

**Kimberly A. Klock**  
Senior Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.5696 Fax 610.774.4102  
KKlock@pplweb.com



**E-File**

December 20, 2017

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 244 to Tariff  
Electric PA. P.U.C. No. 201 for the  
Smart Meter Rider – Phase 2  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 244 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This calculation of the SMR 2 for the period beginning January 1, 2018 through March 31, 2018 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 20, 2017, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

Cc (via email only): Tanya J. McCloskey, Esquire  
R. Kanaskie, Esquire  
Ms. Lori Burger  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
Smart Meter Rider Phase 2**

**For the Application Period  
January 1, 2018 through March 31, 2018**

**Docket No.**

December 20, 2017

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2**  
**APPLICATION PERIOD: January 1, 2018 through March 31, 2018**

Line No.		Total	Residential	Small C&I	Large C&I
	Smart Meter Rider Phase 2 Charge				
1	Applicable Plant (Schedule 2, Line 2, Column N)	\$215,477,632	\$161,220,364	\$47,081,863	\$7,175,405
	Less:				
2	Accumulated Depreciation (Schedule 2, Line 3, Column N)	\$23,672,907	\$17,712,069	\$5,172,530	\$788,308
3	Retirements (Schedule 2, Line 4, Column N)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
4	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$191,804,725	\$143,508,295	\$41,909,333	\$6,387,097
	Less:				
5	Accumulated Deferred Income Taxes	(\$2,444,608)	(\$1,829,056)	(\$534,147)	(\$81,405)
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	<u>\$189,360,117</u>	<u>\$141,679,239</u>	<u>\$41,375,186</u>	<u>\$6,305,692</u>
7	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.82% 3,446,354	2,578,562	753,028	114,764
8	Income Taxes	50.59% 1,743,459	1,304,456	380,946	58,057
9	Operating Expenses (Schedule 5, Line 3, Column J, K, & L)	2,962,205	2,216,322	647,242	98,641
10	Cost Savings (Schedule 6, Line 9, Column J, K, & L)	(194,548)	(145,561)	(42,509)	(6,478)
11	State Flow-Through	(140,111)	(104,831)	(30,614)	(4,666)
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column J, K, & L)	6,320,448	4,728,959	1,381,018	210,471
13	E=Experienced Net Over/(Under) Collections, excluding Interest (A)	34,534	47,235	(10,103)	(2,598)
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	<u>\$14,103,273</u>	<u>\$10,530,672</u>	<u>\$3,099,214</u>	<u>\$473,387</u>
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	<u>\$14,987,534</u>	<u>\$11,190,935</u>	<u>\$3,293,532</u>	<u>\$503,068</u>
16	Number of Customer Bills per Quarter		3,786,253	561,900	4,125
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		<u>\$2.78</u>	<u>\$5.52</u>	<u>\$114.76</u>
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		<u>\$2.96</u>	<u>\$5.86</u>	<u>\$121.96</u>

Note 1:  

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Includes SMR 2 Reconciliation filed on 01/31/2017 at Docket Number M-2017-2586741.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART RIDER PHASE 2 PLANT DATA by MONTH**  
 APPLICATION PERIOD: January 1, 2018 through March 31, 2018

Line No.	(B)	2017					(H)
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	
1	\$9,832,263	\$15,263,510	\$18,578,710	\$7,663,280	\$9,035,078	\$17,008,250	\$6,434,830
2	102,523,912	117,787,422	136,366,132	144,029,412	153,064,490	170,072,740	176,507,570
3	5,832,757	7,161,107	8,646,743	10,218,511	11,870,648	13,619,809	15,446,364
4	-	-	-	-	-	-	-
5	\$96,691,154	\$110,626,315	\$127,719,389	\$133,810,900	\$141,193,843	\$156,452,931	\$161,061,206
6	1,212,413	1,328,350	1,485,636	1,571,769	1,652,136	1,749,161	1,826,555

\* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: January 1, 2018 through March 31, 2018

Line No.	(I)	(J)	(K)	(L)	(M)	(N)
	Aug-17	Sep-17	Oct-17	Nov-17	Total 2017	Total
1	\$10,085,241	\$14,151,213	\$10,196,034	\$4,537,574	\$122,785,984	\$215,477,632
2	186,592,810	200,744,023	210,940,058	215,477,632	122,785,984	215,477,632
3	17,352,458	19,349,272	21,481,452	23,672,907	19,052,562	23,672,907
4	-	-	-	-	-	-
5	\$169,240,352	\$181,394,752	\$189,458,606	\$191,804,725	\$103,733,421	\$191,804,725
6	1,906,095	1,996,813	2,132,180	2,191,455	19,052,562	23,672,907

\* May not foot due to rounding.

