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17 North Second Street  
12th Floor  
Harrisburg, PA 17101-1601  
717-731-1970 Main  
717-731-1985 Main Fax  
www.postschell.com

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Christopher T. Wright

cwright@postschell.com  
717-612-6013 Direct  
717-731-1985 Direct Fax  
File #: 140066

January 2, 2018

***VIA HAND DELIVERY***

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265

**Re: Letter of Notification of PPL Electric Utilities Corporation, Filed Pursuant to 52 Pa. Code Chapter 57 Subchapter G, for Approval to Relocate Approximately 0.15 Miles of the South Fogelsville - Breinigsville #1 & 2 138/69 kV Transmission Line in Upper Macungie Township, Lehigh County, Pennsylvania  
Docket No. A-2018-**

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Dear Secretary Chiavetta:

Enclosed for filing is the Letter of Notification of PPL Electric Utilities Corporation in the above-referenced proceeding. A CD containing a copy of the Letter of Notification and Attachments in Support of the Letter of Notification is also enclosed.

As indicated on the Certificate of Service, copies of the Letter of Notification are being served by certified mail, return receipt requested upon the involved governmental agencies, municipalities and property owners.

Subject to Commission approval, construction is scheduled to begin in March 2018, to support an in-service date of May 2018.

If you have any questions concerning this matter, please contact me at the address or telephone numbers provided above.

Rosemary Chiavetta, Secretary

January 2, 2018

Page 2

Respectfully submitted,



Christopher T. Wright

CTW/jl

Enclosures

cc: Certificate of Service  
Office of Consumer Advocate  
Office of Small Business, Advocate  
Bureau of Investigation &, Enforcement  
Robert F. Young  
Paul T. Diskin  
Yasmin Snowberger  
Kimberly Hafner

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Letter of Notification of PPL Electric :  
Utilities Corporation, Filed Pursuant to 52 :  
Pa. Code Chapter 57 Subchapter G, for :  
Approval to Relocate Approximately 0.15 : Docket No. A-2018-\_\_\_\_\_  
Miles of the South Fogelsville – Breinigsville :  
#1&2 138/69 kV Transmission Line in Upper :  
Macungie Township, Lehigh County, :  
Pennsylvania :  
:

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JAN - 9 2018

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**LETTER OF NOTIFICATION**

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

TO THE PENNSYLVANIA PUBLIC UTILITY COMMISSION:

PPL Electric Utilities Corporation (“PPL Electric”) hereby files, pursuant to 52 Pa. Code § 57.72(d), this Letter of Notification to request approval from the Pennsylvania Public Utility Commission (“Commission”) to relocate approximately 0.15 miles of the existing South Fogelsville – Breinigsville #1&2 138/69 kV to Transmission Line in the Upper Macungie Township, Lehigh County, Pennsylvania (the “Project”). PPL Electric has provided information regarding this Project to the Upper Macungie Township and Lehigh County, which have not objected to the Project.

The proposed Project is needed to accommodate the redevelopment of the Ridgeline Property Group property at 7352 Industrial Boulevard, Allentown, Pennsylvania 18106 by relocating 0.15 miles of the existing transmission line to the eastern perimeter of the site. Construction of the planned redevelopment cannot be completed until after the existing transmission line has been relocated. Subject to the Commission's approval, construction

of this Project is scheduled to begin in March 2018, to support an in-service date of May 2018. In support thereof, PPL Electric states as follows:

**I. INTRODUCTION**

1. This Letter of Notification is filed by PPL Electric, a public utility that provides electric distribution, transmission, and provider of last resort services in Pennsylvania subject to the regulatory jurisdiction of the Commission.

2. PPL Electric's address is PPL Electric Utilities Corporation, Two North Ninth Street, Allentown, Pennsylvania 18101.

3. PPL Electric's attorneys are:

Kimberly A. Klock (ID #89716)  
PPL Services Corporation  
Two North Ninth Street  
Allentown, PA 18101  
Voice: 610-774-5696  
Fax: 610-774-6726  
E-mail: [kklock@pplweb.com](mailto:kklock@pplweb.com)

David B. MacGregor (I.D. # 28804)  
Christopher T. Wright (I.D. # 203412)  
Devin T. Ryan (I.D. #316602)  
Post & Schell, P.C.  
17 North Second Street  
12th Floor  
Harrisburg, PA 17101-1601  
Voice: 717-731-1970  
Fax: 717-731-1985  
E-mail: [dmacgregor@postschell.com](mailto:dmacgregor@postschell.com)  
E-mail: [cwright@postschell.com](mailto:cwright@postschell.com)  
E-mail: [dryan@postschell.com](mailto:dryan@postschell.com)

PPL Electric's attorneys are authorized to receive all notices and communications regarding this Letter of Notification.

