

**Kimberly A. Klock**  
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**E-FILE**

December 1, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No 239 to  
Tariff Electric P.A. P.U.C. No 201 for the Storm Damage Expense Rider  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and Supplement No. 239 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2018 through December 31, 2018 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc (via email only):

Ms. Lori Burger  
Mr. Rick Kanaskie, Esquire  
Tanya J. McCloskey, Esquire

Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of  
Storm Damage Expense Rider**

**For the Application Period January 1, 2018 through December 31, 2018**

**Docket No.**

December 1, 2017

**PPL ELECTRIC UTILITIES CORPORATION**  
**Storm Damage Expense Rider ("SDER")**  
**Application Period: January 1, 2018 through December 31, 2018**

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1	\$ (4,682,494)	\$ (1,455,868)	\$ (290,977)	\$ (30,060)	\$ (6,459,401)
2	13,475,137.578	10,573,821.616			24,048,959.194
3			14,276	1,839	16,115
4	1.062699	1.062699	1.062699	1.062699	
5	<b>SDER = STORM DAMAGE EXPENSE RIDER</b>				
	Rate (\$/kWh) w/o GRT	\$ (0.00035)	\$ (0.00014)		
	Rate (\$/kWh) w/ GRT	\$ (0.00037)	\$ (0.00015)		
	Rate (\$/Customer) w/o GRT		\$ (20.38)	\$ (16.35)	
	Rate (\$/Customer) w/ GRT		\$ (21.66)	\$ (17.37)	

PPL ELECTRIC UTILITIES CORPORATION  
 Storm Damage Expense Rider ("SDER")  
 Application Period: January 1, 2018 through December 31, 2018

Line No.	(A) Residential 70.15%	(B) Small C&I 24.53%	(C) Large C&I - Primary 4.82%	(D) Large C&I - Transmission 0.50%	(E) Total 100.00%	
1	<b>Cost Allocation</b>					
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 5,967,329	\$ 2,086,651	\$ 410,015	\$ 42,533	\$ 8,506,527
3	C Factor Interest (Line 1 x Column E)	\$ (284,990)	\$ (99,655)	\$ (19,583)	\$ (2,032)	\$ (406,260)
4	C Factor - Deferred 2018 Storm Expenses (Line 1 x Column E)	\$ 560,773	\$ 196,091	\$ 38,531	\$ 3,997	\$ 799,392
5	<b>Total C Factor Expenses</b>	\$ 6,243,112	\$ 2,183,087	\$ 428,963	\$ 44,498	\$ 8,899,659
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 10,312,050	\$ 3,605,910	\$ 708,540	\$ 73,500	\$ 14,700,000
7	E Factor - Under/Over Collection from Prior Period	\$ (613,556)	\$ (33,045)	\$ (11,400)	\$ (1,058)	\$ (659,060)
8	<b>Total SDER = (C - R) + E</b>	\$ (4,882,494)	\$ (1,455,868)	\$ (280,977)	\$ (30,060)	\$ (6,459,401)

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E deferred Hurricane Sandy allowed expenses for 1 month of 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION  
 (OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH  
 RESIDENTIAL, SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL  
 Report For The Period November 30, 2016 To October 31, 2017

