



An Exelon Company

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December 14, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Subject: Docket No. M-2010-2161575 – Annual Reconciliation of PECO's
Transmission Service Charge (TSC) 2017 Section 1307
Mechanism**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the TSC for the reconciliation period of December 1, 2016 through November 30, 2017. This filing reflects similar revenues, costs and interest data submitted by PECO on November 15, 2017 in its TSC Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "REW", followed by a horizontal line.

w/enclosures

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO - 2017 TSC Reconciliation Statement

TSC 1: Rates R, RH

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-16	\$ 4,161,089	711,282,782	\$ 0.00577	\$ 4,348,462	2,355	\$ 67,034	\$ 4,281,428	\$ 120,338
Jan-17	\$ 4,476,818	883,748,148	\$ 0.00577	\$ 5,097,939	2,520	\$ 71,750	\$ 5,026,189	\$ 549,371
Feb-17	\$ 4,048,394	715,298,239	\$ 0.00577	\$ 4,123,471	2,524	\$ 71,857	\$ 4,051,614	\$ 3,219
Mar-17	\$ 4,478,982	649,388,671	\$ 0.00577	\$ 3,741,349	2,526	\$ 71,928	\$ 3,669,421	\$ (809,562)
Apr-17	\$ 4,342,899	575,192,700	\$ 0.00577	\$ 3,312,380	2,531	\$ 72,058	\$ 3,240,322	\$ (1,102,578)
May-17	\$ 4,498,938	496,118,810	\$ 0.00577	\$ 2,855,548	2,537	\$ 72,228	\$ 2,783,320	\$ (1,715,618)
Jun-17	\$ 4,362,844	617,511,837	\$ 0.00581	\$ 3,303,261	2,543	\$ 72,395	\$ 3,230,866	\$ (1,131,978)
Jul-17	\$ 4,524,169	900,396,607	\$ 0.00581	\$ 5,213,932	2,549	\$ 72,576	\$ 5,141,356	\$ 617,186
Aug-17	\$ 4,543,396	858,082,563	\$ 0.00581	\$ 4,968,271	2,561	\$ 72,904	\$ 4,895,367	\$ 351,971
Sep-17	\$ 4,410,445	668,804,165	\$ 0.00581	\$ 3,870,411	2,571	\$ 73,198	\$ 3,797,213	\$ (613,232)
Oct-17	\$ 4,572,508	632,642,499	\$ 0.00581	\$ 3,661,060	2,579	\$ 73,418	\$ 3,587,642	\$ (984,866)
Nov-17	\$ 4,432,426	546,077,410	\$ 0.00581	\$ 3,159,852	2,565	\$ 73,598	\$ 3,086,254	\$ (1,346,172)

(a) C Factor Revenues are allocated on a percentage basis.

PECO - 2017 TSC Reconciliation Statement Interest Calculation

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-16	711,282,782	\$ 120,338	3.75%	9/12	\$ 3,385
Jan-17	883,748,148	\$ 549,371	3.75%	8/12	\$ 13,734
Feb-17	715,298,239	\$ 3,219	3.75%	7/12	\$ 70
Mar-17	649,388,671	\$ (809,562)	4.00%	6/12	\$ (16,191)
Apr-17	575,192,700	\$ (1,102,578)	4.00%	5/12	\$ (18,376)
May-17	496,118,810	\$ (1,715,618)	4.00%	4/12	\$ (22,875)
Jun-17	617,511,837	\$ (1,131,978)	4.25%	9/12	\$ (36,082)
Jul-17	900,396,607	\$ 617,186	4.25%	8/12	\$ 17,487
Aug-17	858,082,563	\$ 351,971	4.25%	7/12	\$ 8,726
Sep-17	668,804,165	\$ (613,232)	4.25%	6/12	\$ (13,031)
Oct-17	632,642,499	\$ (984,866)	4.25%	5/12	\$ (17,440)
Nov-17	546,077,410	\$ (1,346,172)	4.25%	4/12	\$ (19,071)

