

**Richard G. Webster, Jr.**  
Vice President  
Regulatory Policy & Strategy  
  
PECO  
2301 Market Street  
S15  
Philadelphia, PA 19103

Telephone 215.841.5777  
Fax 215.841.6208  
www.peco.com  
dick.webster@peco-energy.com

January 30, 2018

**Rosemary Chiavetta, Secretary**  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**Subject: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)  
Year 2017 Section 1307 Mechanism - Annual Reconciliation  
Docket No. P-2014-2409362 and Docket No. P-2016-2534980**

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO Energy Company's Annual Reconciliation Statements for its Electric Generation Supply Adjustment ("GSA") for the reconciliation period January 1, 2017 through December 31, 2017.

Please note that the reconciliations reflect that GSA 3 (Hourly) and GSA 4 (Hourly) were consolidated into GSA 3/4 (Hourly) effective June 1, 2017. Attachments 3 and 4 reflect reconciliations prior to consolidation and Attachment 5 reflects the reconciliation after the consolidation.

The following attachments are included in support of this filing:

**Attachment 1 - Reconciliation Statement for GSA 1 – Residential;**  
**Attachment 2 - Reconciliation Statement for GSA 2 – Small Commercial & Industrial;**  
**Attachment 3 - Reconciliation Statement for GSA 3 (Hourly) – Medium Commercial & Industrial (January 1, 2017 – May 31, 2017);**  
**Attachment 4 - Reconciliation Statement for GSA 4 (Hourly) – Large Commercial & Industrial (January 1, 2017 – May 31, 2017) and**  
**Attachment 5 - Reconciliation Statement for GSA 3/4 (Hourly) – Large Commercial & Industrial (June 1, 2017 – December 31, 2017)**

Rosemary Chiavetta, Secretary  
January 30, 2018  
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'R. Chiavetta', with a long horizontal flourish extending to the right.

Enclosures

cc: C. Walker-Davis, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
K. Monaghan, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

**Attachment 1**  
**Reconciliation Statement for GSA 1**  
**Residential**

PECO - GSA 1  
Reconciliation Statement  
E - Factor Calculation  
For the Period January 1, 2017 through December 31, 2017

Month	(1) Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Spot Cost for Energy, Capacity and Ancillary Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Default Supplier and PECO Provided Current Revenue for Energy, Capacity, Ancillary Services, AEPS Excl GRT	(7) Additional AEPS Revenue Excl GRT	(8) Current Revenue for Administrative Cost Excl GRT	(9)=(6)+(7)+(8) Total Current Period Revenue Excl GRT	(10)=(9)-(5) Monthly Over/(Under) Collection
Jan-17	\$49,403,363	\$508,705	\$172,005	\$43,671	\$49,128,764	\$55,912,215	\$9,827	\$52,964	\$55,974,006	\$6,845,242
Feb-17	\$38,736,969	\$270,394	\$74,607	\$51,516	\$39,133,486	\$45,110,354	\$7,122	\$42,731	\$45,160,207	\$6,026,721
Mar-17	\$40,880,264	\$448,497	\$31,912	\$66,287	\$41,426,960	\$40,064,654	\$6,478	\$38,866	\$40,109,998	(\$1,316,962)
Apr-17	\$30,883,755	\$356,586	\$484,587	\$41,242	\$31,766,170	\$35,477,127	\$5,736	\$34,416	\$35,517,279	\$3,751,109
May-17	\$33,765,072	\$380,157	\$81,200	\$34,861	\$34,261,290	\$30,523,262	\$4,935	\$29,610	\$30,557,807	(\$3,703,483)
Jun-17	\$45,601,818	\$439,014	\$384,914	\$38,191	\$46,463,937	\$36,967,214	\$283,793	\$0	\$37,251,007	(\$9,212,930)
Jul-17	\$58,138,376	\$558,865	\$274,144	\$19,257	\$59,030,642	\$53,848,001	\$413,886	\$0	\$54,261,887	(\$4,730,256)
Aug-17	\$46,837,298	\$449,638	\$445,686	\$33,541	\$47,766,162	\$51,332,194	\$394,072	\$0	\$51,726,266	\$3,960,104
Sep-17	\$37,718,482	\$428,337	\$178,554	\$69,343	\$38,394,717	\$40,587,154	\$6,671	\$53,369	\$40,647,194	\$2,252,477
Oct-17	\$32,545,743	\$366,993	(\$23,879)	\$58,457	\$32,947,314	\$38,391,421	\$6,311	\$50,481	\$38,448,213	\$5,500,899
Nov-17	\$36,422,239	\$407,004	\$7,467	\$32,052	\$36,868,762	\$33,172,194	\$5,452	\$43,619	\$33,221,265	(\$3,647,497)
Dec-17	\$48,663,401	\$679,067	\$109,982	\$34,927	\$49,487,377	\$45,185,286	\$7,343	\$51,400	\$45,254,029	(\$4,233,348)
Totals	\$498,597,800	\$5,294,258	\$2,221,179	\$523,345	\$506,636,581	\$506,581,076	\$1,150,126	\$397,456	\$508,128,658	\$1,492,077

