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E-FILE

December 20, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Storm Damage Expense Rider Revised Reconciliation Report
for the Period November 1, 2016 through October 31, 2017
Docket No. M-2017-2636974**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), PPL Electric's Storm Damage Expense Rider ("SDER") Revised Reconciliation Report for the Period November 1, 2016 through October 31, 2017. This document is a revision of the SDER Reconciliation Report, previously filed on December 1, 2017.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2017, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours

A handwritten signature in blue ink that reads "Kim Klock" followed by a stylized flourish.

Kimberly A. Klock

Enclosures

cc (via email only): Ms. Lori Burger
Mr. Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Storm Damage Expense Rider
Reconciliation Report
for the Period November 1, 2016 through October 31, 2017**

Docket No.

December 1, 2017

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	(Schedule 2, Page 4, Column M)	Total
	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	
1 kWh	13,511,025,637	10,321,135,347	-	-	23,832,160,984
2 kW					-
3 Customer Count			14,045	1,826	15,871
4 Current Rate Revenue	\$ (1,438,179)	\$ (490,693)	\$ (88,283)	\$ (7,603)	\$ (2,024,758)
5 Expense	\$ (7,650,578)	\$ (2,682,032)	\$ (511,842)	\$ (48,474)	\$ (10,892,926)
6 Expenses to be Recovered - Interest	\$ (426,145)	\$ (149,503)	\$ (28,556)	\$ (2,713)	\$ (606,917)
7 Hurricane Sandy Amortization	\$ 6,717,078	\$ 2,366,693	\$ 455,145	\$ 44,121	\$ 9,585,037
8 Current Over/(Under) SDER	\$ (78,534)	\$ (27,852)	\$ (3,031)	\$ (536)	\$ (109,952)
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (5,113)	\$ (2,251)	\$ (260)	\$ (38)	\$ (7,662)
10 Total Over/(Under) Collection	\$ (83,647)	\$ (30,103)	\$ (3,291)	\$ (574)	\$ (117,614)
11 Prior Year Remaining (Schedule 3, Line 13)	\$ 155,699	\$ 45,435	\$ 9,070	\$ 18	\$ 210,222
12 Prior Year Adjustment (February 2015 to October 2016)	\$ 582,164	\$ 37,528	\$ 7,309	\$ 1,282	\$ 628,283
13 Prior Year Adjustment - Interest (February 2015 to October 2016)	\$ 29,631	\$ 1,196	\$ 3,283	\$ (106)	\$ 34,003
14 Total Over/(Under) Collection	\$ 683,847	\$ 54,057	\$ 16,371	\$ 620	\$ 754,895

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Residential
Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 KWH	951,242,946	1,257,202,230	1,590,123,685	1,326,668,944	1,315,011,455	1,144,003,632	851,039,632	908,980,488	1,128,519,999	1,127,442,308	1,014,529,688	896,260,630	13,511,025,637
2 KW													
3 Customer Count													
Revenue	\$ (262,946)	\$ (347,594)	\$ (236,898)	\$ (81,741)	\$ (79,871)	\$ (69,462)	\$ (51,647)	\$ (55,173)	\$ (68,454)	\$ (68,432)	\$ (61,576)	\$ (54,386)	\$ (1,498,179)
4 Current Rate Revenue													
Expense	\$ (814,158)	\$ (1,064,717)	\$ (826,918)	\$ (714,014)	\$ (652,920)	\$ (491,109)	\$ (459,417)	\$ (518,866)	\$ (614,437)	\$ (574,075)	\$ (450,895)	\$ (469,053)	\$ (7,650,578)
5 Expenses to be Recovered	\$ (44,006)	\$ (57,549)	\$ (46,504)	\$ (40,155)	\$ (36,719)	\$ (27,619)	\$ (25,837)	\$ (29,180)	\$ (34,555)	\$ (32,285)	\$ (25,359)	\$ (26,379)	\$ (426,145)
6 Expenses to be Recovered - Interest	\$ 546,416	\$ 714,577	\$ 781,699	\$ 674,969	\$ 617,215	\$ 464,253	\$ 434,294	\$ 490,493	\$ 580,837	\$ 542,683	\$ 426,239	\$ 443,403	\$ 6,717,078
7 Hurricane Sandy Amortization													
8 Current Over/(Under) SDER	\$ 48,801	\$ 60,095	\$ (145,175)	\$ (2,541)	\$ (7,448)	\$ (14,987)	\$ (687)	\$ 2,381	\$ (299)	\$ (4,754)	\$ (11,562)	\$ (2,357)	\$ (78,534)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	816,291,742	846,676,080	926,551,040	837,860,458	875,228,094	819,990,694	784,784,717	832,849,666	915,117,904	913,712,661	916,396,515	835,575,776	10,321,135,347
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ (109,811)	\$ (113,885)	\$ (70,726)	\$ (21,803)	\$ (22,117)	\$ (20,703)	\$ (19,861)	\$ (21,040)	\$ (23,168)	\$ (23,096)	\$ (23,138)	\$ (21,346)	\$ (490,693)
Expense													
5 Expenses to be Recovered	\$ (288,246)	\$ (319,672)	\$ (222,727)	\$ (197,987)	\$ (206,023)	\$ (188,121)	\$ (198,137)	\$ (210,350)	\$ (229,387)	\$ (224,965)	\$ (200,951)	\$ (195,464)	\$ (2,682,032)
6 Expenses to be Recovered - Interest	\$ (15,580)	\$ (17,279)	\$ (12,526)	\$ (11,134)	\$ (11,586)	\$ (10,580)	\$ (11,143)	\$ (11,830)	\$ (12,900)	\$ (12,652)	\$ (11,301)	\$ (10,993)	\$ (145,503)
7 Hurricane Sandy Amortization	\$ 193,454	\$ 214,545	\$ 210,548	\$ 187,160	\$ 194,757	\$ 177,834	\$ 187,302	\$ 198,848	\$ 216,844	\$ 212,663	\$ 189,963	\$ 184,775	\$ 2,368,693
8 Current Over/(Under) SDER	\$ 560	\$ 8,520	\$ (46,021)	\$ 158	\$ 736	\$ 164	\$ 2,117	\$ 2,293	\$ 2,277	\$ 1,858	\$ (848)	\$ 335	\$ (27,852)

