



An Exelon Company

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December 14, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Subject: Docket No. P-2014-2409362 – Annual Reconciliation of PECO's
Non-Bypassable Transmission Service Charge (NBT) 2017 Section
1307 Mechanism**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the NBT for the reconciliation period of December 1, 2016 through November 30, 2017. This filing reflects similar revenues, costs and interest data submitted by PECO on November 15, 2017 in its NBT Tariff filing.

If you have any questions regarding this matter, please call Rich Schesinger at 215-841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal flourish.

w/enclosures

**Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick**

PECO - 2017 NBT Reconciliation Statement

NBT 1: Rates R, RH

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Dec-16	\$ 2,720,203	1,114,342,194	\$ 0.00299	\$ 3,547,852	3,672	\$ -	\$ 3,547,852	\$ 827,649
Jan-17	\$ 2,825,138	1,382,064,619	\$ 0.00299	\$ 4,124,830	3,934	\$ -	\$ 4,124,830	\$ 1,299,692
Feb-17	\$ 2,855,908	1,121,948,192	\$ 0.00299	\$ 3,349,233	3,939	\$ -	\$ 3,349,233	\$ 493,325
Mar-17	\$ 2,852,424	1,021,120,039	\$ 0.00299	\$ 3,045,923	3,943	\$ -	\$ 3,045,923	\$ 193,500
Apr-17	\$ 2,848,389	906,887,606	\$ 0.00299	\$ 2,704,107	3,947	\$ -	\$ 2,704,107	\$ (144,282)
May-17	\$ 2,891,457	782,976,133	\$ 0.00299	\$ 2,333,467	3,949	\$ -	\$ 2,333,467	\$ (557,990)
Jun-17	\$ 2,889,773	976,112,601	\$ 0.00320	\$ 2,857,859	3,947	\$ -	\$ 2,857,859	\$ (31,915)
Jul-17	\$ 2,891,267	1,399,557,153	\$ 0.00320	\$ 4,463,995	3,947	\$ -	\$ 4,463,995	\$ 1,572,728
Aug-17	\$ 2,899,949	1,344,256,970	\$ 0.00320	\$ 4,286,051	3,948	\$ -	\$ 4,286,051	\$ 1,386,102
Sep-17	\$ 2,897,906	1,055,164,868	\$ 0.00320	\$ 3,362,460	3,951	\$ -	\$ 3,362,460	\$ 464,554
Oct-17	\$ 2,906,091	983,093,389	\$ 0.00320	\$ 3,132,417	3,955	\$ -	\$ 3,132,417	\$ 226,326
Nov-17	\$ 2,905,218	839,148,959	\$ 0.00320	\$ 2,673,595	3,959	\$ -	\$ 2,673,595	\$ (231,623)

(a) C Factor Revenues are allocated on a percentage basis.

**PECO - 2017
NBT Reconciliation Statement
Interest Calculation**

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Recovery			
Balance						
Dec-16	1,114,342,194	\$ 827,649		6%	9/12	\$ 37,244
Jan-17	1,382,064,619	\$ 1,299,692		6%	8/12	\$ 51,988
Feb-17	1,121,948,192	\$ 493,325		6%	7/12	\$ 17,266
Mar-17	1,021,120,039	\$ 193,500		6%	6/12	\$ 5,805
Apr-17	906,887,606	\$ (144,282)		6%	5/12	\$ (3,607)
May-17	782,976,133	\$ (557,990)		6%	4/12	\$ (11,160)
Jun-17	976,112,601	\$ (31,915)		6%	9/12	\$ (1,436)
Jul-17	1,399,557,153	\$ 1,572,728		6%	8/12	\$ 62,909
Aug-17	1,344,256,970	\$ 1,386,102		6%	7/12	\$ 48,514
Sep-17	1,055,164,868	\$ 464,554		6%	6/12	\$ 13,937
Oct-17	983,093,389	\$ 226,326		6%	5/12	\$ 5,658
Nov-17	839,148,959	\$ (231,623)		6%	4/12	\$ (4,632)