Reconciliation Statement  
Interest Calculation

For the Period January 1, 2017 through December 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
	(1) = (9) from Attachment 1, page 1	(2) = (5) from Attachment 1, page 1	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-17	\$55,974,006	\$49,128,764	\$6,845,242	3.75%	11	12	\$235,305
Feb-17	\$45,160,207	\$39,133,486	\$6,026,721	3.75%	10	12	\$188,335
Mar-17	\$40,109,998	\$41,426,960	(\$1,316,962)	4.00%	9	12	(\$39,509)
Apr-17	\$35,517,279	\$31,766,170	\$3,751,109	4.00%	8	12	\$100,030
May-17	\$30,557,807	\$34,261,290	(\$3,703,483)	4.00%	7	12	(\$86,415)
Jun-17	\$37,251,007	\$46,463,937	(\$9,212,930)	4.25%	6	12	(\$192,112)
Jul-17	\$54,261,387	\$58,991,643	(\$4,730,256)	4.25%	11	12	(\$184,283)
Aug-17	\$51,726,266	\$47,766,162	\$3,960,104	4.25%	10	12	\$140,254
Sep-17	\$40,647,194	\$38,394,717	\$2,252,477	4.25%	9	12	\$71,798
Oct-17	\$38,448,213	\$32,947,314	\$5,500,899	4.25%	8	12	\$155,859
Nov-17	\$33,221,265	\$36,868,762	(\$3,647,497)	4.25%	7	12	(\$90,428)
Dec-17	\$45,254,029	\$49,487,377	(\$4,233,348)	4.50%	6	12	(\$95,250)
Totals	\$508,128,658	\$506,636,581	\$1,492,077		\$102	\$144	\$203,584

**Attachment 2**

**Reconciliation Statement for GSA 2**

**Small Commercial and Industrial**

PECO - GSA 2  
Reconciliation Statement  
E - Factor Calculation  
For the Period January 1, 2017 through December 31, 2017