(a) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

PECO - 2017 TSC Reconciliation Statement

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-16	\$ 922,666	565,284	\$ 1.67	\$ 946,546	522	\$ 14,864	\$ 931,682	\$ 9,016
Jan-17	\$ 908,911	682,821	\$ 1.67	\$ 1,143,356	512	\$ 14,567	\$ 1,128,789	\$ 219,878
Feb-17	\$ 823,720	632,584	\$ 1.67	\$ 1,059,236	514	\$ 14,621	\$ 1,044,616	\$ 220,896
Mar-17	\$ 917,943	659,949	\$ 1.67	\$ 1,105,059	518	\$ 14,741	\$ 1,090,318	\$ 172,375
Apr-17	\$ 884,611	631,985	\$ 1.67	\$ 1,058,234	516	\$ 14,678	\$ 1,043,557	\$ 158,946
May-17	\$ 917,341	619,040	\$ 1.67	\$ 1,036,559	517	\$ 14,727	\$ 1,021,831	\$ 104,490
Jun-17	\$ 893,013	686,505	\$ 1.43	\$ 984,539	520	\$ 14,818	\$ 969,721	\$ 76,708
Jul-17	\$ 932,265	701,384	\$ 1.43	\$ 1,005,877	525	\$ 14,955	\$ 990,922	\$ 58,657
Aug-17	\$ 938,381	689,660	\$ 1.43	\$ 989,063	529	\$ 15,057	\$ 974,005	\$ 35,624
Sep-17	\$ 910,749	689,254	\$ 1.43	\$ 988,481	531	\$ 15,115	\$ 973,365	\$ 62,617
Oct-17	\$ 942,932	674,012	\$ 1.43	\$ 966,622	532	\$ 15,140	\$ 951,482	\$ 8,551
Nov-17	\$ 921,063	614,551	\$ 1.43	\$ 881,347	537	\$ 15,294	\$ 866,053	\$ (55,010)

(a) C Factor Revenues are allocated on a percentage basis.

PECO - 2017 TSC Reconciliation Statement Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-16	565,284 \$	9,016	3.75%	9/12	\$ 254
Jan-17	682,821 \$	219,878	3.75%	8/12	\$ 5,497
Feb-17	632,584 \$	220,896	3.75%	7/12	\$ 4,832
Mar-17	659,949 \$	172,375	4.00%	6/12	\$ 3,447
Apr-17	631,985 \$	158,946	4.00%	5/12	\$ 2,649
May-17	619,040 \$	104,490	4.00%	4/12	\$ 1,393
Jun-17	686,505 \$	76,708	4.25%	9/12	\$ 2,445
Jul-17	701,384 \$	58,657	4.25%	8/12	\$ 1,662
Aug-17	689,660 \$	35,624	4.25%	7/12	\$ 883
Sep-17	689,254 \$	62,617	4.25%	6/12	\$ 1,331
Oct-17	674,012 \$	8,551	4.25%	5/12	\$ 151
Nov-17	614,551 \$	(55,010)	4.25%	4/12	\$ (779)

(a) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

PECO - 2017 TSC Reconciliation Statement

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-16	\$ 144,344	263,216	\$ 1.38	\$ 363,961	82	\$ 2,325	\$ 361,635	\$ 217,291
Jan-17	\$ 119,666	102,961	\$ 1.38	\$ 142,369	67	\$ 1,918	\$ 140,451	\$ 20,784
Feb-17	\$ 130,218	113,273	\$ 1.38	\$ 156,628	81	\$ 2,311	\$ 154,317	\$ 24,099
Mar-17	\$ 143,980	112,711	\$ 1.38	\$ 155,850	81	\$ 2,312	\$ 153,538	\$ 9,558
Apr-17	\$ 128,760	104,910	\$ 1.38	\$ 145,064	75	\$ 2,136	\$ 142,928	\$ 14,167
May-17	\$ 153,701	113,801	\$ 1.38	\$ 157,357	87	\$ 2,468	\$ 154,890	\$ 1,188
Jun-17	\$ 154,222	97,848	\$ 1.09	\$ 105,951	90	\$ 2,559	\$ 103,392	\$ (50,830)
Jul-17	\$ 149,714	153,888	\$ 1.09	\$ 166,632	84	\$ 2,402	\$ 164,230	\$ 14,517
Aug-17	\$ 147,827	86,561	\$ 1.09	\$ 93,729	83	\$ 2,372	\$ 91,357	\$ (56,470)
Sep-17	\$ 148,023	119,981	\$ 1.09	\$ 129,917	86	\$ 2,457	\$ 127,460	\$ (20,563)
Oct-17	\$ 148,706	121,737	\$ 1.09	\$ 131,818	84	\$ 2,388	\$ 129,431	\$ (19,275)
Nov-17	\$ 151,371	106,345	\$ 1.09	\$ 115,151	88	\$ 2,513	\$ 112,638	\$ (38,733)

(a) C Factor Revenues are allocated on a percentage basis.