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN**  
**APPLICATION PERIOD: January 1, 2018 through March 31, 2018**

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	45.58%	4.58%	2.09%
2	Common Equity	54.42%	9.55%	5.20%
3	Total	<u>100.00%</u>		<u>7.29%</u>
4	7.29% Annual PTRR / 4 quarters = 1.82% Quarterly PTRR			

**SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
PLANT AND RESERVE ACTIVITY**

From Date: 09/01/2017      Gross Plant Total    \$200,744,023.17      MTD Depr Exp      \$1,996,813.34  
 To Date 09/30/2017      Gross Reserve Total    \$19,349,270.97  
    Net Plant Total      \$181,394,752.20

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
Depreciation Group	\$61,417,252.18	\$1,307,438.39	\$0.00	\$0.00	\$0.00	\$0.00	\$62,724,690.57
303.6 - RF Mesh AMR Software	\$1,979,984.75	\$88,175.43	\$0.00	\$0.00	\$0.00	\$0.00	\$2,068,160.18
362.1 - Station Equipment-RF Mesh	\$617,545.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$617,545.00
365.1 - Overhead Conductors-RF Mesh	\$106,869,726.16	\$12,617,033.28	\$0.00	\$0.00	\$0.00	\$0.00	\$119,486,759.44
370.5 - RF Mesh AMRs	\$15,708,302.16	\$138,565.82	\$0.00	\$0.00	\$0.00	\$0.00	\$15,846,867.98
391.1 - RF Mesh AMR Comp Equip	\$186,592,810.25	\$14,151,212.92	\$0.00	\$0.00	\$0.00	\$0.00	\$200,744,023.17
<b>Total Assets</b>							

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
Depreciation Group	\$11,161,310.31	\$1,100,007.95	\$0.00	\$0.00	\$12,261,318.26
303.6 - RF Mesh AMR Software	\$34,124.79	\$3,807.30	\$0.00	\$0.00	\$37,932.09
362.1 - Station Equipment-RF Mesh	\$8,626.04	\$1,270.29	\$0.00	\$0.00	\$9,896.33
365.1 - Overhead Conductors-RF Mesh	\$3,631,473.19	\$628,768.05	\$0.00	\$0.00	\$4,260,241.24
370.5 - RF Mesh AMRs	\$2,516,923.30	\$262,959.75	\$0.00	\$0.00	\$2,779,883.05
391.1 - RF Mesh AMR Comp Equip	\$17,352,457.63	\$1,996,813.34	\$0.00	\$0.00	\$19,349,270.97
<b>Total Reserve</b>					

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

		MTD Depr Exp	
From Date: 10/01/2017	Gross Plant Total	\$210,940,057.56	
To Date 10/31/2017	Gross Reserve Total	\$21,481,451.11	\$2,132,180.14
	Net Plant Total	<b>\$189,458,606.45</b>	

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
<b>Depreciation Group</b>							
303.6 - RF Mesh AMR Software	\$62,724,690.57	\$3,670,569.46	\$0.00	\$0.00	\$0.00	\$0.00	\$66,395,260.03
362.1 - Station Equipment-RF Mesh	\$2,068,160.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,068,160.18
365.1 - Overhead Conductors-RF Mesh	\$617,545.00	-\$6.95	\$0.00	\$0.00	\$0.00	\$0.00	\$617,538.05
370.5 - RF Mesh AMRs	\$119,486,759.44	\$5,707,066.83	\$0.00	\$0.00	\$0.00	\$0.00	\$125,193,826.27
391.1 - RF Mesh AMR Comp Equip	\$15,846,867.98	\$818,405.05	\$0.00	\$0.00	\$0.00	\$0.00	\$16,665,273.03
<b>Total Assets</b>	<b>\$200,744,023.17</b>	<b>\$10,196,034.39</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$210,940,057.56</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
<b>Depreciation Group</b>					
303.6 - RF Mesh AMR Software	\$12,261,318.26	\$1,176,423.85	\$0.00	\$0.00	\$13,437,742.11
362.1 - Station Equipment-RF Mesh	\$37,932.09	\$3,889.32	\$0.00	\$0.00	\$41,821.41
365.1 - Overhead Conductors-RF Mesh	\$9,896.33	\$1,264.13	\$0.00	\$0.00	\$11,160.46
370.5 - RF Mesh AMRs	\$4,260,241.24	\$679,668.33	\$0.00	\$0.00	\$4,939,909.57
391.1 - RF Mesh AMR Comp Equip	\$2,779,883.05	\$270,934.51	\$0.00	\$0.00	\$3,050,817.56
<b>Total Reserve</b>	<b>\$19,349,270.97</b>	<b>\$2,132,180.14</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21,481,451.11</b>

**SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
PLANT AND RESERVE ACTIVITY**

MTD Depr Exp **\$2,191,454.93**

From Date: 11/01/2017 Gross Plant Total \$215,477,631.87

To Date 11/30/2017 Gross Reserve Total \$23,672,906.04

Net Plant Total \$191,804,725.83

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
Depreciation Group	\$66,395,260.03	\$1,089,228.40	\$0.00	\$0.00	\$0.00	\$0.00	\$67,484,488.43
303.6 - RF Mesh AMR Software	\$2,068,160.18	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,068,160.18
362.1 - Station Equipment-RF Mesh	\$617,538.05	\$27,829.68	\$0.00	\$0.00	\$0.00	\$0.00	\$645,367.73
365.1 - Overhead Conductors-RF Mesh	\$125,193,826.27	\$2,817,689.42	\$0.00	\$0.00	\$0.00	\$0.00	\$128,011,515.69
370.5 - RF Mesh AMRs	\$16,665,273.03	\$602,826.81	\$0.00	\$0.00	\$0.00	\$0.00	\$17,268,099.84
391.1 - RF Mesh AMR Comp Equip	<b>\$210,940,957.56</b>	<b>\$4,537,574.31</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$215,477,631.87</b>
<b>Total Assets</b>							

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
Depreciation Group	\$13,437,742.11	\$1,200,157.85	\$0.00	\$0.00	\$14,637,899.96
303.6 - RF Mesh AMR Software	\$41,821.41	\$3,881.84	\$0.00	\$0.00	\$45,703.25
362.1 - Station Equipment-RF Mesh	\$11,160.46	\$1,288.92	\$0.00	\$0.00	\$12,449.38
365.1 - Overhead Conductors-RF Mesh	\$4,939,909.57	\$703,348.21	\$0.00	\$0.00	\$5,643,257.78
370.5 - RF Mesh AMRs	\$3,050,817.56	\$282,778.11	\$0.00	\$0.00	\$3,333,595.67
391.1 - RF Mesh AMR Comp Equip	<b>\$21,481,451.11</b>	<b>\$2,191,454.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$23,672,906.04</b>
<b>Total Reserve</b>					

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH  
 APPLICATION PERIOD: January 1, 2018 through March 31, 2018

Line No.	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	314,961	405,505	315,685	448,521	595,651	808,480	625,235
3	\$576,537	\$469,080	\$379,261	\$512,096	\$659,226	\$872,055	\$688,810

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH  
 APPLICATION PERIOD: January 1, 2018 through March 31, 2018

Line No.	(I)	(J)	(K)	(L)	(M)	(N)
	Aug-17	Sep-17	Oct-17	Nov-17	Total 2017	Total
1	\$63,576	\$63,576	\$63,576	\$63,576	\$699,333	\$1,907,271
2	832,777	846,719	831,120	1,093,638	\$7,118,291	\$11,099,044
3	\$896,352	\$910,295	\$894,696	\$1,157,214	\$7,817,624	\$13,006,315

3 Total Operating Expenses (Line 1 + Line 2)

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: January 1, 2018 through March 31, 2018

Line No.	(B) Jan-17	(C) Feb-17	(D) Mar-17	(E) Apr-17	(F) May-17	(G) Jun-17	(H) Jul-17	(I) Aug-17
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1 Meter Reading	0	0	0	6,753	19,644	40,120	40,184	52,999
2 Meter Services	0	0	0	0	0	0	0	0
3 Back Office	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$6,753	\$19,644	\$40,120	\$40,184	\$52,999

P.L. ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: January 1, 2018 through March 31, 2018

Line No.		(J)	(K)	(L)	(M)	(N)
		Sep-17	Oct-17	Nov-17	Total 2017	Total
1	Meter Reading	\$0	\$0	\$0	\$0	\$0
2	Meter Services	61,424	65,410	67,714	354,249	\$354,249
3	Back Office	0	0	0	0	\$0
4	Contact Center	0	0	0	0	\$0
5	Theft Reduction	0	0	0	0	\$0
6	Revenue Enhancement	0	0	0	0	\$0
7	Avoided Capital Costs	0	0	0	0	\$0
8	Distribution Operations					
9	Total Cost Savings (Line 1 through Line 8)	\$61,424	\$65,410	\$67,714	\$354,249	\$354,249



**PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 20, 2017

EFFECTIVE: January 1, 2018

**GREGORY N. DUDKIN, PRESIDENT**  
Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)  
Page No. 19Z.14C

The charges under the SMR 2 are set forth for the period January 1, 2018 through March 31, 2018.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2018, is revised in accordance with the SMR 2 changes.

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SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period January 1, 2018 through March 31, 2018, as set forth (C) in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S \$121.96/Bill (I)	GS-1, GS-3, BL, and GH-2 (R) \$5.86/Bill (I)	RS and RTS (R) \$2.96/Bill (I)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

(C)

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2018

\$17.11 per month (Customer Charge, includes SMR2 and CER) plus  
4.294 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2018

\$21.08 per month (Customer Charge, includes SMR 2 and CER) plus  
3.127 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2018

\$17.11 per month (Customer Charge includes SMR 2 and CER) plus  
4.294 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued: December 20, 2017

Effective: January 1, 2018

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2018

\$17.11 per month (Customer Charge includes SMR2 and CER) plus  
4.294 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change