4. PPL Electric furnishes electric service to approximately 1.4 million customers throughout its certificated service territory, which includes all or portions of twenty-nine counties and encompasses approximately 10,000 square miles in eastern and central Pennsylvania. PPL Electric is a "public utility" and an "electric distribution company" as defined in Sections 102 and 2803 of the Pennsylvania Public Utility Code, 66 Pa.C.S. §§ 102, 2803.

5. PPL Electric owns approximately 5,000 miles of transmission lines operating at 69 kV or higher, approximately 375 substations with a capacity of 10 MVA (megavolt amperes) or more, and approximately 43,000 miles of distribution lines operating at less than 69 kV.

6. This Letter of Notification includes the following accompanying attachments:

- Attachment 1 Aerial Map of Existing Facilities.
- Attachment 2 Aerial Map of Proposed Relocated Facilities.
- Attachment 3 Depiction of the Type of Monopoles Used for This Project.
- Attachment 4 PPL Electric Design Criteria and Safety Practices.

7. This Letter of Notification and accompanying Attachments, which are incorporated herein by reference, contain all the information required by 52 Pa. Code § 57.72(d)(4).

## **II. THE PROJECT**

### **A. NEED FOR THE PROJECT**

8. The Ridgeline Property Group is planning to redevelop their property in PPL Electric's service territory in Upper Macungie Township, Lehigh County, Pennsylvania. The property is located at 7532 Industrial Boulevard, Upper Macungie Township, Pennsylvania 18106.

9. The Ridgeline Property Group property is currently traversed by a segment of PPL Electric's existing South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line. The South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line is a double-circuit 138 kV line currently operated at 69 kV. An aerial map depicting the current location of the existing facilities is provided in Attachment 1.

10. The Ridgeline Property Group has requested that the segment of PPL Electric's existing South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line that currently traverses the their property, be relocated the eastern perimeter of the site to accommodate the redevelopment of the site. Importantly, the Ridgeline Property Group's construction cannot be completed until the existing transmission facilities are relocated.

11. In the event that Ridgeline Property Group declines to redevelop the property, PPL Electric will not relocate the existing South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line.

**B. THE PROPOSED PROJECT**

12. To accommodate the redevelopment of the Ridgeline Property Group property, PPL Electric herein proposes to relocate an approximately 0.15-mile (approximately 760 linear feet) segment of the existing South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line to the eastern perimeter of the property.

13. The route for the proposed relocation of the South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line is presently occupied by the Ridgeline Property Group's railroad spurs. As part of the Ridgeline Property Group's redevelopment of the property, the existing railroad spurs will be removed to accommodate their new facilities and the relocated South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line.

14. The proposed route for the relocated facilities will be located entirely on the property owned by the Ridgeline Property Group. An aerial map depicting the proposed route is provided in Attachment 2.

15. To relocate the South Fogelsville – Breinigsville #1 & #2 Transmission Line, PPL Electric proposes to remove two existing tower structures from the Ridgeline Property Group

property and replace them with new steel monopoles to be located on the eastern property boundary. Each new structure will either be direct embedded or installed on a concrete caisson foundation. The steel structures will be 75 and 85 feet high, respectively. A depiction of the type of monopoles used for this Project is provided in Attachment 3.

16. Approximately 760 feet of existing double-circuit South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line that currently traverses the site will be moved to the new steel monopole transmission structures to accommodate the proposed redevelopment. The relocated line will be approximately 735 feet in the new alignment as depicted in Attachment 2.

17. The existing double-circuit South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line currently utilizes six 556 kcmil<sup>1</sup> 24/7 ACSR<sup>2</sup> conductors and one 3/8-inch diameter steel ground wire. The same number and type of conductors and ground wire will be used on the relocated segment of the South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line.

18. The total estimated cost to design and construct the Project is approximately \$271,059.<sup>3</sup> The entire cost of the proposed relocation will be paid by the Ridgeline Property Group if the redevelopment of the site goes forward and the Project is required to accommodate the redevelopment of the property.<sup>4</sup>

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<sup>1</sup> Kcmil stands for thousand circular mills. Kcmil wire size is the equivalent cross sectional area in thousands of circular mills. A circular mil is the area of a circle with a diameter of one-thousandth (.001) of an inch.

