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E-File

December 20, 2017

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 242 to Tariff
Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 242 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Competitive Enhancement Rider ("CER"). This Calculation of the CER for the period beginning January 1, 2018 through December 31, 2018 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kim Klock / ken".

Kimberly A. Klock

Enclosures

cc (via email) Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

Ms. Lori Burger

PPL ELECTRIC UTILITIES CORPORATION
CALCULATION OF
COMPETITIVE ENHANCEMENT RIDER

For the Application Period
January 1, 2018 through December 31, 2018

Docket No.

December 20, 2017

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
 Application Period: January 1, 2018 through December 31, 2018

Line No.		(A) Total
1	Total Projected Expenses (Schedule B, Line 1, Column (M))	\$ 1,073,144
2	2017 Over/(Under) Collection Including Interest (A)	\$ 3,522
3	Net Amount to be Recovered/(Refunded) (Line 1 - Line 2)	<u>\$ 1,069,622</u>
4	Projected Total Average 2018 Customer Count (Schedule B, Line 3, Column (M))	1,462,353
5	N = Number of bills per year	17,548,236
6	1/(1-T)= (T=5.9% Gross Receipts Tax)	1.062699
7	CER= COMPETITIVE ENHANCEMENT CHARGE (\$/Account)	
	Rate (\$/Account) w/o GRT	\$ 0.06
	Rate (\$/Account) w/ GRT	\$ 0.06

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED COMPETITIVE ENHANCEMENT CHARGE ("CER")
 Application Period: January 1, 2018 through December 31, 2018
 Total Expenses

Line No.	2018 Competitive Enhancement Expenses	(A) January 2018	(B) February 2018	(C) March 2018	(D) April 2018	(E) May 2018	(F) June 2018	(G) July 2018	(H) August 2018	(I) September 2018	(J) October 2018	(K) November 2018	(L) December 2018	(M) Total
1	Expenses	1,073,144	-	-	-	-	-	-	-	-	-	-	-	1,073,144
2	Total Expenses to Recover	\$ 1,073,144	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,073,144
3	2018 Average Customer Count	1,447,342	1,450,874	1,454,063	1,456,998	1,459,687	1,462,138	1,464,517	1,466,656	1,468,685	1,470,651	1,472,459	1,474,168	1,462,353

Schedule B

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
COMPETITIVE ENHANCEMENT RIDER (CER) RECONCILIATION
Report For The Period December 1, 2016 to November 30, 2017

Line No.		(A) Total
1	Actual Competitive Enhancement Rider Revenues Billed (including GRT) (Schedule 2, Line 1, Column M)	\$ (28,673)
2	Competitive Enhancement Rider Revenues Available (excluding GRT) (Schedule 2, Line 3, Column M)	(26,981)
3	Competitive Enhancement Expenses (Schedule 2, Line 4A and Line 4B, Column M)	-
	Total Expenses to Recover	-
4	Net Over/(Under) Collection (Schedule 2, Line 6, Column M)	(26,981)
5	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	(1,016)
6	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 8, Column M)	(27,997)
7	E-Factor Balance (Schedule 4, Line 14, Column C)	31,519
8	Total Over/(Under) Collection Line 6 plus Line 7	3,522

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF COMPETITIVE ENHANCEMENT RIDER ("CER") REVENUES AND EXPENSES

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	December 2016	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	Total	
	\$ 4,370	\$ 18,645	\$ 18,645	\$ (5,231)	\$ (5,304)	\$ (5,274)	\$ (5,279)	\$ (5,303)	\$ (5,288)	\$ (5,317)	\$ (5,288)	\$ (5,319)	\$ (5,305)	\$ (28,873)
1	Actual CER Revenues Billed (including GRT)													
2	Gross Receipts Tax Factor (1)	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941	0.941
3	Actual CER Revenues Billed (excluding GRT)	4,300	18,486	18,486	(4,922)	(4,892)	(4,899)	(4,990)	(4,957)	(5,003)	(4,975)	(5,005)	(4,992)	(26,981)
4	Competitive Enhancement Expenses PY													
5	Competitive Enhancement Expenses CY							2,190		208	521	(2,919)		
6	Total Expenses to Recover							2,190		208	521	(2,919)		
7	Net Over/(Under) Collection (Schedule 3, Column D)	4,300	18,486	(4,922)	(4,891)	(4,893)	(4,898)	(7,180)	(4,957)	(5,211)	(5,487)	(2,086)	(4,892)	(26,981)
8	Net Over/(Under) Collection, Including Interest	323	1,366	(365)	(349)	(326)	(304)	(409)	(260)	(239)	(229)	(78)	(165)	(1,016)
9	Interest Correction PY													
10	Interest Correction PY, Including Interest (Current Period)	4,623	19,872	(5,288)	(5,340)	(5,288)	(5,272)	(7,588)	(5,271)	(5,450)	(5,726)	(2,164)	(5,158)	(27,997)

(1) Gross Receipts Tax Factor (1-.059)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON COMPETITIVE ENHANCEMENT RIDER ("CER")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate Overcollection	(B) Weighting Factor (number of months)	(C) Over/(Under) Collection (1)	(D) Interest on Over/(Under) Collection (2)
1	December 2016	4.75%	19	\$ 4,300	\$ 323
2	January 2017	5.00%	18	18,486	1,386
3	February 2017	5.25%	17	(4,922)	(366)
4	March 2017	5.25%	16	(4,991)	(349)
5	April 2017	5.25%	15	(4,963)	(326)
6	May 2017	5.25%	14	(4,968)	(304)
7	June 2017	5.25%	13	(7,180)	(408)
8	July 2017	5.25%	12	(4,957)	(260)
9	August 2017	5.00%	11	(5,211)	(239)
10	September 2017	5.00%	10	(5,497)	(229)
11	October 2017	5.00%	9	(2,086)	(78)
12	November 2017	5.00%	8	(4,992)	(166)
13	Total			\$ (26,981)	\$ (1,016)

(1) From Schedule 2, Line 6.

