 36,108	\$ 167,883	\$ 12,626	\$ 32,986	\$ 2,481	\$ 3,422	\$ 257
3	January 2017	5.00%	18/12	\$ 1,573,619	\$ 118,022	\$ 1,103,894	\$ 82,792	\$ 386,009	\$ 28,951	\$ 75,848	\$ 5,689	\$ 7,868	\$ 590
4	February 2017	5.25%	17/12	\$ 257,060	\$ 19,120	\$ 180,328	\$ 13,412	\$ 63,057	\$ 4,690	\$ 12,390	\$ 922	\$ 1,285	\$ 96
5	March 2017	5.25%	16/12	\$ 651,144	\$ 45,580	\$ 456,778	\$ 31,974	\$ 159,726	\$ 11,181	\$ 31,385	\$ 2,197	\$ 3,256	\$ 228
6	April 2017	5.25%	15/12	\$ 713,416	\$ 46,818	\$ 500,461	\$ 32,843	\$ 175,001	\$ 11,484	\$ 34,387	\$ 2,257	\$ 3,567	\$ 234
7	May 2017	5.25%	14/12	\$ 31,066	\$ 1,904	\$ 21,793	\$ 1,335	\$ 7,620	\$ 467	\$ 1,497	\$ 92	\$ 155	\$ 10
8	June 2017	5.25%	13/12	\$ (728,433)	\$ (41,430)	\$ (510,996)	\$ (29,063)	\$ (178,665)	\$ (10,163)	\$ (35,110)	\$ (1,997)	\$ (3,642)	\$ (207)
9	July 2017	5.25%	12/12	\$ 343,649	\$ 18,042	\$ 241,070	\$ 12,656	\$ 84,297	\$ 4,426	\$ 16,564	\$ 870	\$ 1,718	\$ 90
10	August 2017	5.00%	11/12	\$ 1,525,610	\$ 69,924	\$ 1,070,215	\$ 49,052	\$ 374,232	\$ 17,152	\$ 75,534	\$ 3,370	\$ 7,628	\$ 350
11	September 2017	5.00%	10/12	\$ 513,425	\$ 21,393	\$ 360,168	\$ 15,007	\$ 125,943	\$ 5,248	\$ 24,747	\$ 1,031	\$ 2,557	\$ 107
12	October 2017	5.00%	9/12	\$ (220,687)	\$ (8,275)	\$ (154,812)	\$ (5,805)	\$ (54,135)	\$ (2,030)	\$ (10,637)	\$ (399)	\$ (1,103)	\$ (41)
13	Total			\$ 6,193,477	\$ 406,260	\$ 4,344,724	\$ 284,990	\$ 1,519,260	\$ 99,655	\$ 298,526	\$ 19,533	\$ 30,967	\$ 2,032