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E-File

December 20, 2017

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
2017 State Tax Adjustment Surcharge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 245 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This tariff supplement reflects a computation of PPL Electric's State Tax Adjustment Surcharge ("STAS") associated with a change in the Public Utility Realty Tax Act ("PURTA") rate, as well as the reconciliation of the application of PPL Electric's 2017 STAS rates. This filing is being made pursuant to the Commission's regulations at 52 Pa. Code § 69.51, et seq., and PPL Electric's tariff.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2017, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc: (via email only)
Tanya J. McCloskey, Esquire
Ms. Erin Laudenslager
Mr. Rick Kanaskie

Mr. Paul T. Diskin
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

Computation of State Tax Adjustment Surcharge
As of January 1, 2018, Based on Application Year 2018 Operations

	<u>Distribution Amount</u>		<u>Other Amount</u>		<u>Schedule</u>
1. Capital Stock Tax	\$ -		\$ -		A <u>1/</u>
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(66,168)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(66,168)		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	\$ (66,168)		\$ -		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (70,317)		\$ -		
9. STAS reconciliation for period January 1, 2017 through December 31, 2017	(5,697)		15,325		
10. Total of Lines 8 and 9	\$ (76,014)		\$ 15,325		
11. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period January 1, 2018 through December 31, 2018	\$ 1,202,869,204		\$ 668,990,816		E
12. Surcharge rate to be applied for the period January 1, 2018 through December 31, 2018 (Line 10 divided by Line 11)	-0.006%		0.002%		

1/ Not applicable to this filing.

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2016 (per Notice of Determination dated August 1, 2017 - attached, Schedule C, Page 2)	<u>\$ 68,887,562</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 30.5763 mills per Notice of Determination dated August 1, 2017- attached, Schedule C, Page 2)	<u>\$ 2,106,327</u>
3. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>67,001,007</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>2,172,514</u>
5. Decrease in Pa. Public Utility Realty Tax	(66,187)
6. PUC jurisdictional allocation factor	<u>0.99971</u>
7. Allocated tax decrease - 2018	<u>\$ (66,168)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2017

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2016 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2016. This notice is based on information provided by County Tax Assessor offices. Any discrepancies must be addressed with that agency and not with the Pennsylvania Department of Revenue. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

All payments of \$1,000 or more must be made electronically or by certified or cashier's check remitted in person or by express mail courier. For information on electronic filing options, visit www.etides.state.pa.us.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes
PURTA Tax Unit

Tax Year

2016

1) Total Realty Tax Equivalent (RTE):	\$ 28,877,472
2) Total State Taxable Value (STV) for all utilities:	\$ 1,256,835,302
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.5763 mills
4) Utility STV:	\$68,887,562
5) Liability (Line 3 x Line 4):	\$2,106,327
6) Utility Transition Credit:	N/A
7) Utility Liability Adjustment:	N/A
8) Utility Transition Credit Adjustment:	N/A

