



Michael Zimmerman
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March 29, 2018

Via Electronic Filing
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company –Transmission Service Charge Annual Update

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307(e) Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The enclosed statement covers the period of March 2017 through February 2018.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman", is written over a light blue circular stamp.

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



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Dated: March 29, 2018

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2017 to February 2018			
Revenue			
1	Total POLR Transmission Revenue	\$59,596,883	Page 2-4
2	Less E-Factor Revenue	(\$1,286,855)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$60,883,738</u>	Line 1 less line 2
4	POLR Transmission Revenue	\$60,883,738	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,592,141	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$57,291,597</u>	Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$51,135,775	Page 6, 7 and 9
8	Reliability Must Run (RMR)	\$36,344	Page 6, 7 and 9
9	Deferred Tax Adjustment Charge	\$916,947	Page 6, 7 and 9
10	Ancillary Services	\$0	Page 6 and 8
11	PJM Administrative Expense	\$0	Page 6
12	Other PJM Expense	\$4,185,547	Page 6
13	<u>Total Expenses</u>	<u>\$56,274,613</u>	
14	(Over)/Under Collection	(\$1,016,985)	Page 2 and 13
15	Interest on (Over)/Under Collection	(\$34,959)	Page 2 and 13
16	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$1,051,944)</u>	Page 13

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2018**

	<u>Mar-2017</u>	<u>Apr-2017</u>	<u>May-2017</u>	<u>June-2017</u>	<u>Jul-2017</u>	<u>Aug-2017</u>	<u>Sep-2017</u>	<u>Oct-2017</u>	<u>Nov-2017</u>	<u>Dec-2017</u>	<u>Jan-2018</u>	<u>Feb-2018</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$5,206,957	\$4,080,643	\$4,699,984	\$5,367,253	\$6,228,214	\$5,457,440	\$4,686,314	\$4,460,946	\$4,427,787	\$5,246,907	\$5,487,634	\$4,246,805	\$59,596,883
2 Less E-Factor Revenue	\$85,260	\$19,591	\$58,612	(\$180,778)	(\$247,137)	(\$194,866)	(\$155,263)	(\$129,622)	(\$126,900)	(\$151,190)	(\$143,778)	(\$120,783)	(\$1,286,855)
3 POLR Transmission Revenue	\$5,121,697	\$4,061,052	\$4,641,372	\$5,548,030	\$6,475,351	\$5,652,307	\$4,841,577	\$4,590,568	\$4,554,687	\$5,398,097	\$5,631,412	\$4,367,588	\$60,883,738
4 POLR Transmission Retail Revenue	\$5,121,697	\$4,061,052	\$4,641,372	\$5,548,030	\$6,475,351	\$5,652,307	\$4,841,577	\$4,590,568	\$4,554,687	\$5,398,097	\$5,631,412	\$4,367,588	\$60,883,738
5 Less PA Gross Receipts Tax (GRT)	\$302,180	\$239,602	\$273,841	\$327,334	\$382,046	\$333,486	\$285,653	\$270,844	\$268,727	\$318,488	\$332,253	\$257,688	\$3,592,141
6 Net POLR Transmission Revenue	\$4,819,517	\$3,821,450	\$4,367,531	\$5,220,697	\$6,093,306	\$5,318,821	\$4,555,924	\$4,319,725	\$4,285,960	\$5,079,610	\$5,299,158	\$4,109,900	\$57,291,598
Expenses													
7 Network Integration Transmission Service Expense	\$4,481,926	\$4,344,647	\$4,513,954	\$4,097,735	\$4,262,169	\$4,436,793	\$4,190,023	\$4,337,424	\$4,199,037	\$4,340,994	\$4,168,387	\$3,762,685	\$51,135,775
8 Reliability Must Run (RMR)	\$4,621	\$2,664	\$1,295	\$4,870	\$3,049	\$2,778	\$3,177	\$3,077	\$3,186	\$3,084	\$3,188	\$1,354	\$36,344
9 Deferred Tax Adjustment Charge	\$72,840	\$73,172	\$73,499	\$76,781	\$77,286	\$77,421	\$77,485	\$77,623	\$77,651	\$77,687	\$77,775	\$77,727	\$916,947
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
13 Total Transmission Expenses	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$91,434	\$967,561	\$593,304	(\$661,629)	(\$1,367,925)	(\$783,568)	\$107,793	\$482,945	\$383,599	(\$268,837)	(\$671,552)	\$109,890	(\$1,016,985)
15 Interest	\$5,600	\$56,441	\$32,879	(\$34,736)	(\$67,826)	(\$36,566)	\$4,716	\$19,720	\$14,545	(\$10,081)	(\$23,085)	\$3,434	(\$34,959)
16 Total (Over)/Under Collection	\$97,035	\$1,024,002	\$626,183	(\$696,364)	(\$1,435,752)	(\$820,134)	\$112,509	\$502,665	\$398,143	(\$278,919)	(\$694,636)	\$113,324	(\$1,051,944)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2018**