<sup>2</sup> ACSR stands for aluminum conductor steel reinforced.

<sup>3</sup> The estimated cost for the proposed Project is an order-of-magnitude estimate developed using averages of recent costs for similar projects and without an in-depth analysis of field investigation. The estimated cost is subject to change as the constructability of the Project, sequence of construction, and other factors that may affect cost are identified and analyzed as the Project progresses.

<sup>4</sup> PPL Electric will not relocate the existing South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line if the Ridgeline Property Group does not proceed with its plans to redevelop the site.

19. Upon Commission approval, the Project has a scheduled construction start date of March 2018 to support the in-service date of May 2018.

### **III. HEALTH AND SAFETY**

20. The proposed Project will not create any unreasonable risk of danger to the public health or safety.

21. The Project will be designed, constructed, operated, and maintained in a manner that meets or surpasses all applicable National Electrical Safety Code ("NESC") minimum standards and all applicable legal requirements.

22. The Project will conform to PPL Electric's design criteria, construction standards, and safety practices, which are provided in Attachment 4.

23. No communication towers, pipelines, or other utilities will be affected by the proposed Project.

24. The airport nearest to the proposed construction of the relocated segment of the South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line is the HGF Heliport, which is a private heliport located approximately 2.4 miles east of the Project area. PPL Electric does not anticipate any interference with airport operations because of the distance from the Project area, the presence of existing electrical facilities in the Project area, the existing development surrounding the site, and the similar height of the new and existing structures. However, PPL Electric will file any required documentation with both the Federal Aviation Administration and the Pennsylvania Department of Transportation Bureau of Aviation.

25. Consistent with PPL Electric's Magnetic Field Management Program, the relocated South Fogelsville – Breinigsville #1 & #2 Transmission Line will exceed the NESC standards for ground clearance.

#### **IV. DESCRIPTION OF THE PROJECT AREA**

26. The Project will require the relocation of approximately 0.15 miles of existing South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line. As explained above, the Project will be located completely within the property owned by the Ridgeline Property Group.

27. Prior to construction of the proposed Project, the Ridgeline Property Group will grant PPL Electric a right-of-way and easement for the relocated segment of the South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line. The right-of-way for the relocated segment of the South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line will be 100 feet in width and will be situated along the eastern edge of the property.

28. The route for the proposed relocation of the South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line is presently occupied by the Ridgeline Property Group's railroad spurs, which will be removed to accommodate their new facilities and the relocated South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line. Upon completion of the Ridgeline Property Group's redevelopment project, the right-of-way will consist of a combination of gravel and mowed grass.

29. Vegetation management practices are based on maintenance rights acquired, voltage of the line involved, proximity of trees to the facilities, and the species and condition of trees involved. The site to be redeveloped either is devoid of vegetation (occupied by gravel and

previously developed areas) or currently consists of mowed grass and planted shrubs/small trees. As a result, limited vegetation management will be required for the construction of this Project. In areas where vegetation management is required to complete the transmission line relocation, PPL Electric will apply its "Specifications for Initial Clearing and Control of Vegetation On or Adjacent to Electric Line Right of Way Through Use of Herbicides, Mechanical and Hand Clearing Techniques" to mitigate any impacts.

30. The Project area contains no state lands, national parks, state parks, or local parks.

31. The Project will not traverse or affect any unique geological, scenic, or natural areas.

32. The Project will not affect any recreational areas or natural landmarks.

33. The Project area contains no state lands, national parks, state parks, or local parks.

34. The Project will not cross or impact any cultural resources.

35. The Project will not cross the boundaries of any archaeological sites.

36. In conjunction with the Ridgeline Property Group, PPL Electric will obtain all necessary environmental permits. PPL Electric will comply with all of the terms and conditions placed on those permits.

37. PPL Electric's line relocation activities will be covered under the soil and sedimentation control permits to be obtained by the Ridgeline Property Group. The Ridgeline Property Group will be responsible for permit compliance; however, PPL Electric will follow any permit restrictions applicable to the line relocation activities.