Line No.	November-16	(A)	(B)	December-16	(C)	(D)	(E)	March-17	(F)	(G)	(H)	June-17	(I)	(J)	(K)	September-17	October-17	(M)	
1	Amount recovered through distribution rates as allowed per Distribution Rate Case (Annually)(1)	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	\$ 14,700,000	
2	Percentage of \$14.7 million for Current Month (2)	8.11%	9.29%	9.60%	8.79%	8.53%	7.50%	7.51%	7.50%	8.09%	8.91%	8.62%	7.54%	7.51%	7.54%	7.54%	7.51%	7.51%	
3	Storm revenue recovered through distribution rates for the current month (Line 1 x line 2)	\$ (1,192,170)	\$ (1,365,630)	\$ (1,411,200)	\$ (1,292,130)	\$ (1,253,910)	\$ (1,102,500)	\$ (1,103,970)	\$ (1,103,970)	\$ (1,102,500)	\$ (1,185,230)	\$ (1,309,770)	\$ (1,267,140)	\$ (1,108,380)	\$ (1,103,970)	\$ (1,108,380)	\$ (1,103,970)	\$ (1,103,970)	
4	Actual Storm Expense for Current Month	\$ 342,960	\$ 681,232	\$ (162,419)	\$ 1,035,070	\$ 602,768	\$ 1,071,434	\$ 990,554	\$ 990,554	\$ 1,071,434	\$ 1,317,663	\$ 986,121	\$ (258,470)	\$ 584,955	\$ 1,324,657	\$ 584,955	\$ 1,324,657	\$ 8,506,527	
5	(Over)/Under Collection SDER	\$ (849,210)	\$ (684,398)	\$ (1,573,619)	\$ (257,060)	\$ (651,144)	\$ (81,066)	\$ (713,416)	\$ (713,416)	\$ (728,433)	\$ (343,649)	\$ (1,525,610)	\$ (513,425)	\$ (220,687)	\$ (619,347)	\$ (513,425)	\$ (220,687)	\$ (619,347)	
Percentage by Customer Class (1)																			
6	70.15% Residential (Over)/Under Collection (Line 5 x customer class percentage)	\$ (595,721)	\$ (480,105)	\$ (1,103,694)	\$ (180,328)	\$ (456,778)	\$ (21,793)	\$ (500,461)	\$ (500,461)	\$ (21,793)	\$ 510,996	\$ (241,069)	\$ (1,070,215)	\$ (360,168)	\$ 154,812	\$ (360,168)	\$ 154,812	\$ (4,344,724)	
7	24.53% Small C&I (Over)/Under Collection (Line 5 x customer class percentage)	\$ (208,311)	\$ (167,883)	\$ (386,009)	\$ (63,057)	\$ (159,726)	\$ (7,820)	\$ (175,001)	\$ (175,001)	\$ (7,820)	\$ 178,685	\$ (84,299)	\$ (374,232)	\$ (125,943)	\$ 54,135	\$ (125,943)	\$ 54,135	\$ (1,519,261)	
8	4.82% Large C&I - Primary (Over)/Under Collection (Line 5 x customer class percentage)	\$ (40,932)	\$ (32,888)	\$ (75,848)	\$ (12,390)	\$ (31,385)	\$ (1,497)	\$ (34,387)	\$ (34,387)	\$ (1,497)	\$ 35,110	\$ (16,564)	\$ (73,534)	\$ (24,747)	\$ 10,637	\$ (24,747)	\$ 10,637	\$ (298,525)	
9	0.50% Large C&I - Transmission (Over)/Under Collection (Line 5 x customer class percentage)	\$ (4,246)	\$ (3,422)	\$ (7,869)	\$ (1,285)	\$ (3,256)	\$ (155)	\$ (3,567)	\$ (3,567)	\$ (155)	\$ -3,642	\$ (1,718)	\$ (7,529)	\$ (2,567)	\$ 1,103	\$ (2,567)	\$ 1,103	\$ (30,967)	
10	Total	\$ (849,210)	\$ (684,398)	\$ (1,573,619)	\$ (257,060)	\$ (651,145)	\$ (81,065)	\$ (713,416)	\$ (713,416)	\$ (81,065)	\$ 728,433	\$ (343,650)	\$ (1,525,609)	\$ (513,425)	\$ (220,687)	\$ (513,425)	\$ (220,687)	\$ (619,347)	