	<u>Mar-2017</u>	<u>Apr-2017</u>	<u>May-2017</u>	<u>June-2017</u>	<u>Jul-2017</u>	<u>Aug-2017</u>	<u>Sep-2017</u>	<u>Oct-2017</u>	<u>Nov-2017</u>	<u>Dec-2017</u>	<u>Jan-2018</u>	<u>Feb-2018</u>	<u>Total</u>
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$3,851,597	\$3,081,337	\$3,601,787	\$3,989,823	\$3,965,406	\$3,660,587	\$2,973,508	\$2,814,871	\$2,532,565	\$3,390,092	\$3,476,724	\$2,717,465	\$40,055,763
2 RH	\$379,935	\$178,232	\$180,706	\$158,385	\$162,813	\$159,314	\$139,140	\$158,944	\$267,433	\$409,049	\$499,429	\$316,390	\$3,009,770
3 RA	\$62,959	\$41,722	\$45,074	\$50,012	\$48,365	\$46,414	\$39,886	\$38,346	\$46,603	\$63,766	\$73,583	\$51,239	\$607,969
4 GS	\$91,751	\$60,267	\$61,479	\$66,198	\$72,018	\$75,476	\$65,587	\$65,251	\$69,551	\$85,439	\$93,604	\$73,882	\$880,502
5 GM<25 kW	\$332,850	\$279,684	\$324,975	\$359,660	\$412,635	\$324,739	\$339,903	\$334,925	\$323,554	\$326,367	\$338,817	\$337,208	\$4,035,316
6 GM=>25 kW	\$291,683	\$277,604	\$295,332	\$619,956	\$1,096,306	\$784,977	\$744,083	\$723,864	\$749,821	\$655,404	\$702,196	\$590,948	\$7,532,176
7 GMH<25 kW	\$14,064	\$9,120	\$9,957	\$30,283	\$59,586	\$41,500	\$43,483	\$29,961	\$9,579	\$25,943	\$31,948	\$23,923	\$329,348
8 GMH=>25 kW	(\$2,855)	(\$158)	(\$903)	\$78,155	\$201,574	\$127,791	\$120,860	\$79,271	\$7,280	\$59,675	\$70,781	\$53,610	\$795,082
9 AL	\$0	\$4	\$1	\$3	\$8	\$11	(\$1)	\$11	\$12	\$14	\$3	\$0	\$67
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$2,770	\$2,742	\$2,866	\$6,390	\$6,169	\$5,980	\$5,982	\$5,974	\$6,044	\$6,032	\$6,023	\$6,061	\$63,034
12 SH	\$182	\$181	\$191	\$465	\$457	\$455	\$457	\$456	\$457	\$455	\$455	\$458	\$4,669
13 UMS	\$2,177	\$1,915	\$2,240	\$2,138	\$2,207	\$2,027	\$2,046	\$2,145	\$2,056	\$2,187	\$1,785	\$1,869	\$24,790
14 PAL	\$677	\$673	\$676	\$1,120	\$1,107	\$955	\$1,115	\$1,112	\$1,096	\$1,088	\$1,077	\$1,081	\$11,777
15 Total Small and Medium Customers	\$5,027,791	\$3,933,323	\$4,524,381	\$5,362,589	\$6,028,651	\$5,230,227	\$4,476,049	\$4,255,132	\$4,016,051	\$5,025,510	\$5,296,425	\$4,174,134	\$57,350,263
<u>Large Customer Rate Classes</u>													
16 GL	\$159,922	\$126,886	\$150,725	\$4,805	\$160,549	\$179,812	\$172,097	\$165,484	\$335,017	\$183,434	\$158,012	\$54,482	\$1,851,224
17 GLH	\$19,244	\$20,434	\$24,878	(\$142)	\$39,014	\$47,401	\$38,167	\$40,330	\$76,719	\$37,964	\$33,196	\$18,189	\$395,395
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$179,166	\$147,320	\$175,603	\$4,664	\$199,563	\$227,213	\$210,264	\$205,814	\$411,736	\$221,397	\$191,208	\$72,671	\$2,246,620
21 Total Revenue	\$5,206,957	\$4,080,643	\$4,699,984	\$5,367,253	\$6,228,214	\$5,457,440	\$4,686,314	\$4,460,946	\$4,427,787	\$5,246,907	\$5,487,634	\$4,246,805	\$59,596,883

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,400,518	\$2,720,378	\$3,180,022	\$4,202,117	\$4,243,429	\$3,889,180	\$3,158,043	\$2,976,880	\$2,703,537	\$3,600,875	\$3,692,239	\$2,886,274	\$40,653,490
2 RH	\$322,236	\$151,106	\$153,254	\$145,775	\$147,551	\$145,496	\$127,067	\$145,164	\$244,213	\$373,532	\$456,079	\$288,934	\$2,700,407
3 RA	\$56,255	\$37,280	\$39,814	\$51,553	\$50,383	\$48,170	\$41,394	\$39,795	\$48,374	\$66,184	\$76,370	\$53,175	\$608,746
4 GS	\$88,504	\$57,768	\$58,949	\$69,905	\$76,217	\$79,767	\$69,278	\$68,938	\$73,543	\$90,345	\$98,977	\$78,120	\$910,312
5 GM<25 kW	\$327,177	\$275,004	\$319,640	\$375,265	\$432,840	\$340,062	\$354,933	\$348,648	\$337,295	\$341,945	\$355,554	\$352,641	\$4,161,004
6 GM=>25 kW	\$684,671	\$622,220	\$660,347	\$610,494	\$1,085,937	\$775,159	\$735,351	\$715,560	\$741,876	\$646,731	\$692,855	\$583,638	\$8,554,839
7 GMH<25 kW	\$12,885	\$8,355	\$9,127	\$22,255	\$51,185	\$32,943	\$35,811	\$22,409	\$477	\$14,311	\$17,629	\$13,185	\$240,572
8 GMH=>25 kW	\$38,391	\$29,959	\$32,534	\$66,448	\$189,075	\$115,550	\$110,412	\$68,431	(\$6,130)	\$43,416	\$51,395	\$39,156	\$778,636
9 AL	\$0	\$4	\$0	(\$5)	\$7	\$3	(\$0)	\$3	\$3	\$3	(\$0)	\$0	\$18
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,903	\$1,916	\$2,009	\$1,900	\$1,584	\$1,539	\$1,690	\$1,532	\$1,706	\$1,547	\$1,550	\$2,014	\$20,889
12 SH	\$133	\$134	\$142	\$141	\$120	\$120	\$131	\$120	\$132	\$119	\$120	\$155	\$1,568
13 UMS	\$2,325	\$2,064	\$2,390	\$2,217	\$2,286	\$2,105	\$2,124	\$2,224	\$2,135	\$2,266	\$1,868	\$1,951	\$25,958
14 PAL	\$313	\$324	\$321	\$327	\$284	\$131	\$319	\$284	\$309	\$279	\$276	\$358	\$3,524
15 GL	\$159,922	\$126,886	\$150,725	\$6,608	\$162,268	\$181,508	\$173,686	\$167,080	\$336,653	\$185,227	\$159,581	\$56,074	\$1,866,217
16 GLH	\$26,464	\$27,654	\$32,098	(\$6,970)	\$32,186	\$40,573	\$31,339	\$33,502	\$70,565	\$31,317	\$26,919	\$11,913	\$357,559
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$5,121,697	\$4,061,052	\$4,641,372	\$5,548,030	\$6,475,351	\$5,652,307	\$4,841,577	\$4,590,568	\$4,554,687	\$5,398,097	\$5,631,412	\$4,367,588	\$60,883,738
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$3,199,887	\$2,559,876	\$2,992,400	\$3,954,192	\$3,993,067	\$3,659,719	\$2,971,718	\$2,801,244	\$2,544,028	\$3,388,423	\$3,474,397	\$2,715,984	\$38,254,935
21 RH	\$303,224	\$142,191	\$144,212	\$137,174	\$138,845	\$136,912	\$119,570	\$136,599	\$229,804	\$351,494	\$429,170	\$271,887	\$2,541,083
22 RA	\$52,936	\$35,081	\$37,465	\$48,511	\$47,410	\$45,328	\$38,951	\$37,447	\$45,520	\$62,279	\$71,864	\$50,038	\$572,830
23 GS	\$83,283	\$54,360	\$55,471	\$65,781	\$71,721	\$75,061	\$65,190	\$64,870	\$69,204	\$85,015	\$93,137	\$73,511	\$856,604
24 GM<25 kW	\$307,874	\$258,779	\$300,781	\$353,124	\$407,302	\$319,998	\$333,992	\$328,077	\$317,394	\$321,770	\$334,577	\$331,835	\$3,915,504
25 GM=>25 kW	\$644,276	\$585,509	\$621,386	\$574,475	\$1,021,867	\$729,425	\$691,965	\$673,342	\$698,105	\$608,574	\$651,977	\$549,204	\$8,050,104
26 GMH<25 kW	\$12,125	\$7,862	\$8,588	\$20,942	\$48,165	\$30,999	\$33,698	\$21,087	\$449	\$13,466	\$16,588	\$12,407	\$226,378
27 GMH=>25 kW	\$36,125	\$28,191	\$30,615	\$62,527	\$177,919	\$108,732	\$103,898	\$64,393	(\$5,768)	\$40,855	\$48,363	\$36,846	\$732,696
28 AL	\$0	\$4	\$0	(\$5)	\$7	\$3	(\$0)	\$3	\$3	\$3	(\$0)	\$0	\$17
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,791	\$1,803	\$1,890	\$1,788	\$1,490	\$1,448	\$1,590	\$1,442	\$1,606	\$1,456	\$1,459	\$1,895	\$19,656
31 SH	\$125	\$126	\$134	\$133	\$113	\$113	\$124	\$113	\$124	\$112	\$113	\$146	\$1,475
32 UMS	\$2,188	\$1,942	\$2,249	\$2,086	\$2,151	\$1,981	\$1,999	\$2,093	\$2,009	\$2,133	\$1,758	\$1,836	\$24,426
33 PAL	\$294	\$305	\$302	\$307	\$267	\$124	\$300	\$268	\$291	\$262	\$260	\$337	\$3,316
34 GL	\$150,486	\$119,400	\$141,832	\$6,218	\$152,694	\$170,799	\$163,439	\$157,222	\$316,790	\$174,299	\$150,166	\$52,765	\$1,756,110
35 GLH	\$24,903	\$26,022	\$30,204	(\$6,559)	\$30,287	\$38,179	\$29,490	\$31,525	\$66,402	\$29,469	\$25,331	\$11,210	\$336,463
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,819,517	\$3,821,450	\$4,367,531	\$5,220,697	\$6,093,306	\$5,318,821	\$4,555,924	\$4,319,725	\$4,285,960	\$5,079,610	\$5,299,158	\$4,109,900	\$57,291,598