Current Revenue for Over/(Under) Excluding GRI

Month	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)	(8)	(9)	(10)	(11)=(9)+(8)+(10)	(12)=(11)-(7)
	Default Supplier Spot, Full Requirements Cost, Capacity, Full Requirements Cost and Ancillary Services and AEPs	Default Supplier Fixed, Capacity, Full Requirements Cost and Ancillary Services	Additional AEPs Services	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPs Excl GRI	Additional AEPs Revenue Excl GRI	Current Revenue for Administrative Cost Excl GRI	Total Current Period Revenue Excl GRI	Monthly Over/(Under) Collection
Jan-17	\$0	\$8,105,170	\$2,719	\$9,988	\$8,117,877	0.99728365	\$8,095,907	\$9,632,289	\$0	\$12,802	\$8,645,191	\$1,549,284
Feb-17	\$0	\$6,752,478	\$7	\$11,493	\$6,763,978	0.99775150	\$6,748,769	\$8,392,942	\$0	\$11,254	\$8,404,196	\$1,655,427
Mar-17	\$0	\$7,754,201	\$6	\$15,313	\$7,769,520	0.99849278	\$7,757,809	\$7,713,484	\$0	\$12,316	\$7,725,800	(\$32,009)
Apr-17	\$0	\$6,913,808	(\$53,285)	\$9,542	\$6,870,065	0.99815565	\$6,857,394	\$7,045,762	\$0	\$11,241	\$7,057,003	\$189,609
May-17	\$0	\$7,872,064	\$2,960	\$9,304	\$7,884,328	0.99850129	\$7,872,312	\$6,892,256	\$0	\$10,661	\$6,702,937	(\$1,169,375)
Jun-17	\$0	\$6,675,218	\$109,097	\$9,687	\$6,793,202	0.99871795	\$6,781,924	\$7,778,052	\$75,812	\$1,330	\$7,855,194	(\$966,730)
Jul-17	\$0	\$9,373,866	\$89,868	\$4,473	\$9,468,327	0.99890604	\$9,457,969	\$9,691,016	\$94,557	\$1,659	\$9,787,232	\$329,263
Aug-17	\$0	\$9,091,217	\$138,326	\$8,488	\$9,228,031	0.99903340	\$9,219,111	\$11,289,781	\$109,782	\$1,826	\$11,401,489	\$2,182,378
Sep-17	\$1	\$7,984,127	\$43,292	\$11,056	\$8,038,476	0.99830834	\$8,024,877	\$5,853,246	\$0	\$8,099	\$5,861,345	(\$2,163,532)
Oct-17	\$1	\$7,613,980	(\$22,619)	\$13,339	\$7,604,701	0.99865471	\$7,594,470	\$7,960,544	\$0	\$11,001	\$7,971,545	\$377,075
Nov-17	\$0	\$7,609,372	\$476	\$7,712	\$7,617,560	0.99801191	\$7,602,416	\$7,144,443	\$0	\$9,874	\$7,154,317	(\$448,099)
Dec-17	\$0	\$8,756,395	\$28,591	\$7,252	\$8,782,238	0.99735213	\$8,768,957	\$8,761,657	\$0	\$11,669	\$8,763,326	\$24,369
Totals	\$2	\$96,491,916	\$339,538	\$116,847	\$96,948,303		\$96,782,115	\$97,975,472	\$280,151	\$103,952	\$98,359,575	\$1,577,460

PECO - GSA 2  
Reconciliation Statement  
Interest Calculation

For the Period January 1, 2017 through December 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
			(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-17	\$9,645,191	\$8,095,907	\$1,549,284	3.75%	11	12	\$53,257
Feb-17	\$8,404,196	\$6,748,769	\$1,655,427	3.75%	10	12	\$51,732
Mar-17	\$7,725,800	\$7,757,809	(\$32,009)	4.00%	9	12	(\$960)
Apr-17	\$7,057,003	\$6,857,394	\$199,609	4.00%	8	12	\$5,323
May-17	\$6,702,937	\$7,872,512	(\$1,169,575)	4.00%	7	12	(\$27,290)
Jun-17	\$7,855,194	\$8,781,924	(\$926,730)	4.25%	6	12	(\$19,008)
Jul-17	\$9,787,232	\$9,457,969	\$329,263	4.25%	11	12	\$12,828
Aug-17	\$11,401,489	\$9,219,111	\$2,182,378	4.25%	10	12	\$77,293
Sep-17	\$5,861,345	\$8,024,877	(\$2,163,532)	4.25%	9	12	(\$68,963)
Oct-17	\$7,971,545	\$7,594,470	\$377,075	4.25%	8	12	\$10,684
Nov-17	\$7,154,317	\$7,602,416	(\$448,099)	4.25%	7	12	(\$11,109)
Dec-17	\$8,793,326	\$8,768,957	\$24,369	4.50%	6	12	\$548
Totals	\$98,359,575	\$96,782,115	\$1,577,460				\$84,335