**PLEASE SEE PAGE 2
FOR YEARS 1998 - 2015**

Account ID: 3500090

Details

Tax Year	2015	2014	2013	2012	2011	2010	2009	2008	2007
			<u>Adjusted Totals</u>						
1) Total RTE:	\$ 29,109,811	\$ 28,905,293	\$ 31,034,425	\$ 30,821,809	\$ 30,739,060	\$ 30,171,210	\$ 31,135,225	\$ 30,472,864	\$ 28,772,799
2) Total STV for all utilities:	\$ 1,247,781,685	\$ 1,236,404,466	\$ 1,251,010,700	\$ 1,264,818,968	\$ 1,342,814,786	\$ 1,406,722,546	\$ 1,530,324,731	\$ 1,617,969,120	\$ 1,643,059,438
3) PURTA Millage Rate:	30.9293 mills	30.9785 mills	32.4075 mills	31.9686 mills	30.4915 mills	29.0479 mills	27.9455 mills	26.434 mills	25.1117 mills
			<u>Utility Adjustments</u>						
4) Utility STV:	\$63,612,528	\$62,892,151	\$66,767,383	\$67,056,013	\$75,583,439	\$94,271,332	\$153,366,191	\$168,302,153	\$169,006,363
5) Liability (Line 3 x Line 4)	\$1,967,491	\$1,948,305	\$2,163,764	\$2,143,687	\$2,304,652	\$2,738,384	\$4,285,895	\$4,448,899	\$4,244,037
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$11,247)	(\$6,817)	(\$7,391)	(\$5,503)	(\$5,380)	(\$5,897)	(\$5,464)	(\$5,288)	(\$4,934)
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2006	2005	2004	2003	2002	2001	2000	1999	1998
			<u>Adjusted Totals</u>						
1) Total RTE:	\$ 30,419,051	\$ 30,590,906	\$ 29,280,567	\$ 29,231,251	\$ 28,915,213	\$ 28,994,534	\$ 27,970,152	\$ 38,487,965	\$ 40,694,555
2) Total STV for all utilities:	\$ 1,613,550,291	\$ 1,517,813,632	\$ 1,419,682,028	\$ 1,354,657,470	\$ 1,348,545,899	\$ 1,322,028,254	\$ 1,344,824,961	\$ 2,032,653,620	\$ 2,069,309,124
3) PURTA Millage Rate:	26.4522 mills	27.7546 mills	28.2247 mills	29.1783 mills	29.0418 mills	29.5319 mills	28.3984 mills	26.5348 mills	71.9693 mills
			<u>Utility Adjustments</u>						
4) Utility STV:	\$162,014,444	\$143,477,739	\$143,584,422	\$127,463,635	\$117,176,372	\$110,789,601	\$113,221,042	\$231,742,801	\$216,237,442
5) Liability (Line 3 x Line 4):	\$4,285,638	\$3,982,167	\$4,052,627	\$3,719,172	\$3,403,013	\$3,271,827	\$3,215,296	\$6,149,249	\$15,562,457
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$4,698)	(\$4,018)	(\$3,744)	(\$3,697)	(\$3,449)	(\$3,540)	(\$3,538)	(\$3,609)	(\$1,600)
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2016 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 11, 2014

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2013 Pennsylvania Public Utility Realty Tax
** Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

Tax Year	<u>2013</u>
1) Total Realty Tax Equivalent (RTE):	\$ 31,406,409
2) Total State Taxable Value (STV) for all utilities:	\$ 1,265,107,644
3) PURTA Millage Rate, including 7.6 mills for PTA:	32.4251 mills
4) Utility STV:	\$67,001,007
** 5) Corrected Liability (Line 3 x Line 4)	\$2,172,514
5) Original Liability: (August 1, 2014)	\$2,140,307
Net Difference:	\$32,207

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2012

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2012	2011	2010	2009	2008	2007	2006	2005
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,399	\$ 1,347,309,934	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,375,313	\$75,907,141	\$94,603,472	\$153,620,541	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,152,264	\$2,313,505	\$2,747,275	\$4,292,429	\$4,455,254	\$4,250,062	\$4,291,445	\$3,987,128
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$23,711)	(\$2,794)	(\$152)	(\$276)	(\$438)	(\$118)	(\$909)	(\$920)
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 28,518,354	\$ 40,731,432	
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651	
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.3306 mills	28.3989 mills	26.5375 mills	27.9167 mills	
			<u>Utility Adjustment</u>					
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271	
5) Liability (Line 3 x Line 4):	\$4,657,228	\$3,722,767	\$3,407,544	\$3,275,828	\$3,219,276	\$6,153,472	\$15,560,636	
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0	
7) Utility Liability Adjustment:	(\$977)	(\$944)	(\$364)	(\$1,220)	(\$1,700)	(\$2,435)	(\$1,947)	
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0	

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATION

Projected Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For the Application Period January 1, 2018 to December 31, 2018