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>E-Factor Revenue</u>													
1 RS	\$451,080	\$360,959	\$421,765	(\$212,294)	(\$278,024)	(\$228,593)	(\$184,534)	(\$162,009)	(\$170,972)	(\$210,783)	(\$215,515)	(\$168,809)	(\$597,728)
2 RH	\$57,699	\$27,126	\$27,451	\$12,610	\$15,263	\$13,817	\$12,072	\$13,780	\$23,220	\$35,516	\$43,350	\$27,457	\$309,363
3 RA	\$6,704	\$4,442	\$5,260	(\$1,541)	(\$2,018)	(\$1,756)	(\$1,508)	(\$1,449)	(\$1,771)	(\$2,418)	(\$2,787)	(\$1,935)	(\$777)
4 GS	\$3,247	\$2,498	\$2,530	(\$3,707)	(\$4,199)	(\$4,291)	(\$3,691)	(\$3,687)	(\$3,992)	(\$4,907)	(\$5,373)	(\$4,239)	(\$29,810)
5 GM<25 kW	\$5,673	\$4,680	\$5,336	(\$15,605)	(\$20,205)	(\$15,323)	(\$15,031)	(\$13,722)	(\$13,741)	(\$15,578)	(\$16,738)	(\$15,433)	(\$125,687)
6 GM=>25 kW	(\$392,988)	(\$344,616)	(\$365,014)	\$9,463	\$10,370	\$9,818	\$8,733	\$8,304	\$7,945	\$8,673	\$9,341	\$7,310	(\$1,022,664)
7 GMH<25 kW	\$1,179	\$764	\$830	\$8,028	\$8,401	\$8,557	\$7,673	\$7,552	\$9,102	\$11,633	\$14,320	\$10,738	\$88,777
8 GMH=>25 kW	(\$41,245)	(\$30,117)	(\$33,437)	\$11,707	\$12,499	\$12,241	\$10,448	\$10,841	\$13,410	\$16,258	\$19,386	\$14,454	\$16,446
9 AL	\$0	\$0	\$0	\$9	\$1	\$8	(\$0)	\$8	\$9	\$11	\$4	\$0	\$50
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$867	\$827	\$858	\$4,489	\$4,586	\$4,442	\$4,293	\$4,442	\$4,337	\$4,485	\$4,473	\$4,047	\$42,145
12 SH	\$49	\$47	\$49	\$323	\$337	\$335	\$325	\$337	\$326	\$336	\$335	\$303	\$3,102
13 UMS	(\$149)	(\$149)	(\$150)	(\$79)	(\$79)	(\$79)	(\$79)	(\$79)	(\$79)	(\$80)	(\$83)	(\$83)	(\$1,167)
14 PAL	\$365	\$349	\$355	\$794	\$823	\$824	\$796	\$827	\$787	\$809	\$801	\$722	\$8,253
15 GL	\$0	\$0	\$0	(\$1,803)	(\$1,720)	(\$1,696)	(\$1,589)	(\$1,595)	(\$1,636)	(\$1,793)	(\$1,569)	(\$1,592)	(\$14,993)
16 GLH	(\$7,220)	(\$7,220)	(\$7,220)	\$6,828	\$6,828	\$6,828	\$6,828	\$6,828	\$6,154	\$6,647	\$6,277	\$6,277	\$37,836
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$85,260	\$19,591	\$58,612	(\$180,778)	(\$247,137)	(\$194,866)	(\$155,263)	(\$129,622)	(\$126,900)	(\$151,190)	(\$143,778)	(\$120,783)	(\$1,286,855)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2018**