38. PPL Electric has reviewed the Pennsylvania Natural Diversity Inventory ("PNDI") records under the jurisdiction of the Pennsylvania Department of Conversation and Natural Resources, the Pennsylvania Fish and Boat Commission, the Pennsylvania Game

Commission, and the U.S. Fish and Wildlife Service. Based on this review, the only potential species of concern is the bog turtle. PPL confirmed that there are no wetlands within the Project area; therefore, the Project will not impact the bog turtle or its habitat.

## **V. NOTICE**

39. PPL Electric has provided information regarding the Project to representatives of the Upper Macungie Township and Lehigh County. These entities have not objected to the proposed Project.

40. Copies of this Letter of Notification will be served on the owner of land subject to the right-of-way and easement in accordance with 52 Pa. Code § 57.72(d)(3).

## **VI. LETTER OF NOTIFICATION**

41. PPL Electric is proceeding by means of a Letter of Notification, instead of a full Application pursuant to Section 57.72(d)(1)(vi) of the Commission's regulations, 52 Pa. Code § 57.72(d)(1)(vi).

42. Section 57.72(d)(1)(vi) permits a Letter of Notification for an overhead high voltage transmission line having a proposed route of 2 miles or less. As explained above, the overhead segment of the proposed route for the relocated South Fogelsville – Breinigsville #1 & #2 138/69 kV Transmission Line is approximately 0.15 miles.

43. This Letter of Notification is filed on the date set forth below. As provided in 52 Pa. Code § 57.72(d)(5), the Commission will review and, by order, approve or disapprove this Letter of Notification. If the Commission approves this Letter of Notification, the proposed Project will be constructed as proposed herein without the formal application process set forth at 52 Pa. Code §§ 57.71, *et seq.*

**VII. CONCLUSION**

WHEREFORE, PPL Electric Utilities Corporation respectfully requests Pennsylvania Public Utility Commission approval siting and relocation of an approximately 0.15 mile segment of the South Fogelsville -- Breinigsville #1 & #2 138/69 kV Transmission Line in Upper Macungie Township, Lehigh County, Pennsylvania to accommodate property redevelopment as explained above and in the Attachments hereto.

Respectfully submitted,



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Kimberly A. Klock (ID #89716)  
PPL Services Corporation  
Two North Ninth Street  
Allentown, PA 18101  
Voice: 610-774-5696  
Fax: 610-774-6726  
E-mail: [kklock@pplweb.com](mailto:kklock@pplweb.com)

David B. MacGregor (I.D. # 28804)  
Christopher T. Wright (I.D. # 203412)  
Devin T. Ryan (I.D. #316602)  
Post & Schell, P.C.  
17 North Second Street  
12th Floor  
Harrisburg, PA 17101-1601  
Voice: 717-731-1970  
Fax: 717-731-1985  
E-mail: [dmacgregor@postschell.com](mailto:dmacgregor@postschell.com)  
E-mail: [cwright@postschell.com](mailto:cwright@postschell.com)  
E-mail: [dryan@postschell.com](mailto:dryan@postschell.com)