PECO - 2017 NBT Reconciliation Statement

NBT 2: Rate GS

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-16	\$ 1,407,856	1,752,539	\$ 0.82	\$ 1,790,278	1,900	\$ -	\$ 1,790,278	\$ 382,422
Jan-17	\$ 1,328,212	1,843,012	\$ 0.82	\$ 1,810,033	1,850	\$ -	\$ 1,810,033	\$ 481,821
Feb-17	\$ 1,340,946	1,898,162	\$ 0.82	\$ 1,712,026	1,849	\$ -	\$ 1,712,026	\$ 371,080
Mar-17	\$ 1,338,000	1,817,059	\$ 0.82	\$ 1,764,768	1,850	\$ -	\$ 1,764,768	\$ 426,769
Apr-17	\$ 1,334,264	1,776,730	\$ 0.82	\$ 1,727,548	1,849	\$ -	\$ 1,727,548	\$ 393,284
May-17	\$ 1,352,688	1,778,568	\$ 0.82	\$ 1,700,680	1,847	\$ -	\$ 1,700,680	\$ 347,992
Jun-17	\$ 1,351,978	1,898,162	\$ 1.00	\$ 1,981,247	1,847	\$ -	\$ 1,981,247	\$ 629,269
Jul-17	\$ 1,352,837	2,095,409	\$ 1.00	\$ 2,337,439	1,847	\$ -	\$ 2,337,439	\$ 984,602
Aug-17	\$ 1,356,072	2,052,892	\$ 1.00	\$ 2,282,878	1,846	\$ -	\$ 2,282,878	\$ 926,806
Sep-17	\$ 1,354,157	1,923,060	\$ 1.00	\$ 2,250,233	1,846	\$ -	\$ 2,250,233	\$ 896,076
Oct-17	\$ 1,356,876	1,816,239	\$ 1.00	\$ 2,237,488	1,846	\$ -	\$ 2,237,488	\$ 880,612
Nov-17	\$ 1,355,304	1,655,212	\$ 1.00	\$ 2,050,307	1,847	\$ -	\$ 2,050,307	\$ 695,003

(a) C Factor Revenues are allocated on a percentage basis.

**PECO - 2017
NBT Reconciliation Statement
Interest Calculation**

NBT 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Balance					
Dec-16	1,752,539	\$ 382,422	6%	9/12	\$ 17,209
Jan-17	1,843,012	\$ 481,821	6%	8/12	\$ 19,273
Feb-17	1,898,162	\$ 371,080	6%	7/12	\$ 12,988
Mar-17	1,817,059	\$ 426,769	6%	6/12	\$ 12,803
Apr-17	1,776,730	\$ 393,284	6%	5/12	\$ 9,832
May-17	1,778,568	\$ 347,992	6%	4/12	\$ 6,960
Jun-17	1,898,162	\$ 629,269	6%	9/12	\$ 28,317
Jul-17	2,095,409	\$ 984,602	6%	8/12	\$ 39,384
Aug-17	2,052,892	\$ 926,806	6%	7/12	\$ 32,438
Sep-17	1,923,060	\$ 896,076	6%	6/12	\$ 26,882
Oct-17	1,816,239	\$ 880,612	6%	5/12	\$ 22,015
Nov-17	1,655,212	\$ 695,003	6%	4/12	\$ 13,900

PECO - 2017 NBT Reconciliation Statement

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-16	\$ 1,881,577	2,595,714	\$ 0.92	\$ 2,273,046	2,540	\$ -	\$ 2,273,046	\$ 391,469
Jan-17	\$ 1,856,197	2,478,891	\$ 0.92	\$ 2,265,795	2,585	\$ -	\$ 2,265,795	\$ 409,597
Feb-17	\$ 1,875,421	2,576,957	\$ 0.92	\$ 2,353,735	2,587	\$ -	\$ 2,353,735	\$ 478,314
Mar-17	\$ 1,872,681	2,551,631	\$ 0.92	\$ 2,333,361	2,589	\$ -	\$ 2,333,361	\$ 460,680
Apr-17	\$ 1,865,659	2,599,589	\$ 0.92	\$ 2,382,151	2,585	\$ -	\$ 2,382,151	\$ 516,492
May-17	\$ 1,894,691	2,500,583	\$ 0.92	\$ 2,311,704	2,588	\$ -	\$ 2,311,704	\$ 417,012
Jun-17	\$ 1,894,664	2,336,884	\$ 0.94	\$ 2,160,655	2,588	\$ -	\$ 2,160,655	\$ 265,991
Jul-17	\$ 1,894,913	2,608,784	\$ 0.94	\$ 2,398,272	2,587	\$ -	\$ 2,398,272	\$ 503,360
Aug-17	\$ 1,898,951	2,466,629	\$ 0.94	\$ 2,239,050	2,585	\$ -	\$ 2,239,050	\$ 340,099
Sep-17	\$ 1,898,441	2,474,508	\$ 0.94	\$ 2,303,966	2,588	\$ -	\$ 2,303,966	\$ 405,526
Oct-17	\$ 1,897,084	2,625,150	\$ 0.94	\$ 2,428,520	2,582	\$ -	\$ 2,428,520	\$ 531,436
Nov-17	\$ 1,894,364	2,540,450	\$ 0.94	\$ 2,374,733	2,582	\$ -	\$ 2,374,733	\$ 480,369

(a) C Factor Revenues are allocated on a percentage basis.