<u>Month</u>	<u>Distribution Rate Revenues</u>	<u>All Other ^{1/} Rate Revenues</u>
January 2018	\$ 121,940,775	\$ 75,867,537
February	105,991,141	66,263,205
March	115,685,401	60,654,891
April	86,648,009	45,135,032
May	87,292,732	45,086,236
June	91,638,203	49,663,148
July	106,965,439	61,346,539
August	98,983,476	54,839,381
September	88,179,469	45,101,684
October	87,235,368	43,675,642
November	98,287,052	53,801,651
December	114,022,139	67,555,871
Total Projected Revenue	<u>\$ 1,202,869,204</u>	<u>\$ 668,990,816</u>

^{1/} Includes projected energy and capacity, and transmission rate-related revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2017 through December 31, 2017

	<u>Distribution Amount</u>		<u>Other Amount</u>		<u>Schedule</u>
1. Capital Stock Tax	\$ -	\$	-		A <u>1/</u>
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(193,720)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(193,720)		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	\$ (193,720)	\$	-		
8. Line 7 divided by complement of Gross Receipts Tax Rate (0.941)	\$ (205,866)	\$	-		
9. STAS reconciliation for period January 1, 2016 through December 31, 2016	40,175		20,587		<u>2/</u>
10. Total of Lines 8 and 9	\$ (165,691)	\$	20,587		
11. STAS Revenue Collections	(159,994)		5,262		E
12. (Over)/Under Collection (Line 10 minus Line 11)	\$ (5,697)	\$	15,325		

1/ Not applicable to this filing.

2/ Amounts include actual results through December 31, 2016

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2015 (per Notice of Determination dated August 1, 2016 - attached, Schedule C, Page 2)	<u>\$ 63,858,905</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 30.9861 mills per Notice of Determination dated August 1, 2016- attached, Schedule C, Page 2)	<u>\$ 1,978,738</u>
3. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>67,001,007</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>2,172,514</u>
5. Decease in Pa. Public Utility Realty Tax	(193,776)
6. PUC jurisdictional allocation factor	<u>0.99971</u>
7. Allocated tax decrease - 2017	<u>\$ (193,720)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2016

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

**Re: 2015 Pennsylvania Public Utility Realty Tax
Notice of Determination**

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2015. This notice is based on information provided by County Tax Assessor offices. Any discrepancies must be addressed with that agency and not with the Pennsylvania Department of Revenue. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

All payments of \$1,000 or more must be made electronically or by certified or cashier's check remitted in person or by express mail courier. For information on electronic filing options, visit www.etides.state.pa.us.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

Tax Year

2015

1) Total Realty Tax Equivalent (RTE):	\$ 29,954,712
2) Total State Taxable Value (STV) for all utilities:	\$ 1,280,876,963
3) PURTA Millage Rate, including 7.6 mills for PTA:	30.9861 mills
4) Utility STV:	\$63,858,905
5) Liability (Line 3 x Line 4):	\$1,978,738
6) Utility Transition Credit:	N/A
7) Utility Liability Adjustment:	N/A
8) Utility Transition Credit Adjustment:	N/A