(2) The interest calculation uses the over/(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - COMPETITIVE ENHANCEMENT RIDER ("CER")
Report For The Period December 1, 2016 to November 30, 2017

Line No.	Month	(A) Number of Customer Bills	(B) (Refund)/Recovery	(C) Over/(Under) Balance
1	Balance - November 30, 2016		\$	102,387
2	December 2016	1,444,008	\$ 22,637	125,024
3	January 2017	1,440,367	(8,479)	116,545
4	February 2017	1,438,588	(8,469)	108,076
5	March 2017	1,445,032	(8,507)	99,569
6	April 2017	1,441,183	(8,484)	91,085
7	May 2017	1,442,970	(8,495)	82,590
8	June 2017	1,447,956	(8,524)	74,066
9	July 2017	1,442,944	(8,494)	65,572
10	August 2017	1,445,903	(8,512)	57,060
11	September 2017	1,443,797	(8,499)	48,561
12	October 2017	1,447,187	(8,519)	40,042
13	November 2017	1,447,874	(8,523)	31,519
14	Expected Balance - November 30, 2017	17,327,809	\$ (70,868)	\$ 31,519

(A) Number of customer bills issued in the respective month.

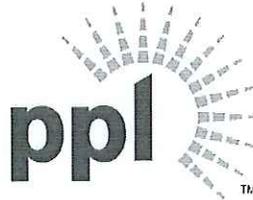
(B) From Schedule 5, Column (D)

(C) Calculated using Line 1, Column (C) less the (Refund)/Recovery for the respective month(s) in Column (B).

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF COMPETITIVE ENHANCEMENT RIDER REVENUES-
("CER")
For the Period December 1, 2016 to November 30, 2017

Month	(A) Rider Revenues	(B) Competitive Enhancement (Excl. Gross Receipts Tax) (1)	(C) Number of Monthly Bills	(D) Recouped Through E Factor (\$0.005887)	(E) Net CER Revenue (2)
December 2016	\$ 28,626	\$ 26,937	1,444,008	\$ 22,637	\$ 4,300
January 2017	10,634	10,007	1,440,367	(8,479)	18,486
February 2017	(14,231)	(13,391)	1,438,588	(8,469)	(4,922)
March 2017	(14,344)	(13,498)	1,445,032	(8,507)	(4,991)
April 2017	(14,290)	(13,447)	1,441,183	(8,484)	(4,963)
May 2017	(14,307)	(13,463)	1,442,970	(8,495)	(4,968)
June 2017	(14,361)	(13,514)	1,447,956	(8,524)	(4,990)
July 2017	(14,294)	(13,451)	1,442,944	(8,494)	(4,957)
August 2017	(14,362)	(13,515)	1,445,903	(8,512)	(5,003)
September 2017	(14,320)	(13,475)	1,443,787	(8,499)	(4,976)
October 2017	(14,372)	(13,524)	1,447,187	(8,519)	(5,005)
November 2017	(14,362)	(13,515)	1,447,874	(8,523)	(4,992)
	\$ (103,983)	\$ (97,849)	17,327,809	\$ (70,868)	\$ (26,981)

(1) Column (A) times (1-GRT).
(2) Column (B) less Column (D) for the respective month.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 20, 2017

EFFECTIVE: January 1, 2018

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Competitive Enhancement Rider (CER)
Page No. 19Z.15

The CER charge of negative \$0.01 was revised to a positive \$0.06.

Rate Schedules RS, RTS(R), GS-1, and GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2018, is revised in accordance with the CER change.

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(Continued)

COMPETITIVE ENHANCEMENT RIDER

(C)

The Competitive Enhancement Rider (CER) charge shall be applied on a dollar per customer basis to each customer who takes distribution service under this Tariff. The CER provides for the recovery of the annual costs associated with the Company's competitive retail electricity market enhancement initiatives and related consumer education programs.

Beginning January 1, 2018 and continuing through December 31, 2018, the CER charge will be a positive \$0.06. For subsequent years, the CER charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The CER charge shall reflect the Company's estimate of the costs it will incur during the application year associated with its competitive retail electricity market enhancement initiatives and related consumer education programs. The CER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a CER charge, if left unchanged, would result in a material over or under-collection of all CER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the CER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. (C)

The Company will file with the Commission by December 21 of each year an annual reconciliation of the actual CER revenue billed and the actual CER costs incurred during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new CER rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

Application of the CER shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the CER charge and the costs included therein.

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2018

\$16.74 per month (Customer Charge, includes SMR2 and CER) plus
4.426 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2018

\$20.71 per month (Customer Charge, includes SMR 2 and CER) plus
3.259 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2018

\$16.74 per month (Customer Charge includes SMR 2 and CER) plus
4.426 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2018

\$16.74 per month (Customer Charge includes SMR2 and CER) plus
4.426 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)