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 Large Commercial and Industrial Primary
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	1,166	1,156	1,169	1,182	1,192	1,170	1,149	1,170	1,158	1,186	1,178	1,169	14,045
2 kW													
3 Customer Count													
Revenue	\$ (19,157)	\$ (19,019)	\$ (10,762)	\$ (4,632)	\$ (4,446)	\$ (4,325)	\$ (4,246)	\$ (4,347)	\$ (4,296)	\$ (4,386)	\$ (4,352)	\$ (4,316)	\$ (88,283)
4 Current Rate Revenue													
Expense	\$ (52,309)	\$ (52,395)	\$ (40,503)	\$ (40,570)	\$ (40,603)	\$ (40,637)	\$ (40,704)	\$ (40,737)	\$ (40,771)	\$ (40,838)	\$ (40,871)	\$ (40,905)	\$ (511,842)
5 Expenses to be Recovered	\$ (2,827)	\$ (2,832)	\$ (2,278)	\$ (2,282)	\$ (2,283)	\$ (2,285)	\$ (2,289)	\$ (2,291)	\$ (2,293)	\$ (2,297)	\$ (2,299)	\$ (2,300)	\$ (28,556)
6 Expenses to be Recovered - Interest	\$ 35,107	\$ 35,164	\$ 38,288	\$ 38,351	\$ 38,383	\$ 38,415	\$ 38,478	\$ 38,510	\$ 38,541	\$ 38,605	\$ 38,636	\$ 38,668	\$ 455,145
7 Hurricane Sandy Amortization													
8 Current Over/(Under) SDER	\$ 873	\$ 1,043	\$ (6,270)	\$ (132)	\$ 58	\$ 183	\$ 269	\$ 172	\$ 227	\$ 144	\$ 181	\$ 221	\$ (3,031)

PPL ELECTRIC UTILITIES CORPORATION
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
Large Commercial and Industrial Transmission
Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) November 2016	(B) December 2016	(C) January 2017	(D) February 2017	(E) March 2017	(F) April 2017	(G) May 2017	(H) June 2017	(I) July 2017	(J) August 2017	(K) September 2017	(L) October 2017	(M) Total
1 kWh	146	148	145	160	150	155	152	149	143	163	164	151	1,826
2 kW													
3 Customer Count													
Revenue	\$ (1,205) \$	(1,220) \$	(896) \$	(522) \$	(470) \$	(480) \$	(475) \$	(402) \$	(451) \$	(492) \$	(513) \$	(476) \$	\$ (7,609)
4 Current Rate Revenue													
Expense	\$ (3,106) \$	(3,106) \$	(4,209) \$	(4,209) \$	(4,209) \$	(4,209) \$	(4,238) \$	(4,238) \$	(4,238) \$	(4,238) \$	(4,238) \$	(4,238) \$	\$ (48,474)
5 Expenses to be Recovered	\$ (168) \$	(168) \$	(237) \$	(237) \$	(237) \$	(237) \$	(238) \$	(238) \$	(238) \$	(238) \$	(238) \$	(238) \$	\$ (2,713)
6 Expenses to be Recovered - Interest	\$ 2,084 \$	2,084 \$	3,979 \$	3,979 \$	3,979 \$	3,979 \$	4,006 \$	4,006 \$	4,006 \$	4,006 \$	4,006 \$	4,006 \$	\$ 44,121
7 Hurricane Sandy Amortization													
8 Current Over/(Under) SDER	\$ (16) \$	(31) \$	(429) \$	(55) \$	(3) \$	(14) \$	(5) \$	68 \$	19 \$	(22) \$	(43) \$	(6) \$	\$ (536)