Date: January 2, 2018

Attorneys for PPL Electric Utilities Corporation

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## **ATTACHMENT 1**

# **Aerial Map of Existing Facilities**



-  Existing PPL Line
-  Existing Structure

0 50 100 Feet



**PPL Electric Utilities  
Ridgeline 69 kV Pole  
Relocation Project**  
Figure 1: Existing Project Location



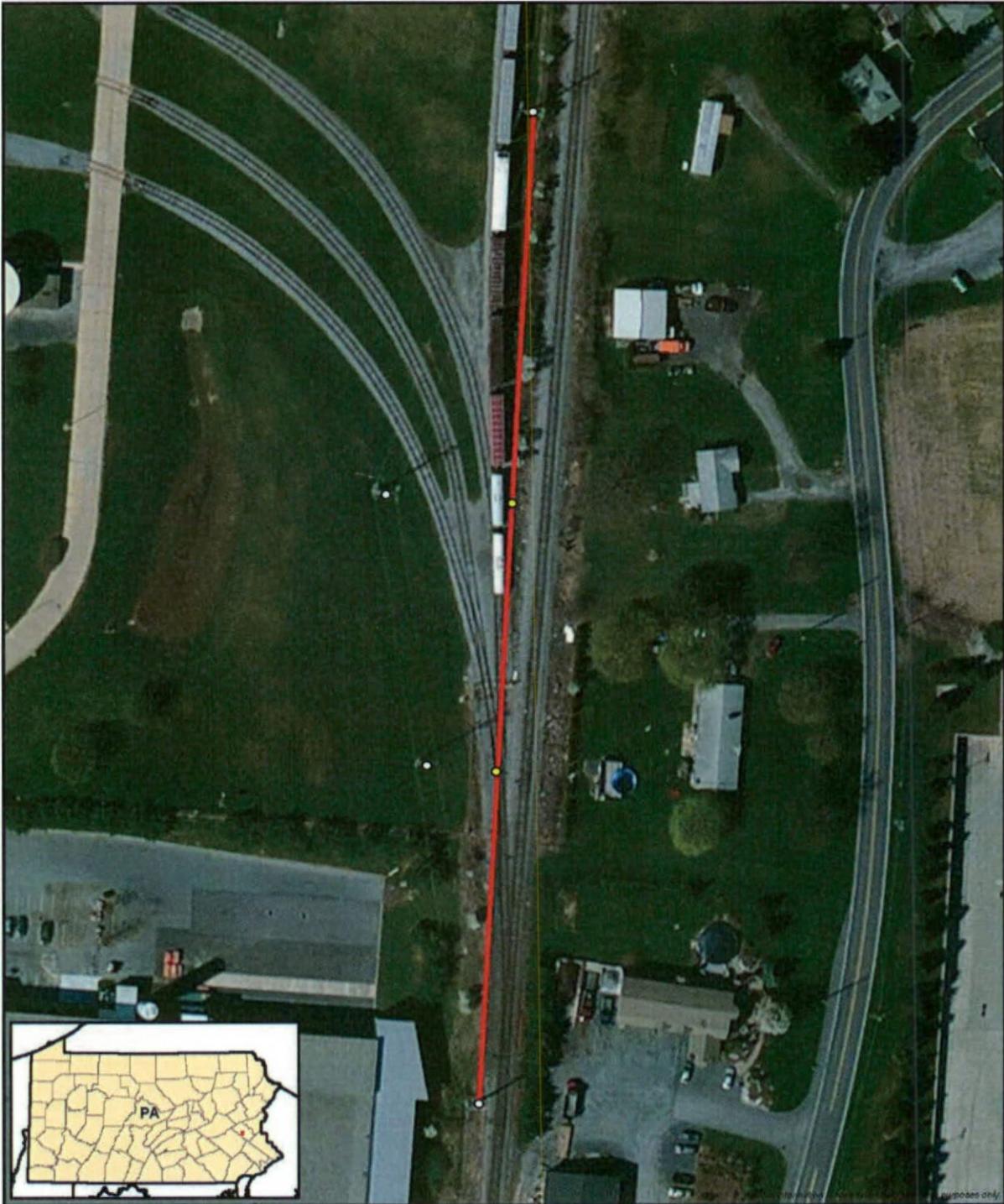
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SECRETARY'S BUREAU