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)		Interest on (Over)/Under Collection	Interest on (Over)/Under Collection	Interest on (Over)/Under Collection	Interest on (Over)/Under Collection
				(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	(Over)/Under Collection Total (1)	Interest on (Over)/Under Collection	Small Commercial and Industrial	Residential	Total	Large Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission						
1	November-16	4.50%	20/12	\$ (849,210)	\$ (63,690)	\$ (595,721)	\$ (44,679)	\$ (208,311)	\$ (15,623)	\$ (40,932)	\$ (3,070)	\$ (4,246)	\$ (318)						
2	December-16	4.75%	19/12	\$ (684,398)	\$ (51,472)	\$ (480,105)	\$ (36,108)	\$ (167,883)	\$ (12,626)	\$ (32,669)	\$ (2,481)	\$ (3,422)	\$ (257)						
3	January-17	5.00%	18/12	\$ (1,573,619)	\$ (118,022)	\$ (1,103,894)	\$ (82,792)	\$ (386,008)	\$ (28,951)	\$ (75,848)	\$ (5,689)	\$ (7,663)	\$ (590)						
4	February-17	5.25%	17/12	\$ (257,060)	\$ (19,120)	\$ (180,328)	\$ (13,472)	\$ (63,057)	\$ (4,690)	\$ (12,390)	\$ (922)	\$ (1,285)	\$ (96)						
5	March-17	5.25%	16/12	\$ (651,145)	\$ (45,580)	\$ (456,776)	\$ (31,974)	\$ (159,726)	\$ (11,181)	\$ (31,365)	\$ (2,197)	\$ (3,256)	\$ (228)						
6	April-17	5.25%	15/12	\$ (713,416)	\$ (46,818)	\$ (500,461)	\$ (32,843)	\$ (175,001)	\$ (11,484)	\$ (34,367)	\$ (2,257)	\$ (3,567)	\$ (234)						
7	May-17	5.25%	14/12	\$ (31,065)	\$ (1,504)	\$ (21,793)	\$ (1,336)	\$ (7,620)	\$ (467)	\$ (1,497)	\$ (92)	\$ (155)	\$ (10)						
8	June-17	5.25%	13/12	\$ (728,433)	\$ (41,430)	\$ (510,998)	\$ (29,063)	\$ (178,665)	\$ (10,163)	\$ (35,110)	\$ (1,987)	\$ (3,642)	\$ (267)						
9	July-17	5.25%	12/12	\$ (343,650)	\$ (18,042)	\$ (241,059)	\$ (12,656)	\$ (84,299)	\$ (4,426)	\$ (16,564)	\$ (870)	\$ (1,718)	\$ (90)						
10	August-17	5.00%	11/12	\$ (1,525,609)	\$ (69,924)	\$ (1,070,215)	\$ (49,052)	\$ (374,232)	\$ (17,152)	\$ (73,534)	\$ (3,370)	\$ (7,628)	\$ (350)						
11	September-17	5.00%	10/12	\$ (513,425)	\$ (21,393)	\$ (390,168)	\$ (15,007)	\$ (125,943)	\$ (5,248)	\$ (24,747)	\$ (1,031)	\$ (2,567)	\$ (107)						
12	October-17	5.00%	9/12	\$ (220,887)	\$ (8,275)	\$ (154,812)	\$ (5,805)	\$ (54,135)	\$ (2,030)	\$ (10,637)	\$ (399)	\$ (1,103)	\$ (41)						
13	Total			\$ (6,193,477)	\$ (406,260)	\$ (4,344,724)	\$ (284,930)	\$ (1,519,261)	\$ (99,655)	\$ (296,525)	\$ (19,583)	\$ (30,967)	\$ (2,032)						

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

# **PPL Electric Utilities Corporation**

Appendix for  
Storm Damage Expense Rider

2017 Storm Cost Detail

Year to Date 10/31/2017 (including 11/30/2016 and 12/31/2016)

