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E-FILE

December 20, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation Interim Calculation and
Supplement No. 241 Tariff – Electric PA. P.U.C. No. 201 for the
Act 129 Phase 3
Docket No. M -2017-2601697**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation (“PPL Electric”) is interim Calculation and Supplement PPL Electric’s Tariff – Electric Pa. P.U.C. No. 241 for the Act 129 Phase 3 (“ACR-3”). This interim filing is for small commercial & industrial customers (“SC & I”) only. This calculation of the ACR-3 for the period January 1, 2018 through May 31, 2018 is being filed pursuant to the procedures set forth in PPL Electric’s Tariff - Electric Pa. P.U.C. No. 201. If left unchanged, the SC& I customer class ACR3 charge would result in a material over collection.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2017, which is the date it was filed electronically using the Commission’s E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric’s Manager-Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc (via email only): Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 3 Act 129 Compliance Rider
For the Application Period January 1, 2018 through May 31, 2018**

Docket No.

December 20, 2017

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Computation Period: January 1, 2018 to May 31, 2018

(A)	(B)	(C)	(A)+(B)+(C)
Calculated Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 01/1/2018 - 5/31/2018	E-factor (1) for Act 129 (\$/KWH or \$/KW) 6/1/2017 - 5/31/2018	E-Factor (2) for Act 129 (\$/KWH or \$/KW) 1/1/2018-5/31/2018	Adjusted Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 01/1/2018 - 5/31/2018

Actual

Small Commercial &

Industrial

Total to Recover/(Refund) \$ 0.00123 \$ (0.00067) \$ (0.00142) \$ (0.00086)

PPL Electric Utilities Corporation
 Act 129-3 cost Recovery by Group
 Application Period: January 1, 2018 to May 31, 2018

Schedule B: Program Summary by Sector

	Small C&I	Govt/Non Profit
Total Estimated Cost ⁽¹⁾	\$ 4,355,000	\$ 1,889,000
Allocation of Low Income	\$ -	\$ -
Subtotal	\$ 4,355,000	\$ 1,889,000
Allocation of Govt/Non Profit	41.07%	-100%
	775,812	\$ (1,889,000)
Total Estimate Cost for Rate Calculation	\$ 5,130,812	\$ -
Total Estimate Cost for Rate Calculation with GRT	5.90%	
Total Recoverable Costs for January 1, 2018 through May 31, 2018	\$ 5,452,510	\$ -
Forecasted KWH or KW(ICAP) (Revenue Month, January 1, 2018 - May 31, 2018)	4,415,120,087	-
Estimated Rate for January 1, 2018 - May 31, 2018	\$ 0.00123	N/A

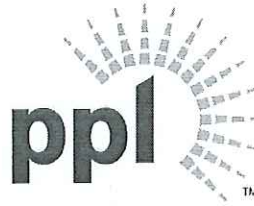
⁽¹⁾ The Total Estimated Cost per the PUC approved EE&C Plan as stated by Opinion and Order March 17, 2016 at PUC #M-2015-2515642 has been revised to reflect an updated forecast.

PPL Electric Utilities Corporation
Act 129-2 Cost Recovery by Rate Group
Adjustment from January 1, 2018 to May 31, 2018

(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
Actual Act 129 Revenue Received with GRT	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor (2) Recover/(Refund) ⁽¹⁾
4/1/2017 - 11/30/2017	4/1/2017 - 11/30/2017	4/1/2017 - 11/30/2017	6/1/2013 - 5/31/2016	4/1/2017 - 11/30/2017	1/1/2018 - 5/31/2018	1/1/2018 - 5/31/2018
\$ 11,604,327	\$ 5,345,712	\$ 6,258,615	\$ -	\$ 6,258,615	4,415,120,087	\$ (0.00142)
					KWH	
Small Commercial & Industrial Total						

Actual

(1) The E-factor for the period from April 1, 2017 through November 30, 2017 will be returned in the rate effective January 1, 2018.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 20, 2017

EFFECTIVE: January 1, 2018

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 3
Page No. 19Z.10F

The charges under ACR 3 are set forth for the period January 1, 2018 through May 31, 2018.

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PPL Electric Utilities Corporation

Supplement No. 241
 Electric Pa. P.U.C. No. 201
 Second Revised Page No. 19Z.10F
 Cancelling First Revised Page 10. 19Z.10F

ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

(C)

ACT 129 COMPLIANCE RIDER – PHASE 3 CHARGE

Charges under the ACR 3 for the period January 1, 2018 through May 31, 2018, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.354/KW	\$(0.00086)/KWH (D)	\$0.00156/KWH

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	(0.056) \$/Lamp	3,350	(0.042)	5,800	(0.026)	2,600	(0.011)	(0.00086)	(0.00063)	
		6,650	(0.066)	9,500	(0.037)	3,300	(0.016)			
		10,500	(0.092)	16,000	(0.054)	3,800	(0.016)			
LED 4,300	(0.013) \$/Fixture	20,000	(0.146)	25,500	(0.097)	4,900	(0.022)	(0.00086)	(0.00063)	
		34,000	(0.249)	50,000	(0.153)	7,500	(0.028)			
		51,000	(0.344)			15,000	(0.053)			
						20,000	(0.082)			