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,221,926	\$3,123,758	\$3,233,536	\$2,921,617	\$3,024,682	\$3,152,714	\$2,981,723	\$3,080,551	\$2,986,998	\$3,091,625	\$3,069,109	\$2,781,352	\$36,669,591
2 Small C&I Customer Classes	\$377,004	\$366,337	\$380,616	\$346,207	\$359,428	\$375,825	\$356,668	\$369,474	\$359,489	\$373,030	\$346,080	\$330,833	\$4,340,990
3 Medium C&I Customer Classes	\$709,494	\$698,313	\$733,258	\$672,083	\$708,808	\$736,578	\$692,474	\$712,995	\$691,109	\$714,583	\$618,813	\$534,195	\$8,222,705
4 Large C&I Customer Classes	\$173,502	\$156,238	\$166,544	\$157,829	\$169,251	\$171,676	\$159,158	\$174,405	\$161,441	\$161,756	\$134,385	\$116,305	\$1,902,489
5 Total NITS Expense	\$4,481,926	\$4,344,647	\$4,513,954	\$4,097,735	\$4,262,169	\$4,436,793	\$4,190,023	\$4,337,424	\$4,199,037	\$4,340,994	\$4,168,387	\$3,762,685	\$51,135,775
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$3,459	\$1,993	\$966	\$3,493	\$2,174	\$1,971	\$2,258	\$2,190	\$2,262	\$2,194	\$2,271	\$997	\$26,228
7 Small C&I Customer Classes	\$412	\$233	\$113	\$411	\$258	\$234	\$269	\$262	\$271	\$264	\$274	\$112	\$3,114
8 Medium C&I Customer Classes	\$750	\$439	\$216	\$787	\$500	\$462	\$528	\$509	\$524	\$508	\$525	\$201	\$5,947
9 Large C&I Customer Classes	\$0	\$0	\$0	\$179	\$117	\$110	\$123	\$117	\$128	\$119	\$119	\$44	\$1,056
10 Total RMR Expense	\$4,621	\$2,664	\$1,295	\$4,870	\$3,049	\$2,778	\$3,177	\$3,077	\$3,186	\$3,084	\$3,188	\$1,354	\$36,344
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$54,471	\$54,572	\$54,668	\$54,744	\$54,847	\$55,012	\$55,140	\$55,130	\$55,237	\$55,328	\$57,264	\$57,455	\$663,869
12 Small C&I Customer Classes	\$6,374	\$6,400	\$6,435	\$6,487	\$6,518	\$6,559	\$6,596	\$6,612	\$6,648	\$6,676	\$6,457	\$6,834	\$78,595
13 Medium C&I Customer Classes	\$11,995	\$12,200	\$12,397	\$12,593	\$12,853	\$12,855	\$12,806	\$12,760	\$12,780	\$12,788	\$11,546	\$11,035	\$148,607
14 Large C&I Customer Classes	\$0	\$0	\$0	\$2,957	\$3,069	\$2,995	\$2,943	\$3,121	\$2,985	\$2,895	\$2,507	\$2,403	\$25,876
15 Total Deferred Tax Adjustment Expense	\$72,840	\$73,172	\$73,499	\$76,781	\$77,286	\$77,421	\$77,485	\$77,623	\$77,651	\$77,687	\$77,775	\$77,727	\$916,947
16 Total NITS, RMR and Deferred Tax Expense	\$4,559,387	\$4,420,483	\$4,588,748	\$4,179,387	\$4,342,504	\$4,516,991	\$4,270,685	\$4,418,125	\$4,279,874	\$4,421,765	\$4,249,350	\$3,841,766	\$52,089,066
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$383,543	\$383,860	\$384,545	\$384,685	\$389,007	\$378,256	\$378,024	\$4,536,656
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	(\$365,281)	\$9,172	\$0	\$0	\$0	\$0	\$0	(\$356,109)
35 Total Other PJM Expenses	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
36 Total PJM Ancillary, Administrative and Other Expenses	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
37 Total Transmission Expenses	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,613