Storm ID	Description	Grand Total Cost	not recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable		not recoverable		recoverable	
			Total Capital Cost (D)	Total Expense	ST - straight-time	OT - overtime	Total	Other OH	Foreman OT	Total	Employee Expense (A)	Transportation (B)	Total	Remaining Expenses (C)	TOTAL RECOVERABLE STORM EXPENSE (D)	TOTAL NON-RECOVERABLE STORM EXPENSE								
489417	PUC Storm 6/27/15 W&L	\$ 79,662	\$ -	\$ 19,395	\$ -	\$ -	\$ 11,957	\$ -	\$ 11,957	\$ 850	\$ 625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489418	PUC Storm 2/24/16	\$ 44,635	\$ 20,581	\$ 24,054	\$ 14,487	\$ 15,565	\$ 16,784	\$ -	\$ 16,784	\$ (71)	\$ 517	\$ 446	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489420	PUC Storm 4/3/16	\$ 232,828	\$ 101,521	\$ 130,707	\$ 140,714	\$ 15,764	\$ 42,254	\$ -	\$ 42,254	\$ 1,756	\$ 521	\$ 2,377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489421	PUC Storm 7/25	\$ 2,485,133	\$ 849,510	\$ 1,635,623	\$ 140,714	\$ 289,328	\$ 440,243	\$ -	\$ 440,243	\$ 23,975	\$ 50,629	\$ 74,604	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489423	Feb 13 2017 Wind Event PUC	\$ 1,100,220	\$ 379,509	\$ 726,413	\$ 104,607	\$ 105,911	\$ 210,722	\$ -	\$ 210,722	\$ 18,575	\$ 35,013	\$ 53,588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489424	FEB 23 2017 Wind Event PUC	\$ 4,076,686	\$ 857,310	\$ 1,721,396	\$ 94,674	\$ 84,315	\$ 176,920	\$ -	\$ 176,920	\$ 134,762	\$ 215,762	\$ 350,524	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489425	MAY 1 2017 PUC STORM	\$ 4,194,338	\$ 857,310	\$ 1,721,396	\$ 94,674	\$ 84,315	\$ 176,920	\$ -	\$ 176,920	\$ 134,762	\$ 215,762	\$ 350,524	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489426	MAY 1 2017 PUC STORM	\$ 2,674,890	\$ 1,422,853	\$ 2,756,485	\$ 310,980	\$ 642,229	\$ 563,220	\$ -	\$ 563,220	\$ 79,493	\$ 71,698	\$ 151,132	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489427	MAY 6 2017 PUC Storm	\$ 470,899	\$ 842,609	\$ 1,837,871	\$ 77,665	\$ 321,610	\$ 399,272	\$ -	\$ 399,272	\$ 38,590	\$ 59,229	\$ 96,819	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489428	JULY 20, 2017 PUC Storm	\$ 1,672,147	\$ 186,628	\$ 274,281	\$ 19,024	\$ 67,974	\$ 86,998	\$ -	\$ 86,998	\$ 4,363	\$ 6,373	\$ 10,737	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489430	September 5, 2017 PUC Storm	\$ 2,211,168	\$ 590,043	\$ 1,082,104	\$ 85,866	\$ 218,398	\$ 304,384	\$ -	\$ 304,384	\$ 15,240	\$ 29,111	\$ 44,351	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
489431	PUC STORM 10/29/2017	\$ -	\$ 897,460	\$ 1,513,705	\$ 143,843	\$ 242,705	\$ 386,549	\$ -	\$ 386,549	\$ -	\$ 26,643	\$ 26,643	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total	\$ 18,755,402	\$ 6,517,650	\$ 12,237,752	\$ 987,015	\$ 2,465,277	\$ 3,452,292	\$ -	\$ 3,452,292	\$ 187,447	\$ 312,260	\$ 509,707	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

FOOTNOTES:

- (A) Employee expenses include hotels, meals and car mileage.
- (B) Transportation represents vehicle and equipment usage.
- (C) Remaining expenses includes contractor expenses.
- (D) Recoverable storm cost total excludes capital, PPL straight-time wages, PPL overheads except Foreman overheads related to crew overtime hours, and transportation costs, which are included in base rates.





**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 1, 2017

EFFECTIVE: January 1, 2018

**GREGORY N. DUDKIN, PRESIDENT**  
Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values (credits) in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2018, is revised in accordance with the SDER change.

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**STORM DAMAGE EXPENSE RIDER (Continued)**

**(C)**

**STORM DAMAGE EXPENSE RIDER CHARGE**

Beginning January 1, 2018 and continuing through the period December 31, 2018, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

**(C)**

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$(17.37)/Bill (D)	\$(21.66)/Bill (D)	\$(0.00015)/KWH (D)	\$(0.00037)/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	(0.010) \$/Lamp	3,350	(0.007)	5,800	(0.004)	2,600	(0.002)	(0.00015)	(0.00011)	
		6,650	(0.012)	9,500	(0.006)	3,300	(0.003)			
		10,500	(0.016)	16,000	(0.009)	3,800	(0.003)			
	LED 4,300	(0.002) \$/Fixture	20,000	(0.025)	25,500	(0.017)	4,900			(0.004)
			34,000	(0.043)	50,000	(0.027)	7,500			(0.005)
			51,000	(0.060)			15,000			(0.009)
						20,000	(0.014)			

**(I)** Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2018

**(C)**

\$16.67 per month (Customer Charge, includes SMR2 and CER) plus  
4.426 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2018

**(C)**

\$20.64 per month (Customer Charge, includes SMR 2 and CER) plus  
3.259 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2018

**(C)**

\$16.67 per month (Customer Charge includes SMR 2 and CER) plus  
4.426 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2018

**(C)**

\$16.67 per month (Customer Charge includes SMR2 and CER) plus  
4.426 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change