## ATTACHMENT 2

# Aerial Map of Proposed Relocated Facilities



 Relocated Line  
 Existing Structure  
 Proposed Structure

0      50      100  
 Feet




**PPL Electric Utilities  
 Ridgeline 69 kV Pole  
 Relocation Project**  
 Figure 2: Proposed Project Location



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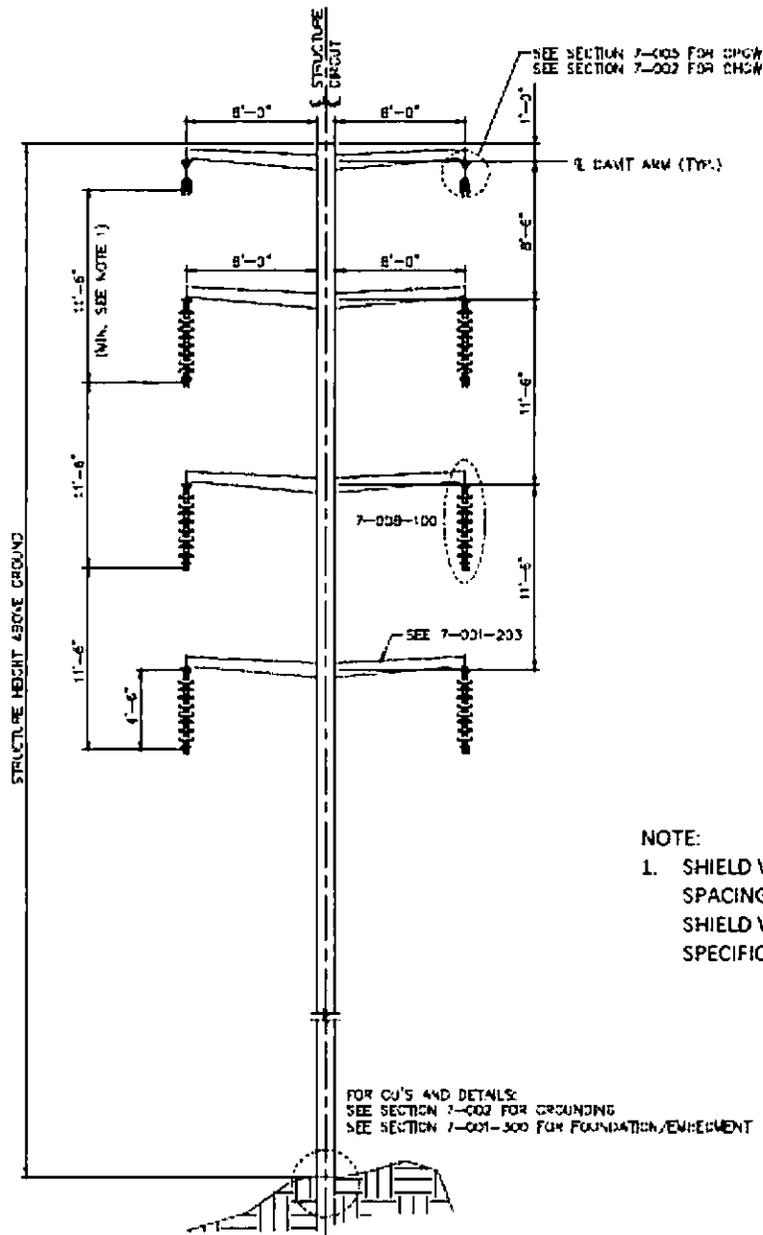
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## ATTACHMENT 3

# Depiction of the Type of Monopoles Used for This Project

# 138 kV Double Circuit Steel Pole ( $0^{\circ}$ to $1^{\circ}$ Suspension Structure)



**NOTE:**

1. SHIELD WIRE TO CONDUCTOR SPACING VARIES DEPENDING ON SHIELD WIRE SUPPORT ASSEMBLY. SEE SPECIFIC JOB INSTRUCTIONS.



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ATTACHMENT 4

RIDGELINE 69 KV POLE RELOCATION PROJECT

PA. PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

PPL ELECTRIC DESIGN CRITERIA AND SAFETY PRACTICES

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DESIGN CONSIDERATIONS

PPL Electric's new and rebuilt transmission lines will be designed according to, and generally exceed, all NESC minimum standards. The NESC is a set of rules to safeguard people during the installation, operation, and maintenance of electric power lines. The NESC contains the basic provisions considered necessary for the safety of employees and the public. Although it is not intended as a design specification, its provisions establish minimum design requirements. PPL Electric has developed design specifications and safety rules which meet or surpass all requirements specified by the NESC.

The NESC includes loading requirements and clearances for the design, construction, and operation of power lines. The "loads" on conductors and supporting structures are the mechanical forces that develop from the weight of the conductors, the weight of ice on the conductors, plus wind pressure on the conductors and supporting structures. Loading requirements are the loads on the conductors and structures that are anticipated assuming certain ice and wind conditions. Loading requirements always contain "safety factors" to allow for unknown or unanticipated contingencies. The clearances and loading requirements contained in the NESC are designed to maintain public safety. PPL Electric's transmission line design standards meet or surpass the NESC clearances and loading requirements.

For example, the NESC specifies strength and loading rules based on three different "grades of construction" for conductors and supporting structures:

- Grade B – This grade of construction provides the highest margin of safety and is required when the pole supports spans that cross limited access highways, railroads, and waterways.
- Grade C – This grade of construction is most common and provides a basic margin of safety. It is often utilized for the typical power and joint-use distribution pole.

- Grade N – This is the lowest grade of construction and is most often used for emergency and temporary construction.

PPL Electric designs all of its transmission lines for Grade B construction. The use of Grade B design and construction translates to higher levels of structural reliability and safety to withstand the environmental conditions of ice and/or wind loading, which provides a higher margin of safety.