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	696.2	697.5	697.3	698.1	699.5	703.7	705.6	705.8	707.2	709.5	705.0	706.8	8,432.0
2 RH	43.7	43.8	43.7	43.6	43.8	44.6	44.8	44.7	45.0	45.1	41.1	41.8	525.8
3 RA	9.2	9.2	9.6	9.7	9.7	9.7	9.8	9.8	9.9	10.1	10.0	10.4	117.2
4 GS	15.2	15.2	14.9	14.7	14.7	14.7	14.6	14.8	14.8	14.8	13.0	12.9	174.3
5 GM <25 kW	68.4	68.8	69.7	70.6	71.3	71.8	72.2	72.2	72.5	73.3	70.6	73.8	855.2
6 GM >25 kW	152.9	154.9	158.2	162.5	164.5	163.2	162.6	161.5	162.7	162.0	134.8	131.9	1,871.7
7 GMH <25 kW	3.9	4.0	4.0	3.9	4.0	4.0	4.0	4.0	4.0	4.0	3.7	3.7	47.1
8 GMH >25 kW	13.6	13.6	13.8	13.8	13.8	13.6	13.7	14.0	14.2	14.0	13.0	13.0	164.0
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.0
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,003.3	1,007.3	1,011.5	1,017.3	1,021.7	1,025.7	1,027.8	1,027.3	1,030.7	1,033.3	991.7	994.6	12,192.3
<u>Large Customer Classes</u>													
16 GL	28.0	27.6	27.8	30.0	28.7	28.3	26.5	26.6	27.3	29.9	26.1	26.5	333.3
17 GLH	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.0	5.4	5.1	5.1	65.6
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	33.6	33.2	33.4	35.6	34.3	33.9	32.1	32.2	32.3	35.3	31.3	31.7	398.8
21 Total POLR 1CP (MW)	1,036.9	1,040.5	1,045.0	1,053.0	1,055.9	1,059.5	1,059.9	1,059.5	1,063.1	1,068.6	1,023.0	1,026.3	12,591.1
22 Residential & Lighting	749.4	750.9	751.0	751.8	753.4	758.4	760.6	760.8	762.5	765.1	756.5	759.4	9,080.0
23 Small C&I	87.5	87.9	88.6	89.2	90.0	90.5	90.8	91.0	91.3	92.1	87.3	90.4	1,076.6
24 Medium C&I	166.4	168.5	172.0	176.3	178.3	176.7	176.3	175.5	176.9	176.0	147.9	144.9	2,035.7
25 Large C&I	33.6	33.2	33.4	35.6	34.3	33.9	32.1	32.2	32.3	35.3	31.3	31.7	398.8
26 Total POLR 1CP (MW)	1,036.9	1,040.5	1,045.0	1,053.0	1,055.9	1,059.5	1,059.9	1,059.5	1,063.1	1,068.6	1,023.0	1,026.3	12,591.1
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$3,279,857	\$3,180,323	\$3,289,170	\$2,979,854	\$3,081,703	\$3,209,698	\$3,039,121	\$3,137,870	\$3,044,498	\$3,149,147	\$3,128,644	\$2,839,804	\$37,359,688
28 Small C&I Customer Classes	\$383,790	\$372,971	\$387,164	\$353,104	\$366,203	\$382,617	\$363,533	\$376,348	\$366,408	\$379,970	\$352,811	\$337,779	\$4,422,699
29 Medium C&I Customer Classes	\$722,239	\$710,952	\$745,871	\$685,463	\$722,161	\$749,895	\$705,807	\$726,264	\$704,414	\$727,879	\$630,884	\$545,431	\$8,377,259
30 Large C&I Customer Classes	\$173,502	\$156,238	\$166,544	\$160,966	\$172,437	\$174,781	\$162,224	\$177,643	\$164,554	\$164,769	\$137,012	\$118,751	\$1,929,420
31 Total NITS Expense	\$4,559,387	\$4,420,483	\$4,588,748	\$4,179,387	\$4,342,504	\$4,516,991	\$4,270,685	\$4,418,125	\$4,279,874	\$4,421,765	\$4,249,350	\$3,841,766	\$52,089,066
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$3,046,837	\$2,954,080	\$3,053,838	\$2,766,943	\$2,861,266	\$2,978,013	\$2,819,240	\$2,911,060	\$2,823,539	\$2,920,011	\$2,915,514	\$2,643,024	\$34,693,366
33 RH	\$191,041	\$185,422	\$191,532	\$172,961	\$179,169	\$188,690	\$178,979	\$184,537	\$179,611	\$185,674	\$170,148	\$156,296	\$2,164,058
34 RA	\$40,171	\$39,065	\$41,973	\$38,300	\$39,563	\$41,243	\$39,250	\$40,560	\$39,687	\$41,737	\$41,177	\$38,852	\$481,579
35 GS	\$66,551	\$64,347	\$65,035	\$58,193	\$59,923	\$62,171	\$58,622	\$61,286	\$59,317	\$61,103	\$52,516	\$48,308	\$717,373
36 GM<25 kW	\$299,942	\$291,744	\$304,620	\$279,381	\$290,200	\$303,631	\$288,817	\$298,619	\$291,112	\$302,393	\$285,521	\$275,763	\$3,511,743
37 GM=>25 kW	\$663,406	\$653,685	\$686,221	\$631,814	\$666,259	\$692,360	\$650,901	\$668,150	\$647,869	\$670,024	\$575,230	\$496,512	\$7,702,430
38 GMH<25 kW	\$17,297	\$16,880	\$17,509	\$15,530	\$16,080	\$16,816	\$16,094	\$16,443	\$15,978	\$16,474	\$14,774	\$13,708	\$193,583
39 GMH=>25 kW	\$58,833	\$57,267	\$59,650	\$53,649	\$55,901	\$57,535	\$54,906	\$58,114	\$56,545	\$57,855	\$55,654	\$48,919	\$674,828
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,808	\$1,756	\$1,828	\$1,650	\$1,704	\$1,752	\$1,651	\$1,714	\$1,661	\$1,725	\$1,805	\$1,632	\$20,685
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,385,885	\$4,264,245	\$4,422,205	\$4,018,421	\$4,170,067	\$4,342,211	\$4,108,461	\$4,240,482	\$4,115,319	\$4,256,996	\$4,112,339	\$3,723,015	\$50,159,646
<u>Large Customer Classes</u>													
47 GL	\$144,613	\$129,863	\$138,663	\$135,689	\$144,267	\$145,891	\$133,922	\$146,751	\$138,868	\$139,364	\$114,486	\$99,461	\$1,611,838
48 GLH	\$28,889	\$26,375	\$27,880	\$25,277	\$28,171	\$28,890	\$28,302	\$30,891	\$25,686	\$25,406	\$22,526	\$19,289	\$317,582
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$173,502	\$156,238	\$166,544	\$160,966	\$172,437	\$174,781	\$162,224	\$177,643	\$164,554	\$164,769	\$137,012	\$118,751	\$1,929,420
52 Total	\$4,559,387	\$4,420,483	\$4,588,748	\$4,179,387	\$4,342,504	\$4,516,991	\$4,270,685	\$4,418,125	\$4,279,874	\$4,421,765.00	\$4,249,350	\$3,841,766	\$52,089,066