PECO - 2017 TSC Reconciliation Statement Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-16	263,216 \$	217,291 \$	3.75%	9/12	6,111 \$
Jan-17	102,961 \$	20,784 \$	3.75%	8/12	520 \$
Feb-17	113,273 \$	24,099 \$	3.75%	7/12	527 \$
Mar-17	112,711 \$	9,558 \$	4.00%	6/12	191 \$
Apr-17	104,910 \$	14,167 \$	4.00%	5/12	236 \$
May-17	113,801 \$	1,188 \$	4.00%	4/12	16 \$
Jun-17	97,848 \$	(50,830) \$	4.25%	9/12	(1,620) \$
Jul-17	153,888 \$	14,517 \$	4.25%	8/12	411 \$
Aug-17	86,561 \$	(56,470) \$	4.25%	7/12	(1,400) \$
Sep-17	119,981 \$	(20,563) \$	4.25%	6/12	(437) \$
Oct-17	121,737 \$	(19,275) \$	4.25%	5/12	(341) \$
Nov-17	106,345 \$	(38,733) \$	4.25%	4/12	(549) \$

(a) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

**PECO - 2017
TSC Reconciliation Statement**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)
Balance							
Dec-16	\$ 1,096	1,839,775	\$ 0.00081	\$ 1,454	1	18	\$ 1,437
Jan-17	\$ 1,163	1,785,552	\$ 0.00081	\$ 1,438	1	19	\$ 1,420
Feb-17	\$ 1,055	1,766,416	\$ 0.00081	\$ 1,421	1	19	\$ 1,402
Mar-17	\$ 1,164	1,746,920	\$ 0.00081	\$ 1,414	1	19	\$ 1,395
Apr-17	\$ 1,126	1,771,141	\$ 0.00081	\$ 1,421	1	19	\$ 1,402
May-17	\$ 1,143	1,760,309	\$ 0.00081	\$ 1,414	1	18	\$ 1,396
Jun-17	\$ 1,102	1,780,507	\$ 0.00089	\$ 1,682	1	18	\$ 1,664
Jul-17	\$ 1,136	1,754,701	\$ 0.00089	\$ 1,560	1	18	\$ 1,541
Aug-17	\$ 1,143	1,741,295	\$ 0.00089	\$ 1,549	1	18	\$ 1,531
Sep-17	\$ 957	1,731,988	\$ 0.00089	\$ 1,445	1	16	\$ 1,429
Oct-17	\$ 990	1,738,210	\$ 0.00089	\$ 1,545	1	16	\$ 1,529
Nov-17	\$ 956	1,691,482	\$ 0.00089	\$ 1,487	1	16	\$ 1,471

(a) C Factor Revenues are allocated on a percentage basis.

PECO - 2017 TSC Reconciliation Statement Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (a) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-16	1,839,775 \$	341	3.75%	9/12	\$ 10
Jan-17	1,785,552 \$	256	3.75%	8/12	\$ 6
Feb-17	1,766,416 \$	347	3.75%	7/12	\$ 8
Mar-17	1,746,920 \$	232	4.00%	6/12	\$ 5
Apr-17	1,771,141 \$	276	4.00%	5/12	\$ 5
May-17	1,760,309 \$	253	4.00%	4/12	\$ 3
Jun-17	1,780,507 \$	561	4.25%	9/12	\$ 18
Jul-17	1,754,701 \$	405	4.25%	8/12	\$ 11
Aug-17	1,741,295 \$	388	4.25%	7/12	\$ 10
Sep-17	1,731,988 \$	473	4.25%	6/12	\$ 10
Oct-17	1,738,210 \$	540	4.25%	5/12	\$ 10
Nov-17	1,691,482 \$	515	4.25%	4/12	\$ 7

(a) Effective February 15, 2017, the Interest Rate changed from 3.75% to 4.00%.
Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.