(1) = (11) from Attachment (2) = (7) from Attachment 2, page 1

**Attachment 3**

**Reconciliation Statement for GSA 3 (Hourly)**

**Medium Commercial and Industrial**

PECO - GSA 3 (Hourly)  
Reconciliation Statement  
E - Factor Calculation

For the Period January 1, 2017 through May 31, 2017

Month	(1) Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	(2) Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEFS Compliance	(3) Additional AEFS Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost	(8) Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	(9) Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEFS Excl GRT	(10) Current Revenue for Administrative Cost Excl GRT	(11)=(8)+(9)+(10) Total Current Period Revenue Excl GRT	(12)=(11)-(7) Monthly Over/(Under) Collection
Jan-17	\$2,064,426	\$4,446	\$2	\$2,792	\$2,071,667	1.00000000	\$2,071,667	\$2,133,529	\$3,779	\$2,290,649	\$218,982	
Feb-17	\$1,724,284	\$5,242	\$2	\$3,172	\$1,732,700	0.89805270	\$1,731,059	\$1,737,732	\$3,640	\$1,675,731	\$144,672	
Mar-17	\$2,253,787	\$6,197	\$2	\$4,190	\$2,264,176	0.89851770	\$2,260,620	\$1,680,076	\$3,450	\$1,820,342	(\$40,478)	
Apr-17	\$1,806,185	\$17,512	\$2	\$2,942	\$1,826,641	0.89892914	\$1,809,889	\$1,903,210	\$3,230	\$2,036,274	\$228,385	
May-17	\$985,709	\$13,978	(\$2)	\$2,772	\$1,002,455	0.89378229	\$895,223	\$1,709,216	\$2,839	\$1,838,170	\$841,947	
Totals	\$8,834,392	\$47,375	\$5	\$15,868	\$8,897,640		\$8,869,658	\$9,162,783	\$16,938	\$9,863,166	\$993,508	

PECO - GSA 3 (Hourly)  
Reconciliation Statement  
Interest Calculation

For the Period January 1, 2017 through May 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 3, page 1	(2) = (7) from Attachment 3, page 1	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-17	\$2,290,649	\$2,071,667	\$218,982	3.75%	4.5	12	\$3,079
Feb-17	\$1,875,731	\$1,731,059	\$144,672	3.75%	5.5	12	\$2,487
Mar-17	\$1,820,342	\$2,260,820	(\$440,478)	4.00%	9	12	(\$13,214)
Apr-17	\$2,038,274	\$1,809,889	\$228,385	4.00%	8	12	\$6,090
May-17	<u>\$1,838,170</u>	<u>\$996,223</u>	<u>\$841,947</u>	4.00%	7	12	<u>\$19,645</u>
Totals	\$9,863,166	\$8,869,658	\$993,508				\$18,087

**Attachment 4**

**Reconciliation Statement for GSA 4 (Hourly)**

**Large Commercial and Industrial**

PECO - GSA 4 (Hourly)  
Reconciliation Statement  
E - Factor Calculation  
For the Period January 1, 2017 through May 31, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance	Additional AEPs Costs	Administrative Total Cost including Cost, Administrative Cost Allocation Factor	Total Allocated Cost Including Administrative Cost	Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	Monthly Over/(Under) Collection	
	(1)	(2)	(3)	(4) (5)=(1)+(2)+(3)+(4)	(6) (7)=(5) x (6)	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)=(11)-(7)	
Jan-17	\$1,337,531	\$100,674	\$1	\$2,032	\$1,440,238	0.91370323	\$1,315,950	\$99,906	\$2,520	\$1,416,795	\$102,845
Feb-17	\$1,215,665	\$91,517	\$1	\$2,356	\$1,309,738	0.91815128	\$1,203,848	\$89,796	\$2,485	\$1,212,716	\$9,868
Mar-17	\$1,536,022	\$115,615	\$1	\$3,716	\$1,655,354	0.93335069	\$1,545,025	\$104,012	\$2,868	\$1,476,977	(\$68,049)
Apr-17	\$1,074,392	\$90,868	\$2	\$2,023	\$1,157,285	0.91530703	\$1,059,272	\$91,820	\$2,072	\$1,240,446	\$181,174
May-17	\$2,001,284	\$150,634	(\$3)	\$2,208	\$2,154,123	0.92925285	\$2,001,725	\$95,788	\$2,052	\$1,316,286	(\$695,439)
Totals	\$7,165,093	\$539,308	\$2	\$12,335	\$7,716,738		\$7,125,820	\$471,322	\$12,007	\$6,665,220	(\$460,600)