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2018**

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	175,313	140,287	163,920	215,746	282,544	232,310	187,535	164,643	173,752	214,210	219,020	171,554	2,340,832
2 RH	32,415	15,239	15,422	15,211	18,411	16,668	14,563	16,622	28,010	42,842	52,292	33,120	300,816
3 RA	3,291	2,181	2,582	2,807	3,676	3,198	2,746	2,639	3,225	4,405	5,076	3,525	39,353
4 GS	5,829	4,485	4,542	4,969	5,629	5,752	4,948	4,942	5,351	6,577	7,202	5,682	65,909
5 GM<25 kW	21,819	17,999	20,522	23,222	30,066	22,802	22,367	20,420	20,448	23,181	24,907	22,966	270,720
6 GM=>25 kW	53,658	47,053	49,838	57,699	63,229	59,864	53,248	50,634	48,445	52,884	56,956	44,571	638,078
7 GMH<25 kW	2,299	1,490	1,618	1,698	1,777	1,810	1,623	1,598	1,926	2,461	3,029	2,272	23,601
8 GMH=>25 kW	6,467	4,722	5,243	5,312	5,671	5,554	4,741	4,919	6,084	7,377	8,796	6,558	71,443
9 AL	0	1	0	2	0	1	0	1	2	2	1	0	10
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	1,046	997	1,035	987	1,008	977	944	977	954	986	983	890	11,783
12 SH	74	71	74	71	74	74	71	74	71	74	73	66	867
13 UMS	283	256	282	272	281	256	261	273	261	278	260	259	3,222
14 PAL	182	174	177	173	179	179	173	180	171	176	174	157	2,097
15 GL	13,625	11,325	12,385	14,678	14,381	14,402	12,458	12,182	12,005	12,718	14,072	10,816	155,047
16 GLH	3,549	2,329	1,755	2,821	2,490	2,842	2,113	2,192	2,093	2,371	2,656	2,060	29,274
17 L	93	0	0	0	0	0	0	0	0	0	0	0	93
18 HVPS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Total POLR MWh	319,942	248,610	279,395	345,668	429,419	366,690	307,791	282,296	302,798	370,543	395,498	304,498	3,953,146
20 Residential & Lighting Customer Classes	212,604	159,206	183,492	235,268	306,174	253,663	206,293	185,410	206,445	262,973	277,880	209,572	2,698,981
21 Small C&I	29,947	23,974	26,682	29,889	37,472	30,364	28,938	26,960	27,724	32,219	35,139	30,920	360,230
22 Medium C&I	60,124	51,775	55,081	63,011	68,900	65,418	57,989	55,552	54,529	60,261	65,751	51,129	709,521
22 Large C&I	17,267	13,655	14,140	17,500	16,872	17,244	14,571	14,373	14,099	15,089	16,728	12,877	184,414
23 Total POLR MWh	319,942	248,610	279,395	345,668	429,419	366,690	307,791	282,296	302,798	370,543	395,498	304,498	3,953,146
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$262,894	\$274,852	\$276,752	\$270,706	\$271,711	(\$9,390)	\$280,182	\$273,114	\$278,647	\$277,048	\$278,503	\$279,433	\$3,014,453
25 Small C&I	\$30,738	\$32,233	\$32,576	\$32,078	\$32,288	\$1,999	\$33,434	\$32,757	\$32,934	\$33,428	\$31,405	\$33,237	\$359,107
26 Medium C&I	\$57,933	\$61,443	\$62,758	\$62,273	\$63,673	\$23,369	\$64,443	\$63,212	\$63,314	\$64,036	\$56,154	\$53,669	\$696,277
27 Large C&I	\$0	\$0	\$0	\$14,624	\$15,204	\$2,284	\$14,972	\$15,462	\$14,790	\$14,495	\$12,195	\$11,685	\$115,711
28 Total Ancillary, Admin & Other Expenses	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$216,781	\$242,191	\$247,232	\$248,244	\$250,741	(\$8,600)	\$254,705	\$242,524	\$234,519	\$225,675	\$219,511	\$228,741	\$2,602,264
30 RH	\$40,083	\$26,309	\$23,260	\$17,502	\$16,338	(\$617)	\$19,779	\$24,485	\$37,806	\$45,135	\$52,410	\$44,161	\$346,652
31 RA	\$4,070	\$3,765	\$3,895	\$3,230	\$3,263	(\$118)	\$3,730	\$3,887	\$4,353	\$4,641	\$5,088	\$4,701	\$44,503
32 GS	\$5,983	\$6,031	\$5,545	\$5,333	\$4,850	\$379	\$5,717	\$6,005	\$6,356	\$6,824	\$6,437	\$6,108	\$65,567
33 GM<25 kW	\$22,395	\$24,199	\$25,055	\$24,922	\$25,906	\$1,501	\$25,842	\$24,811	\$24,290	\$24,051	\$22,260	\$24,688	\$269,922
34 GM=>25 kW	\$51,702	\$55,839	\$56,785	\$57,023	\$58,432	\$21,385	\$59,175	\$57,616	\$56,250	\$56,197	\$48,642	\$46,785	\$625,830
35 GMH<25 kW	\$2,360	\$2,003	\$1,975	\$1,823	\$1,531	\$119	\$1,875	\$1,941	\$2,287	\$2,553	\$2,707	\$2,442	\$23,618
36 GMH=>25 kW	\$6,231	\$5,604	\$5,973	\$5,250	\$5,241	\$1,984	\$5,268	\$5,597	\$7,065	\$7,839	\$7,512	\$6,884	\$70,447
37 AL	\$0	\$1	\$0	\$2	\$0	(\$0)	\$0	\$2	\$2	\$2	\$1	\$0	\$11
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,293	\$1,721	\$1,561	\$1,136	\$895	(\$36)	\$1,282	\$1,439	\$1,287	\$1,039	\$986	\$1,186	\$13,788
40 SH	\$92	\$122	\$111	\$82	\$66	(\$3)	\$97	\$109	\$96	\$78	\$74	\$89	\$1,011
41 UMS	\$350	\$441	\$425	\$313	\$250	(\$9)	\$355	\$403	\$352	\$293	\$261	\$345	\$3,778
42 PAL	\$225,04	\$301	\$267	\$199	\$159	(\$7)	\$235	\$265	\$231	\$186	\$175	\$210	\$2,446
43 GL	\$0	\$0	\$0	\$12,266	\$12,960	\$1,907	\$12,801	\$13,104	\$12,594	\$12,217	\$10,258	\$9,815	\$97,923
44 GLH	\$0	\$0	\$0	\$2,358	\$2,244	\$376	\$2,171	\$2,358	\$2,196	\$2,278	\$1,936	\$1,869	\$17,787