**PLEASE SEE PAGE 2
FOR YEARS 1998 - 2014**

Account ID: 3500090

Account Id: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Details

Tax Year	2014	2013	2012	2011	2010	2009	2008	2007
			<u>Adjusted Totals</u>					
1) Total RTE:	\$29,060,693	\$31,136,041	\$30,794,463	\$30,713,419	\$30,176,204	\$31,157,127	\$30,494,055	\$28,793,209
2) Total STV for all utilities:	\$1,243,216,127	\$1,254,218,377	\$1,264,292,193	\$1,342,310,553	\$1,407,007,573	\$1,531,581,984	\$1,619,230,651	\$1,644,313,440
3) PURTA Millage Rate:	30.9754 mills	32.4251 mills	31.9571 mills	30.481 mills	29.0471 mills	27.9431 mills	26.4324 mills	25.1108 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$63,118,548	\$66,959,087	\$67,252,355	\$75,785,965	\$94,476,950	\$153,574,901	\$168,512,409	\$169,208,889
5) Liability (Line 3 x Line 4):	\$1,955,122	\$2,171,155	\$2,149,190	\$2,310,032	\$2,744,281	\$4,291,359	\$4,454,187	\$4,248,971
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	\$2,312	(\$314)	(\$819)	(\$1,137)	(\$659)	(\$1,116)	(\$1,185)	(\$1,108)
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2006	2005	2004	2003	2002	2001	2000	1999	1998
			<u>Adjusted Totals</u>						
1) Total RTE:	\$30,439,717	\$30,612,544	\$29,302,335	\$29,253,790	\$28,937,019	\$29,017,627	\$27,994,313	\$38,513,051	\$40,717,661
2) Total STV for all utilities:	\$1,614,801,583	\$1,519,031,215	\$1,420,890,602	\$1,355,850,220	\$1,349,731,942	\$1,323,214,489	\$1,346,009,739	\$2,033,836,776	\$2,070,371,482
3) PURTA Millage Rate:	26.4504 mills	27.7527 mills	28.2225 mills	29.176 mills	29.0391 mills	29.5296 mills	28.398 mills	26.5362 mills	71.9363 mills
			<u>Utility Adjustment</u>						
4) Utility STV:	\$162,203,056	\$143,632,339	\$143,728,260	\$127,600,399	\$117,306,062	\$110,918,112	\$113,347,195	\$231,866,596	\$216,358,879
5) Liability (Line 3 x Line 4):	\$4,290,336	\$3,986,185	\$4,056,371	\$3,722,869	\$3,406,462	\$3,275,367	\$3,218,834	\$6,152,858	\$15,564,057
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$1,207)	(\$1,030)	(\$957)	\$127	(\$824)	(\$250)	(\$305)	(\$266)	\$262
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2015 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 11, 2014

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2013 Pennsylvania Public Utility Realty Tax
** Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

-Sincerely,	Tax Year	<u>2013</u>
Department of Revenue Bureau of Corporation Taxes	1) Total Realty Tax Equivalent (RTE):	\$ 31,406,409
	2) Total State Taxable Value (STV) for all utilities:	\$ 1,265,107,644
	3) PURTA Millage Rate, including 7.6 mills for PTA:	32.4251 mills
	4) Utility STV:	\$67,001,007
	** 5) Corrected Liability (Line 3 x Line 4)	\$2,172,514
	5) Original Liability: (August 1, 2014)	\$2,140,307
	Net Difference:	\$32,207

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2012

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2012	2011	2010	2009	2008	2007	2006	2005
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	31.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,375,313	\$75,907,141	\$94,603,472	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,152,264	\$2,313,505	\$2,747,275	\$4,292,429	\$4,455,254	\$4,250,062	\$4,291,445	\$3,987,128
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$23,711)	(\$2,794)	(\$152)	(\$276)	(\$438)	(\$118)	(\$909)	(\$920)
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
			<u>Adjusted Totals</u>				
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5375 mills	71.9167 mills
			<u>Utility Adjustment</u>				
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$251,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$4,057,228	\$3,722,767	\$3,407,544	\$3,275,828	\$3,219,276	\$6,153,472	\$15,560,636
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$977)	(\$944)	(\$364)	(\$1,220)	(\$1,700)	(\$2,435)	(\$1,947)
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	<u>Distribution STAS Revenues</u>	<u>All Other ^{1/} STAS Revenues</u>
January 2017	\$ (18,012) \$	(128)
February	(14,160)	558
March	(14,170)	550
April	(13,000)	393
May	(11,272)	209
June	(11,818)	242
July	(13,226)	389
August	(13,384)	387
September	(12,711)	324
October	(11,957)	255
November	(12,021)	273
December (estimated)	(14,263)	1,810
Total	<u>\$ (159,994) \$</u>	<u>5,262</u>

^{1/} Includes energy and capacity, CTC, and transmission STAS revenues.