PPL ELECTRIC UTILITIES CORPORATION
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION
 E-Factor Collection Balance
 Report For The Period November 1, 2016 to October 31, 2017

Line No.	(A) Residential		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
	(Refund)/	Over/(Under)	Balance	Balance	(Refund)/	Over/(Under)	Balance	Over/(Under)	(Refund)/	Over/(Under)	(Refund)/	Over/(Under)	Balance	Over/(Under)	Balance	Over/(Under)	Balance	Over/(Under)	Balance	Over/(Under)
1	\$	-	\$ 463,629	\$	-	\$ 130,510	\$	-	\$	-	\$ 20,759	\$	-	\$	-	\$ 3,206	\$	-	\$	618,103
2	\$	30,230	\$ 493,859	\$	10,266	\$ 140,776	\$	2,484	\$	2,484	\$ 23,242	\$	(206)	\$	(206)	\$ 3,000	\$	42,774	\$	660,877
3	\$	39,954	\$ 533,813	\$	10,649	\$ 151,425	\$	2,462	\$	2,462	\$ 25,704	\$	(209)	\$	(209)	\$ 2,791	\$	52,856	\$	713,733
4	\$	(53,196)	\$ 480,617	\$	(11,344)	\$ 140,081	\$	(1,659)	\$	(1,659)	\$ 24,046	\$	(262)	\$	(262)	\$ 2,529	\$	(66,461)	\$	647,273
5	\$	(44,382)	\$ 436,235	\$	(10,257)	\$ 129,824	\$	(1,677)	\$	(1,677)	\$ 22,368	\$	(290)	\$	(290)	\$ 2,239	\$	(56,606)	\$	590,667
6	\$	(43,992)	\$ 392,243	\$	(10,714)	\$ 119,110	\$	(1,691)	\$	(1,691)	\$ 20,677	\$	(272)	\$	(272)	\$ 1,967	\$	(56,669)	\$	533,998
7	\$	(38,271)	\$ 353,972	\$	(10,038)	\$ 109,072	\$	(1,660)	\$	(1,660)	\$ 19,017	\$	(281)	\$	(281)	\$ 1,687	\$	(50,250)	\$	483,748
8	\$	(28,470)	\$ 325,502	\$	(9,607)	\$ 99,465	\$	(1,630)	\$	(1,630)	\$ 17,386	\$	(275)	\$	(275)	\$ 1,412	\$	(39,983)	\$	443,765
9	\$	(30,409)	\$ 295,093	\$	(10,195)	\$ 89,270	\$	(1,660)	\$	(1,660)	\$ 15,726	\$	(270)	\$	(270)	\$ 1,142	\$	(42,534)	\$	401,231
10	\$	(37,753)	\$ 257,339	\$	(11,202)	\$ 78,067	\$	(1,643)	\$	(1,643)	\$ 14,083	\$	(259)	\$	(259)	\$ 883	\$	(50,858)	\$	350,373
11	\$	(37,717)	\$ 219,622	\$	(11,185)	\$ 66,882	\$	(1,683)	\$	(1,683)	\$ 12,400	\$	(295)	\$	(295)	\$ 588	\$	(50,880)	\$	299,493
12	\$	(33,940)	\$ 185,682	\$	(11,218)	\$ 55,664	\$	(1,672)	\$	(1,672)	\$ 10,728	\$	(297)	\$	(297)	\$ 291	\$	(47,126)	\$	252,366
13	\$	(29,983)	\$ 155,699	\$	(10,229)	\$ 45,435	\$	(1,659)	\$	(1,659)	\$ 9,070	\$	(273)	\$	(273)	\$ 18	\$	(42,144)	\$	210,222

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
 Report For The Period November 1, 2016 to October 31, 2017