PECO - GSA 4 (Hourly)  
 Reconciliation Statement  
 Interest Calculation

For the Period January 1, 2017 through May 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
	(1) = (11) from Attachment 4, page 1	(2) = (7) from Attachment 4, page 1	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jan-17	\$1,418,795	\$1,315,950	\$102,845	3.75%	4.5	12	\$1,446
Feb-17	\$1,212,716	\$1,203,848	\$8,868	3.75%	5.5	12	\$152
Mar-17	\$1,476,977	\$1,545,025	(\$68,048)	4.00%	9.0	12	(\$2,041)
Apr-17	\$1,240,446	\$1,059,272	\$181,174	4.00%	8.0	12	\$4,831
May-17	\$1,316,286	\$2,001,725	(\$685,439)	4.00%	7.0	12	(\$15,994)
Totals	\$6,665,220	\$7,125,820	(\$460,600)				(\$11,606)

**Attachment 5**

**Reconciliation Statement for GSA 3/4 (Hourly)**

**Large Commercial and Industrial**

PECO - GSA 3/4 (Hourly)  
Reconciliation Statement  
E - Factor Calculation

For the Period June 1, 2017 through December 31, 2017

Month	(1) Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	(2) Default Supplier Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance	(3) Additional AEPs Costs	(4) Administrative Cost	(5)=(1)+(2)+(3)+(4) Total Cost Including Administrative Cost	(6) Allocation Factor	(7)=(5) x (6) Total Allocated Cost Including Administrative Cost	(8) Default Supplier and PECO Provided Current Revenue for Energy, Capacity Excl GRT	(9) Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	(10) Current Revenue for Administrative Cost Excl GRT	(11)=(8)+(9)+(10) Total Current Period Revenue Excl GRT	(12)=(11)-(7) Monthly Over/(Under) Collection
Jun-17	\$2,752,646	\$207,160	\$50,131	\$4,757	\$3,014,694	0.96849733	\$2,919,723	\$474,185	\$1,608	\$3,363,758	\$444,035	
Jul-17	\$3,255,882	\$257,858	\$57,537	\$2,218	\$3,573,495	0.99831438	\$3,567,471	\$578,579	\$1,529	\$3,890,604	\$323,333	
Aug-17	\$2,955,374	\$222,538	\$144,628	\$3,066	\$3,325,596	0.99962422	\$3,325,345	\$484,152	\$1,475	\$3,392,242	\$66,897	
Sep-17	\$2,755,552	\$207,407	\$67,665	\$8,009	\$3,038,633	0.99969235	\$3,037,698	\$227,737	\$5,984	\$3,015,665	(\$22,033)	
Oct-17	\$2,646,251	\$199,180	\$1,824	\$7,019	\$2,854,274	0.99970609	\$2,853,441	\$218,563	\$5,949	\$3,182,198	\$326,757	
Nov-17	\$2,691,475	\$202,584	\$229	\$3,979	\$2,898,267	1.00000000	\$2,898,267	\$187,832	\$5,249	\$2,825,755	(\$72,512)	
Dec-17	\$4,195,115	\$316,062	\$22,802	\$4,059	\$4,542,038	0.99919810	\$4,538,396	\$259,119	\$6,830	\$3,562,227	(\$976,169)	
Totals	\$21,257,295	\$1,612,789	\$344,816	\$33,097	\$23,247,997		\$23,140,341	\$2,430,167	\$28,624	\$23,232,649	\$92,308	

PECO GSA 3/4 (Hourly)  
Reconciliation Statement  
Interest Calculation

For the Period June 1, 2017 through December 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers
			(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)
Jun-17	\$3,363,758	\$2,919,723	\$444,035	4.25%	6	12	\$9,855
Jul-17	\$3,890,804	\$3,567,471	\$323,333	4.25%	11	12	\$12,597
Aug-17	\$3,392,242	\$3,325,345	\$66,897	4.25%	10	12	\$2,369
Sep-17	\$3,015,665	\$3,037,698	(\$22,033)	4.25%	9	12	(\$702)
Oct-17	\$3,182,198	\$2,853,441	\$328,757	4.25%	8	12	\$9,315
Nov-17	\$2,825,755	\$2,898,267	(\$72,512)	4.25%	7	12	(\$1,798)
Dec-17	\$3,562,227	\$4,538,396	(\$976,169)	4.50%	6	12	(\$21,964)
Totals	\$23,232,649	\$23,140,341	\$92,308				\$9,672