PPL ELECTRIC UTILITIES CORPORATION

Reconciliation of State Tax Adjustment Surcharge
for the period January 1, 2016 through December 31, 2016

	<u>Distribution Amount</u>		<u>Other Amount</u>		<u>Schedule</u>
1. Capital Stock Tax	\$ -	\$	-		A
2. Corporate Net Income Tax	-		-		B <u>1/</u>
3. Utility Realty Tax	(219,638)		-		C
4. Gross Receipts Tax	-		-		D <u>1/</u>
5. Total of Lines 1, 2, 3, and 4	(219,638)		-		
6. PURTA Surcharge Rate Adjustment	-		-		D <u>1/</u>
7. Total of Lines 5 and 6	\$ (219,638)	\$	-		
8. Tax Liability for the period January 1, 2016 through December 31, 2016 (Line 7 divided by complement of Gross Receipts Tax Rate (0.941))	\$ (233,409)	\$	-		
9. STAS reconciliation for period January 1, 2015 through December 31, 2015	20,386		10,915		<u>2/</u>
10. Total of Lines 8 and 9	(213,023)		10,915		
11. STAS Revenue Collections	(253,198)		(9,672)		E
12. (Over)/Under Collection (Line 10 minus Line 11)	\$ 40,175	\$	20,587		

1/ Not applicable to this filing.

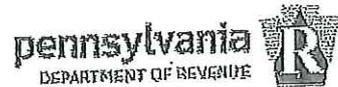
2/ Amounts include actual results through December 31, 2015

PPL ELECTRIC UTILITIES CORPORATION

Pennsylvania Public Utility Realty Tax Adjustment
(Electric Department)

1. Taxable value of T&D plant at December 31, 2014 (per Notice of Determination dated August 1, 2015 - attached, Schedule C, Page 2)	<u>\$ 63,161,748</u>
2. Pa. Public Utility Realty Tax (Based on applied rate of 30.9176 mills per Notice of Determination dated August 1, 2015- attached, Schedule C, Page 2)	<u>\$ 1,952,810</u>
3. Taxable value of T&D plant at December 31, 2013 (per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>67,001,007</u>
4. Pa. Public Utility Realty Tax (Based on applied rate of 32.4251 mills per Notice of Determination dated August 11, 2014- attached, Schedule C, Page 4)	<u>2,172,514</u>
5. Decrease in Pa. Public Utility Realty Tax	(219,704)
6. PUC jurisdictional allocation factor	<u>0.99970</u>
7. Allocated tax decrease - 2016	<u>\$ (219,638)</u>

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 1, 2015

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2014 Pennsylvania Public Utility Realty Tax
Notice of Determination

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue herein provides notice of the state taxable values of PURTA realty and the millage rate for tax year 2014. This notice is based on information provided by County Tax Assessor offices. Any discrepancies must be addressed with that agency and not with the Pennsylvania Department of Revenue. Please note, any net liabilities resulting from prior years' adjustments are due and payable along with the current year liability.

Payment of tax is required within 45 days of the mailing date of this notice. Previous payments, adjustments and credits should be taken into consideration. Payments and correspondence relevant to the PURTA tax or this notice should be mailed directly to the above address.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

	Tax Year	2014
1)	Total Realty Tax Equivalent (RTE):	\$ 29,362,626
2)	Total State Taxable Value (STV) for all utilities:	\$ 1,259,247,379
3)	PURTA Millage Rate, including 7.6 mills for PTA:	30.9176 mills
4)	Utility STV:	\$63,161,748
5)	Liability (Line 3 x Line 4):	\$1,952,810
6)	Utility Transition Credit:	N/A
7)	Utility Liability Adjustment:	N/A
8)	Utility Transition Credit Adjustment:	N/A