PECO - 2017
NBT Reconciliation Statement
Interest Calculation

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor		Interest		Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Interest Rate (3)	Time Factor (4)		
Balance						
Dec-16	2,595,714	\$ 391,469	6%	9/12	\$	17,616
Jan-17	2,478,891	\$ 409,597	6%	8/12	\$	16,384
Feb-17	2,576,957	\$ 478,314	6%	7/12	\$	16,741
Mar-17	2,551,631	\$ 460,680	6%	6/12	\$	13,820
Apr-17	2,599,589	\$ 516,492	6%	5/12	\$	12,912
May-17	2,500,583	\$ 417,012	6%	4/12	\$	8,340
Jun-17	2,336,884	\$ 265,991	6%	9/12	\$	11,970
Jul-17	2,608,784	\$ 503,360	6%	8/12	\$	20,134
Aug-17	2,466,629	\$ 340,099	6%	7/12	\$	11,903
Sep-17	2,474,508	\$ 405,526	6%	6/12	\$	12,166
Oct-17	2,625,150	\$ 531,436	6%	5/12	\$	13,286
Nov-17	2,540,450	\$ 480,369	6%	4/12	\$	9,607

PECO - 2017 NBT Reconciliation Statement

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-16	\$ 4,466	16,286,595	\$ 0.0003	\$ 4,356	6	\$ -	\$ 4,356	\$ (110)
Jan-17	\$ 4,555	16,165,387	\$ 0.0003	\$ 4,972	6	\$ -	\$ 4,972	\$ 416
Feb-17	\$ 4,600	15,692,116	\$ 0.0003	\$ 4,834	6	\$ -	\$ 4,834	\$ 234
Mar-17	\$ 4,589	16,179,306	\$ 0.0003	\$ 4,990	6	\$ -	\$ 4,990	\$ 400
Apr-17	\$ 4,578	16,302,810	\$ 0.0003	\$ 5,022	6	\$ -	\$ 5,022	\$ 444
May-17	\$ 4,645	16,125,644	\$ 0.0003	\$ 4,970	6	\$ -	\$ 4,970	\$ 325
Jun-17	\$ 4,645	16,098,715	\$ 0.00036	\$ 4,844	6	\$ -	\$ 4,844	\$ 199
Jul-17	\$ 4,648	16,043,534	\$ 0.00036	\$ 5,491	6	\$ -	\$ 5,491	\$ 843
Aug-17	\$ 4,658	15,975,928	\$ 0.00036	\$ 5,485	6	\$ -	\$ 5,485	\$ 828
Sep-17	\$ 4,546	15,354,469	\$ 0.00036	\$ 5,280	6	\$ -	\$ 5,280	\$ 734
Oct-17	\$ 4,532	14,816,824	\$ 0.00036	\$ 5,080	6	\$ -	\$ 5,080	\$ 548
Nov-17	\$ 4,511	15,003,817	\$ 0.00036	\$ 5,218	6	\$ -	\$ 5,218	\$ 708

(a) C Factor are allocated on a percentage basis.

PECO - 2017
NBT Reconciliation Statement
Interest Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
Dec-16	16,286,595	\$ (110)	6%	9/12	\$ (5)
Jan-17	16,165,387	\$ 416	6%	8/12	\$ 17
Feb-17	15,692,116	\$ 234	6%	7/12	\$ 8
Mar-17	16,179,306	\$ 400	6%	6/12	\$ 12
Apr-17	16,302,810	\$ 444	6%	5/12	\$ 11
May-17	16,125,644	\$ 325	6%	4/12	\$ 6
Jun-17	16,098,715	\$ 199	6%	9/12	\$ 9
Jul-17	16,043,534	\$ 843	6%	8/12	\$ 34
Aug-17	15,975,928	\$ 828	6%	7/12	\$ 29
Sep-17	15,354,469	\$ 734	6%	6/12	\$ 22
Oct-17	14,816,824	\$ 548	6%	5/12	\$ 14
Nov-17	15,003,817	\$ 708	6%	4/12	\$ 14