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$3,263,619	\$3,196,271	\$3,301,070	\$3,015,187	\$3,112,007	\$2,969,414	\$3,073,945	\$3,153,584	\$3,058,058	\$3,145,685	\$3,135,025	\$2,871,766	\$37,295,629
2 RH	\$231,123	\$211,731	\$214,792	\$190,463	\$195,508	\$188,073	\$198,758	\$209,022	\$217,417	\$230,809	\$222,558	\$200,457	\$2,510,710
3 RA	\$44,241	\$42,830	\$45,867	\$41,530	\$42,826	\$41,125	\$42,980	\$44,447	\$44,040	\$46,378	\$46,265	\$43,552	\$526,082
4 GS	\$72,533	\$70,378	\$70,580	\$63,526	\$64,773	\$62,550	\$64,339	\$67,290	\$65,673	\$67,927	\$58,953	\$54,416	\$782,940
5 GM<25 kW	\$322,337	\$315,943	\$329,675	\$304,304	\$316,106	\$305,132	\$314,659	\$323,430	\$315,403	\$326,444	\$307,782	\$300,451	\$3,781,665
6 GM=>25 kW	\$715,108	\$709,524	\$743,006	\$688,837	\$724,692	\$713,745	\$710,076	\$725,765	\$704,118	\$726,221	\$623,872	\$543,297	\$8,328,260
7 GMH<25 kW	\$19,657	\$18,883	\$19,484	\$17,353	\$17,611	\$16,935	\$17,969	\$18,384	\$18,266	\$19,027	\$17,481	\$16,150	\$217,201
8 GMH=>25 kW	\$65,064	\$62,871	\$65,623	\$58,899	\$61,142	\$59,519	\$60,175	\$63,711	\$63,610	\$65,694	\$63,166	\$55,803	\$745,276
9 AL	\$0	\$1	\$0	\$2	\$0	(\$0)	(\$0)	\$2	\$2	\$2	\$1	\$0	\$11
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,293	\$1,721	\$1,561	\$1,136	\$895	(\$36)	\$1,282	\$1,439	\$1,287	\$1,039	\$986	\$1,186	\$13,788
12 SH	\$92	\$122	\$111	\$82	\$66	(\$3)	\$97	\$109	\$96	\$78	\$74	\$89	\$1,011
13 UMS	\$2,158	\$2,197	\$2,253	\$1,962	\$1,954	\$1,742	\$2,006	\$2,117	\$2,013	\$2,018	\$2,065	\$1,978	\$24,463
14 PAL	\$225	\$301	\$267	\$199	\$159	(\$7)	\$235	\$265	\$231	\$186	\$175	\$210	\$2,446
15 Total Small and Medium Customers	\$4,737,449	\$4,632,773	\$4,794,291	\$4,383,478	\$4,537,739	\$4,358,189	\$4,486,521	\$4,609,565	\$4,490,215	\$4,631,508	\$4,478,400	\$4,089,354	\$54,229,482
<u>Large Customer Classes</u>													
16 GL	\$144,613	\$129,863	\$138,663	\$147,955	\$157,226	\$147,798	\$146,723	\$159,856	\$151,462	\$151,581	\$124,744	\$109,277	\$1,709,762
17 GLH	\$28,889	\$26,375	\$27,880	\$27,635	\$30,415	\$29,266	\$30,473	\$33,249	\$27,882	\$27,684	\$24,462	\$21,159	\$335,369
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$173,502	\$156,238	\$166,544	\$175,590	\$187,641	\$177,064	\$177,196	\$193,105	\$179,344	\$179,265	\$149,206	\$130,436	\$2,045,131
21 Total Expense	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate RS													
1 Revenue Excluding GRT	\$3,199,887	\$2,559,876	\$2,992,400	\$3,954,192	\$3,993,067	\$3,659,719	\$2,971,718	\$2,801,244	\$2,544,028	\$3,388,423	\$3,474,397	\$2,715,984	\$38,254,935
2 Expense	\$3,263,619	\$3,196,271	\$3,301,070	\$3,015,187	\$3,112,007	\$2,969,414	\$3,073,945	\$3,153,584	\$3,058,058	\$3,145,685	\$3,135,025	\$2,871,766	\$37,295,629
3 (Over)/Under Collection	\$63,732	\$636,396	\$308,670	(\$939,005)	(\$881,060)	(\$690,305)	\$102,227	\$352,340	\$514,030	(\$242,738)	(\$339,372)	\$155,782	(\$959,305)
4 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$3,904	\$37,123	\$17,105	(\$49,298)	(\$43,686)	(\$32,214)	\$4,472	\$14,387	\$19,490	(\$9,103)	(\$11,666)	\$4,868	(\$44,616)
7 Total RS (Over)/Under Collection	\$67,635	\$673,519	\$325,775	(\$988,303)	(\$924,746)	(\$722,519)	\$106,699	\$366,727	\$533,520	(\$251,841)	(\$351,038)	\$160,650	(\$1,003,921)
Rate RH													
8 Revenue Excluding GRT	\$303,224	\$142,191	\$144,212	\$137,174	\$138,845	\$136,912	\$119,570	\$136,599	\$229,804	\$351,494	\$429,170	\$271,887	\$2,541,083
9 Expense	\$231,123	\$211,731	\$214,792	\$190,463	\$195,508	\$188,073	\$198,758	\$209,022	\$217,417	\$230,809	\$222,558	\$200,457	\$2,510,710
10 (Over)/Under Collection	(\$72,100)	\$69,540	\$70,580	\$53,288	\$56,662	\$51,161	\$79,188	\$72,423	(\$12,387)	(\$120,685)	(\$206,613)	(\$71,430)	(\$30,373)
11 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$4,416)	\$4,057	\$3,911	\$2,798	\$2,810	\$2,387	\$3,464	\$2,957	(\$470)	(\$4,526)	(\$7,102)	(\$2,232)	\$3,638
14 Total RH Over/ (Under) Collection	(\$76,517)	\$73,597	\$74,491	\$56,086	\$59,472	\$53,548	\$82,652	\$75,380	(\$12,857)	(\$125,210)	(\$213,715)	(\$73,662)	(\$26,734)
Rate RA													
15 Revenue Excluding GRT	\$52,936	\$35,081	\$37,465	\$48,511	\$47,410	\$45,328	\$38,951	\$37,447	\$45,520	\$62,279	\$71,864	\$50,038	\$572,830
16 Expense	\$44,241	\$42,830	\$45,867	\$41,530	\$42,826	\$41,125	\$42,980	\$44,447	\$44,040	\$46,378	\$46,265	\$43,552	\$526,082
17 (Over)/Under Collection	(\$8,695)	\$7,749	\$8,403	(\$6,981)	(\$4,584)	(\$4,203)	\$4,029	\$7,000	(\$1,479)	(\$15,901)	(\$25,599)	(\$6,485)	(\$46,748)