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2013

Account ID: 3500090

Account Id: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Details

Tax Year	2005	2004	2003	2002	2001	2000	2007	2006
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 31,253,811	\$ 30,910,520	\$ 30,829,251	\$ 30,276,505	\$ 31,162,652	\$ 30,501,911	\$ 28,800,772	\$ 30,449,172
2) Total STV for all utilities:	\$ 1,259,754,188	\$ 1,269,514,218	\$ 1,347,520,199	\$ 1,412,140,567	\$ 1,531,932,032	\$ 1,619,674,276	\$ 1,644,753,057	\$ 1,615,261,850
3) PURTA Millage Rate:	32.4095 mills	31.9483 mills	30.4785 mills	29.0401 mills	27.9421 mills	26.4321 mills	25.1107 mills	26.4509 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,001,007	\$67,296,515	\$75,829,485	\$94,522,390	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616
5) Liability (Line 3 x Line 4):	\$2,171,469	\$2,150,009	\$2,311,169	\$2,744,940	\$4,292,475	\$4,455,372	\$4,250,079	\$4,291,543
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment	(\$1,045)	(\$2,255)	(\$2,336)	(\$2,335)	\$46	\$118	\$17	\$98
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2005	2004	2003	2002	2001	2000	1999	1998
			<u>Adjusted Totals</u>					
1) Total RTE:	\$ 30,620,318	\$ 29,306,428	\$ 29,257,263	\$ 28,940,807	\$ 29,020,985	\$ 27,994,927	\$ 38,513,788	\$ 40,720,076
2) Total STV for all utilities:	\$ 1,519,455,192	\$ 1,421,127,834	\$ 1,356,074,221	\$ 1,349,962,628	\$ 1,323,424,382	\$ 1,346,055,657	\$ 2,053,892,389	\$ 2,070,533,128
3) PURTA Millage Rate:	27.7522 mills	28.2220 mills	29.1750 mills	29.0382 mills	29.5287 mills	28.3977 mills	26.5360 mills	71.9313 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$143,672,019	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$3,987,215	\$4,057,328	\$3,722,742	\$3,407,286	\$3,275,617	\$3,219,139	\$6,153,124	\$15,563,795
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	\$87	\$100	(\$25)	(\$238)	(\$211)	(\$137)	(\$348)	\$3,159
8) Transition Credit Adjustment:	N/A	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2014 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

BUREAU OF CORPORATION TAXES
PO BOX 280704
HARRISBURG PA 17128-0704



August 11, 2014

PENNSYLVANIA POWER & LIGHT CO
TAX SECTION GENTW2
2 N 9TH STREET
ALLENTOWN, PA 18101

Re: 2013 Pennsylvania Public Utility Realty Tax
** Correction to LINE 5, Liability Amount (August 1, 2014 Notice)

Dear Taxpayer:

Pursuant to the Public Utility Realty Tax Act, the Department of Revenue on August 1, 2014 provided notice of the state taxable values of PURTA realty and the millage rate for tax year 2013. Please be advised that the amount of 2013 PURTA tax printed on the original letter and referenced as LINE 5 was incorrect. The corrected calculation is herein provided and the net difference indicated.

Payment of any additional tax if needed is required within 45 days of the mailing date of this notice. Previous payments or use of credits should be taken into consideration. Payments and correspondence relevant to the PURTA program or this notice should be mailed directly to the above address.

The Bureau of Corporation Taxes regrets any inconvenience or confusion this may have caused.

Thank you for your attention to this matter.

Sincerely,

Department of Revenue
Bureau of Corporation Taxes

Tax Year	2013
1) Total Realty Tax Equivalent (RTE):	\$ 31,406,409
2) Total State Taxable Value (STV) for all utilities:	\$ 1,265,107,644
3) PURTA Millage Rate, including 7.6 mills for PTA:	32.4251 mills
4) Utility STV:	\$67,001,007
** 5) Corrected Liability (Line 3 x Line 4)	\$2,172,514
5) Original Liability: (August 1, 2014)	\$2,140,307
Net Difference:	\$32,207