Another example is the design parameters utilized to account for ice and wind loadings on the wires and structure. The conductor sags and tensions along with the structure loading used in line designs are the result of various ice and wind combinations. PPL Electric’s transmission lines are designed to exceed NESC requirements by accounting for additional load cases due to various ice and wind loading conditions not required by NESC. This means that PPL Electric lines are designed to operate safely and reliably during extreme inclement weather. In addition, where practicable, PPL Electric transmission lines are designed with more clearance to the ground than required by the NESC. The tables below compare PPL Electric’s general conductor to ground design and the NESC minimum ground clearances for lines of various voltages.

**TABLE 4-1: 69 kV Vertical Clearance to Ground**

Surface Underneath Conductors	NESC Standard Clearance	PPL Conductor Clearances
Roads, streets, alleys	19.2 Ft.	30 Ft.
Other land traversed by vehicles (such as cultivated field, forest, etc.)	19.2 Ft.	30 Ft.
Spaces accessible to pedestrians only	15.2 Ft.	30 Ft.
Railroad tracks	27.2 Ft.	31.5 Ft.

**TABLE 4-2: 138 kV Vertical Clearance to Ground**

Surface Underneath Conductors	NESC Standard Clearance	PPL Conductor Clearances
Roads, streets, alleys	20.6 Ft.	31 Ft.
Other land traversed by vehicles (such as cultivated field, forest, etc.)	20.6 Ft.	31 Ft.
Spaces accessible to pedestrians only	16.6 Ft.	31 Ft.
Railroad tracks	28.6 Ft.	35 Ft.

**TABLE 4-3: 230 kV Vertical Clearance to Ground**

Surface Underneath Conductors	NESC Standard Clearance	PPL Conductor Clearances
Roads, streets, alleys	22.4 Ft.	33 Ft.
Other land traversed by vehicles (such as cultivated field, forest, etc.)	22.4 Ft.	33 Ft.
Spaces accessible to pedestrians only	18.4 Ft.	33 Ft.
Railroad tracks	30.4 Ft.	35 Ft.

**TABLE 4-4: 500 kV Vertical Clearance to Ground**

Surface Underneath Conductors	NESC Standard Clearance	PPL Conductor Clearances
Roads, streets, alleys	28.4 Ft.	40 Ft.
Other land traversed by vehicles (such as cultivated field, forest, etc.)	28.4 Ft.	40 Ft.
Spaces accessible to pedestrians only	24.4 Ft.	40 Ft.
Railroad tracks	36.4 Ft.	53 Ft.

A relay protection system is also used on PPL Electric's transmission lines to protect the public safety, as well as the equipment on the transmission system. Relay protection is installed for all

transmission lines to automatically de-energize the line in the unlikely event that the line or supporting structure fails and the line contacts the ground.

#### PERIODIC MAINTENANCE PROGRAM ON ALL TRANSMISSION LINES

To ensure continued public safety and integrity of service, a periodic maintenance and inspection program is implemented for every transmission line. The program is administered through the use of helicopter patrols, with supplemental foot patrols as needed. Helicopter patrols are performed on all lines on a predetermined frequency, depending on voltage level. The two-man helicopter crew flies parallel and above the line so that the observer can look for signs of line damage or deterioration and observe clearances between vegetation and conductors. The observations are included in a report that is forwarded to the appropriate department for corrective action.

#### PERSONNEL SAFETY RULES

Overall PPL Electric designs and constructs projects with high regards to both public and employee safety, and follows or exceeds all codes and requirements. The following are a few, but not all, of the PPL Electric safety rules that demonstrate the Company's dedication to employee and contractor safety:

- Work procedures have been developed to allow work to be performed on energized facilities in a safe manner. When lines or apparatus are removed from service to be worked on, the Energy Control Process system is applied. This system provides that a red tag must be physically placed on the control handle of the de-energized equipment.
- The red tag may be removed only after proper authorization to energize the equipment.
- Various other tags are used for limited operations and informational purposes.
- Employees or contractors will not apply or remove a tag or change the status of tagged equipment unless authorized.

- Temporary safety grounds are used on de-energized facilities for employee lineman safety during maintenance, construction, or reconstruction work. Safety grounds are wires connecting the de-energized facility to an electrical ground. If the facility should be energized, the safety grounds will divert the current directly to ground and reduce the likelihood of personal injury.
- Before applying grounds, a test is done to confirm that the line is de-energized. The voltage test device is checked before and after use to assure reliability.
- Poles or structures are inspected and examined for structural integrity before climbing. If there is any reason to believe that a pole is unsafe, it is stabilized before work is performed. Appropriate safety gear in the form of body belts, safety straps, hard hats, gloves, etc., is worn by linemen during line work activity.