Residential	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -0.0003345 \$/KWH	Net Revenue	
	November	2016	\$ 951,242,946	\$ (247,307)	\$ (232,716)	\$ 30,230	\$ (262,946)
	December	2016	\$ 1,257,202,230	\$ (326,928)	\$ (307,640)	\$ 39,954	\$ (347,594)
	January	2017	\$ 1,590,123,685	\$ (308,282)	\$ (290,094)	\$ (53,196)	\$ (236,898)
	February	2017	\$ 1,326,668,944	\$ (134,030)	\$ (126,123)	\$ (44,382)	\$ (81,741)
	March	2017	\$ 1,315,011,455	\$ (131,629)	\$ (123,863)	\$ (43,992)	\$ (79,871)
	April	2017	\$ 1,144,003,632	\$ (114,488)	\$ (107,733)	\$ (38,271)	\$ (69,462)
	May	2017	\$ 851,039,632	\$ (85,140)	\$ (80,117)	\$ (28,470)	\$ (51,647)
	June	2017	\$ 908,980,488	\$ (90,948)	\$ (85,582)	\$ (30,409)	\$ (55,173)
	July	2017	\$ 1,128,519,999	\$ (112,866)	\$ (106,207)	\$ (37,753)	\$ (68,454)
	August	2017	\$ 1,127,442,308	\$ (112,805)	\$ (106,149)	\$ (37,717)	\$ (68,432)
	September	2017	\$ 1,014,529,688	\$ (101,505)	\$ (95,516)	\$ (33,940)	\$ (61,576)
	October	2017	\$ 896,260,630	\$ (89,659)	\$ (84,369)	\$ (29,983)	\$ (54,386)
			<u>13,511,025,637</u>	<u>(1,855,590)</u>	<u>(1,746,109)</u>	<u>(307,930)</u>	<u>(1,438,179)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2016 to October 31, 2017

Small C&I	Month	(A)	(B)	(C)	(D)	(E)
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -0.0001224 \$/KWH	Net Revenue
	November	816,291,742	\$ (105,786)	\$ (99,545)	\$ 10,266	\$ (109,811)
	December	846,676,080	\$ (109,708)	\$ (103,236)	\$ 10,649	\$ (113,885)
	January	926,651,040	\$ (87,216)	\$ (82,070)	\$ (11,344)	\$ (70,726)
	February	837,860,458	\$ (34,070)	\$ (32,060)	\$ (10,257)	\$ (21,803)
	March	875,228,094	\$ (34,889)	\$ (32,831)	\$ (10,714)	\$ (22,117)
	April	819,990,694	\$ (32,668)	\$ (30,741)	\$ (10,038)	\$ (20,703)
	May	784,784,717	\$ (31,316)	\$ (29,468)	\$ (9,607)	\$ (19,861)
	June	832,849,666	\$ (33,194)	\$ (31,235)	\$ (10,195)	\$ (21,040)
	July	915,117,904	\$ (36,525)	\$ (34,370)	\$ (11,202)	\$ (23,168)
	August	913,712,661	\$ (36,431)	\$ (34,281)	\$ (11,185)	\$ (23,096)
	September	916,396,515	\$ (36,510)	\$ (34,356)	\$ (11,218)	\$ (23,138)
	October	835,575,776	\$ (33,554)	\$ (31,575)	\$ (10,229)	\$ (21,346)
		<u>10,321,135,347</u>	<u>(611,867)</u>	<u>(575,768)</u>	<u>(85,075)</u>	<u>(490,693)</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2016 to October 31, 2017

Large C&I - Primary	Month	(A)	(B)	(C)	(D)	(E)	
		Customer	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -1.42 \$/customer	Net Revenue	
	November	2016	1,166 \$	(17,719) \$	(16,673) \$	2,484 \$	(19,157)
	December	2016	1,156 \$	(17,595) \$	(16,557) \$	2,462 \$	(19,019)
	January	2017	1,169 \$	(13,200) \$	(12,421) \$	(1,659) \$	(10,762)
	February	2017	1,182 \$	(6,704) \$	(6,309) \$	(1,677) \$	(4,632)
	March	2017	1,192 \$	(6,521) \$	(6,137) \$	(1,691) \$	(4,446)
	April	2017	1,170 \$	(6,361) \$	(5,985) \$	(1,660) \$	(4,325)
	May	2017	1,149 \$	(6,244) \$	(5,876) \$	(1,630) \$	(4,246)
	June	2017	1,170 \$	(6,384) \$	(6,007) \$	(1,660) \$	(4,347)
	July	2017	1,158 \$	(6,312) \$	(5,939) \$	(1,643) \$	(4,296)
	August	2017	1,186 \$	(6,450) \$	(6,069) \$	(1,683) \$	(4,386)
	September	2017	1,178 \$	(6,401) \$	(6,024) \$	(1,672) \$	(4,352)
	October	2017	1,169 \$	(6,349) \$	(5,975) \$	(1,659) \$	(4,316)
			14,045	(106,240)	(99,972)	(11,689)	(88,283)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES
Report For The Period November 1, 2016 to October 31, 2017