PLEASE SEE PAGE 2
FOR YEARS 1998 - 2012

Account ID: 3500090

Name: PENNSYLVANIA POWER & LIGHT CO

Account Id: 3500090

Details

Tax Year	2012	2011	2010	2009	2008	2007	2006	2005
1) Total RTE:	\$ 30,946,258	\$ 30,823,937	\$ 30,270,661	\$ 31,154,376	\$ 30,493,816	\$ 28,793,682	\$ 30,442,389	\$ 30,613,460
2) Total STV for all utilities:	\$ 1,271,184,339	\$ 1,347,309,334	\$ 1,411,886,533	\$ 1,531,546,363	\$ 1,619,303,674	\$ 1,644,357,282	\$ 1,614,956,036	\$ 1,519,158,751
3) PURTA Millage Rate:	\$1.9444 mills	30.4781 mills	29.0399 mills	27.9418 mills	26.4314 mills	25.1106 mills	26.4503 mills	27.7516 mills
			<u>Utility Adjustment</u>					
4) Utility STV:	\$67,375,313	\$75,907,141	\$94,603,472	\$153,620,341	\$168,559,129	\$169,253,689	\$162,245,616	\$143,672,019
5) Liability (Line 3 x Line 4):	\$2,152,264	\$2,313,505	\$2,747,275	\$4,292,429	\$4,455,254	\$4,250,062	\$4,291,445	\$3,987,128
6) Utility Transition Credit:	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7) Utility Liability Adjustment:	(\$23,711)	(\$2,794)	(\$152)	(\$276)	(\$438)	(\$118)	(\$909)	(\$920)
8) Transition Credit Adjustment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Tax Year	2004	2003	2002	2001	2000	1999	1998
1) Total RTE:	\$ 29,300,123	\$ 29,251,288	\$ 28,946,294	\$ 29,025,841	\$ 27,999,290	\$ 38,518,354	\$ 40,731,432
2) Total STV for all utilities:	\$ 1,420,868,953	\$ 1,355,781,478	\$ 1,350,081,303	\$ 1,323,534,184	\$ 1,346,187,727	\$ 2,033,977,067	\$ 2,071,000,651
3) PURTA Millage Rate:	28.2213 mills	29.1752 mills	29.0404 mills	29.5306 mills	28.3989 mills	26.5375 mills	71.9167 mills
			<u>Utility Adjustment</u>				
4) Utility STV:	\$143,764,740	\$127,600,399	\$117,338,062	\$110,929,952	\$113,359,163	\$231,878,372	\$216,370,271
5) Liability (Line 3 x Line 4):	\$4,057,228	\$3,722,767	\$3,407,544	\$3,275,828	\$3,219,276	\$6,153,472	\$15,560,636
6) Utility Transition Credit:	N/A	N/A	N/A	\$0	\$0	\$0	\$0
7) Utility Liability Adjustment:	(\$977)	(\$944)	(\$364)	(\$1,220)	(\$1,700)	(\$2,435)	(\$1,947)
8) Transition Credit Adjustment:	N/A	N/A	N/A	\$0	\$0	\$0	\$0

If you do not agree with this Notice of Determination for 2013 PURTA, you may file a Petition for Recalculation with the Board of Finance and Revenue pursuant to Section 1109-A of the Tax Reform Code of 1971. The petition must be postmarked by the U.S. Postal Service or received by the Board of Finance and Revenue within 30 days of the mailing date of this notice. Under separate cover you will receive a Statement of Account. Please review it to confirm the status of payments made, transition credits and adjustments to previous tax liabilities or balances still due. Any overpayment is available for transfer within the account, and any net credit balance for the account is available for refund/assignment.

PPL ELECTRIC UTILITIES CORPORATIONDetail of Tax Surcharge Revenue Collections

<u>Month</u>	Distribution <u>STAS Revenues</u>	All Other <u>1/</u> <u>STAS Revenues</u>
January 2016	\$ (78,686) \$	1,973
February	(19,634)	77
March	(17,442)	62
April	(14,999)	80
May	(13,498)	(6,456)
June	(14,660)	96
July	(15,666)	24
August	(16,874)	53
September	(16,424)	51
October	(14,102)	47
November	(14,465)	(5,666)
December	(16,748)	(13)
Total	<u>\$ (253,198) \$</u>	<u>(9,672)</u>

1/ Includes energy and capacity, CTC, and transmission STAS revenues.



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 20, 2017

EFFECTIVE: January 1, 2018

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

State Tax Adjustment Surcharge (STAS)
Page No. 16

Part 1 of the State Tax Adjustment Surcharge will be a negative 0.006%. Part 2 of the State Tax Adjustment Surcharge will be a positive 0.002%.

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(Continued)

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2018, this part of the surcharge will be a negative 0.006%. (I)
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2018, this part of the surcharge will be a positive 0.002%. (D)

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 20, 2017, and each year thereafter until the surcharge is rolled into base rates, and (C)
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.