#### MAGNETIC FIELD MANAGEMENT PLAN

PPL Electric's Magnetic Field Management Program is applied to new and reconstructed transmission line projects. In order to lower magnetic field exposures, the program generally prescribes the use of a line design that provides ground clearances higher than the required minimum NESC ground clearance and reverse phasing of new double circuit lines where it is feasible to do so at low or no cost. The implementation of additional modifications to reduce magnetic field levels, are considered, provided those modifications can be made at low or no cost and will not interfere with the operation of the line.

**VERIFICATION**

I, STEPHANIE R. RAYMOND, being the VICE PRESIDENT-TRANSMISSION AND SUBSTATIONS at PPL Electric Utilities Corporation, hereby state that the facts above set forth are true and correct to the best of my knowledge, information and belief and that I expect PPL Electric Utilities Corporation to be able to prove the same at a hearing held in this matter. I understand that the statements herein are made subject to the penalties of 18 Pa.C.S. § 4904 relating to unsworn falsification to authorities.

Date: 12/20/17

Stephanie R. Raymond

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PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

## CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing **Letter of Notification** has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

PA Department of Environmental Protection  
PO Box 2063  
Market Street State Office Building  
Harrisburg, PA 17105-2063  
Attn: Office of Field Operations

PA Department of Environmental Protection  
Northeast Regional Office  
2 Public Square  
Wilkes-Barre, PA 18711-0790

PA Department of Transportation  
Commonwealth Keystone Building  
400 North Street, 8th Floor  
Harrisburg, PA 17120  
Attn: Jason Sharp, Acting Chief Counsel

PA Department of Transportation  
Engineering District 5  
1002 Hamilton Street  
Allentown, PA 18101

PA Historical and Museum Commission  
PA State Historic Preservation Office  
Commonwealth Keystone Building  
400 North Street, 2<sup>nd</sup> Floor  
Harrisburg, PA 17120-0053  
Attn: Mr. Douglas C. McLearn, Chief

PA Department of Conservation and  
Natural Resources  
Rachel Carson State Office Building  
PO Box 8767  
400 Market Street  
Harrisburg, PA 17105-8767  
Attn: Rebecca Bowen

Pennsylvania Game Commission  
2001 Elmerton Avenue  
Harrisburg, PA 17110-9797  
Attn: John Taucher

PA Fish and Boat Commission  
595 E. Rolling Ridge Drive  
Bellefonte, PA 16823-9620  
Attn: Christopher A. Urban

U.S. Army Corps of Engineers  
Philadelphia District  
Regulatory Branch  
Wanamaker Building, 100 Penn Square East  
Philadelphia, PA 19107-3390

U.S. Fish and Wildlife Services  
Pennsylvania Field Office  
110 Radnor Road, Suite 101  
State College, PA 16801  
Attn: Lora Lattanzi

Lehigh County Conservation District  
4184 Dorney Park Road  
Allentown, PA 18104

Lehigh County Planning Commission  
961 Marcon Boulevard, Suite 310  
Allentown, PA 18109

Upper Macungie Township  
Board of Supervisors  
8330 Schantz Road  
Breinigsville, PA 18031  
Attn: James M. Brunell, Chairman

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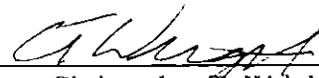
JAN - 2 2017

Upper Macungie Township  
Planning Commission  
8330 Schantz Road  
Breinigsville, PA 18031  
Attn: David C. Etowski, Chairman

Parkland Community Library  
4422 Walbert Avenue  
Allentown, PA 18104

Lehigh Valley Logistics JV Owner, LLC  
3353 Peachtree Road NE, Suite M-15  
Atlanta, GA 30326

Date: January 2, 2018



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Christopher T. Wright

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SECRETARY'S BUREAU  
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First Class

**POST**  
&  
**SCHELL** INC.  
ATTORNEYS AT LAW

Post & Schell, P.C.  
17 North Second Street  
12th Floor  
Harrisburg, PA 17101-1601

140066

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**To:** Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street, 2nd Floor North  
P.O. Box 3265  
Harrisburg, PA 17105-3265