Large C&I - Transmission	Month	(A) Customer	(B) SDER Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor -1.81\$/KWH	(E) Net Revenue	
	November	2016	146 \$	(1,499) \$	(1,411) \$	(206) \$	(1,205)
	December	2016	148 \$	(1,518) \$	(1,429) \$	(209) \$	(1,220)
	January	2017	145 \$	(1,231) \$	(1,158) \$	(262) \$	(896)
	February	2017	160 \$	(863) \$	(812) \$	(290) \$	(522)
	March	2017	150 \$	(787) \$	(741) \$	(272) \$	(470)
	April	2017	155 \$	(809) \$	(761) \$	(281) \$	(480)
	May	2017	152 \$	(797) \$	(750) \$	(275) \$	(475)
	June	2017	149 \$	(714) \$	(672) \$	(270) \$	(402)
	July	2017	143 \$	(755) \$	(710) \$	(259) \$	(451)
	August	2017	163 \$	(837) \$	(787) \$	(295) \$	(492)
	September	2017	164 \$	(861) \$	(810) \$	(297) \$	(513)
	October	2017	151 \$	(796) \$	(749) \$	(273) \$	(476)
			1,826	(11,468)	(10,790)	(3,187)	(7,603)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Total		(E) Residential		(F) Residential		(G) Small Commercial and Industrial		(H) Small Commercial and Industrial		(I) Large Commercial and Industrial Primary		(J) Large Commercial and Industrial Primary		(K) Large Commercial and Industrial Transmission		(L) Interest on Over/(Under) Collection	
				Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total	Over/(Under) Collection	Total		Over/(Under) Collection
1	November 2016	4.50%	20/12	\$	50,218	\$	3,766	\$	48,801	\$	3,660	\$	560	\$	42	\$	873	\$	65	\$	(16)	\$	(1)
2	December 2016	4.75%	19/12	\$	69,628	\$	5,237	\$	60,095	\$	4,520	\$	8,520	\$	641	\$	1,043	\$	78	\$	(31)	\$	(2)
3	January 2017	5.00%	18/12	\$	(197,895)	\$	(14,842)	\$	(145,175)	\$	(10,888)	\$	(46,021)	\$	(3,452)	\$	(6,270)	\$	(470)	\$	(429)	\$	(32)
4	February 2017	5.25%	17/12	\$	(2,569)	\$	(191)	\$	(2,541)	\$	(189)	\$	158	\$	12	\$	(132)	\$	(10)	\$	(55)	\$	(4)
5	March 2017	5.25%	16/12	\$	(6,656)	\$	(465)	\$	(7,448)	\$	(521)	\$	736	\$	52	\$	58	\$	4	\$	(3)	\$	-
6	April 2017	5.25%	15/12	\$	(14,654)	\$	(962)	\$	(14,987)	\$	(984)	\$	164	\$	11	\$	183	\$	12	\$	(14)	\$	(1)
7	May 2017	5.25%	14/12	\$	1,694	\$	104	\$	(687)	\$	(42)	\$	2,117	\$	130	\$	269	\$	16	\$	(5)	\$	-
8	June 2017	5.25%	13/12	\$	4,914	\$	279	\$	2,381	\$	135	\$	2,293	\$	130	\$	172	\$	10	\$	68	\$	4
9	July 2017	5.25%	12/12	\$	2,223	\$	117	\$	(299)	\$	(16)	\$	2,277	\$	120	\$	227	\$	12	\$	19	\$	1
10	August 2017	5.00%	11/12	\$	(2,774)	\$	(127)	\$	(4,754)	\$	(218)	\$	1,858	\$	85	\$	144	\$	7	\$	(22)	\$	(1)
11	September 2017	5.00%	10/12	\$	(12,272)	\$	(511)	\$	(11,562)	\$	(482)	\$	(848)	\$	(35)	\$	181	\$	8	\$	(43)	\$	(2)
12	October 2017	5.00%	9/12	\$	(1,806)	\$	(67)	\$	(2,857)	\$	(88)	\$	335	\$	13	\$	221	\$	8	\$	(6)	\$	-
13	Total			\$	(109,949)	\$	(7,662)	\$	(78,584)	\$	(5,113)	\$	(27,852)	\$	(2,251)	\$	(3,031)	\$	(260)	\$	(536)	\$	(38)