18 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$533)	\$452	\$466	(\$367)	(\$227)	(\$196)	\$176	\$286	(\$56)	(\$596)	(\$880)	(\$203)	(\$1,678)
21 Total RA (Over)/Under Collection	(\$9,228)	\$8,201	\$8,868	(\$7,348)	(\$4,812)	(\$4,399)	\$4,205	\$7,286	(\$1,536)	(\$16,497)	(\$26,479)	(\$6,688)	(\$48,426)
Rate GS													
22 Revenue Excluding GRT	\$83,283	\$54,360	\$55,471	\$65,781	\$71,721	\$75,061	\$65,190	\$64,870	\$69,204	\$85,015	\$93,137	\$73,511	\$856,604
23 Expense	\$72,533	\$70,378	\$70,580	\$63,526	\$64,773	\$62,550	\$64,339	\$67,290	\$65,673	\$67,927	\$58,953	\$54,416	\$782,940
24 (Over)/Under Collection	(\$10,749)	\$16,018	\$15,109	(\$2,255)	(\$6,947)	(\$12,511)	(\$851)	\$2,420	(\$3,530)	(\$17,088)	(\$34,184)	(\$19,095)	(\$73,664)
25 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$658)	\$934	\$837	(\$118)	(\$344)	(\$584)	(\$37)	\$99	(\$134)	(\$641)	(\$1,175)	(\$597)	(\$2,418)
28 Total GS (Over)/Under Collection	(\$11,408)	\$16,952	\$15,946	(\$2,373)	(\$7,292)	(\$13,095)	(\$888)	\$2,519	(\$3,664)	(\$17,729)	(\$35,359)	(\$19,692)	(\$76,082)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$307,874	\$258,779	\$300,781	\$353,124	\$407,302	\$319,998	\$333,992	\$328,077	\$317,394	\$321,770	\$334,577	\$331,835	\$3,915,504
30 Expense	\$322,337	\$315,943	\$329,675	\$304,304	\$316,106	\$305,132	\$314,659	\$323,430	\$315,403	\$326,444	\$307,782	\$300,451	\$3,781,665
31 (Over)/Under Collection	\$14,464	\$57,164	\$28,894	(\$48,821)	(\$91,196)	(\$14,867)	(\$19,334)	(\$4,647)	(\$1,992)	\$4,674	(\$26,795)	(\$31,385)	(\$133,839)
32 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$886	\$3,335	\$1,601	(\$2,563)	(\$4,522)	(\$694)	(\$846)	(\$190)	(\$76)	\$175	(\$921)	(\$981)	(\$4,795)
35 Total GM < 25 (Over)/Under Collection	\$15,349	\$60,499	\$30,495	(\$51,384)	(\$95,718)	(\$15,561)	(\$20,179)	(\$4,837)	(\$2,067)	\$4,849	(\$27,716)	(\$32,365)	(\$138,634)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$644,276	\$585,509	\$621,386	\$574,475	\$1,021,867	\$729,425	\$691,965	\$673,342	\$698,105	\$608,574	\$651,977	\$549,204	\$8,050,104
37 Expense	\$715,108	\$709,524	\$743,006	\$688,837	\$724,692	\$713,745	\$710,076	\$725,765	\$704,118	\$726,221	\$623,872	\$543,297	\$8,328,260
38 (Over)/Under Collection	\$70,832	\$124,015	\$121,620	\$114,362	(\$297,175)	(\$15,680)	\$18,111	\$52,423	\$6,013	\$117,647	(\$28,105)	(\$5,906)	\$278,157
39 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$4,338	\$7,234	\$6,740	\$6,004	(\$14,735)	(\$732)	\$792	\$2,141	\$228	\$4,412	(\$966)	(\$185)	\$15,272
42 Total GM > 25 (Over)/Under Collection	\$75,170	\$131,249	\$128,359	\$120,366	(\$311,910)	(\$16,411)	\$18,903	\$54,563	\$6,241	\$122,059	(\$29,071)	(\$6,091)	\$293,428
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$12,125	\$7,862	\$8,588	\$20,942	\$48,165	\$30,999	\$33,698	\$21,087	\$449	\$13,466	\$16,588	\$12,407	\$226,378
44 Expense	\$19,657	\$18,883	\$19,484	\$17,353	\$17,611	\$16,935	\$17,969	\$18,384	\$18,266	\$19,027	\$17,481	\$16,150	\$217,201
45 (Over)/Under Collection	\$7,532	\$11,021	\$10,896	(\$3,589)	(\$30,554)	(\$14,065)	(\$15,729)	(\$2,702)	\$17,817	\$5,561	\$892	\$3,743	(\$9,177)
46 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$461	\$643	\$604	(\$188)	(\$1,515)	(\$656)	(\$688)	(\$110)	\$676	\$209	\$31	\$117	(\$418)
49 Total GMH (Over)/Under Collection	\$7,993	\$11,664	\$11,500	(\$3,778)	(\$32,069)	(\$14,721)	(\$16,417)	(\$2,813)	\$18,492	\$5,769	\$923	\$3,860	(\$9,596)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$36,125	\$28,191	\$30,615	\$62,527	\$177,919	\$108,732	\$103,898	\$64,393	(\$5,768)	\$40,855	\$48,363	\$36,846	\$732,696
51 Expense	\$65,064	\$62,871	\$65,623	\$58,899	\$61,142	\$59,519	\$60,175	\$63,711	\$63,610	\$65,694	\$63,166	\$55,803	\$745,276
52 (Over)/Under Collection	\$28,938	\$34,679	\$35,008	(\$3,629)	(\$116,777)	(\$49,213)	(\$43,723)	(\$682)	\$69,378	\$24,839	\$14,803	\$18,958	\$12,579
53 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,772	\$2,023	\$1,940	(\$191)	(\$5,790)	(\$2,297)	(\$1,913)	(\$28)	\$2,631	\$931	\$509	\$592	\$181
56 Total GMH (Over)/Under Collection	\$30,711	\$36,702	\$36,948	(\$3,819)	(\$122,567)	(\$51,510)	(\$45,636)	(\$710)	\$72,008	\$25,771	\$15,312	\$19,550	\$12,760
Rate AL													
57 Revenue Excluding GRT	\$0	\$4	\$0	(\$5)	\$7	\$3	(\$0)	\$3	\$3	\$3	(\$0)	\$0	\$17
58 Expense	\$0	\$1	\$0	\$2	\$0	(\$0)	(\$0)	\$2	\$2	\$2	\$1	\$0	\$11
59 (Over)/Under Collection	(\$0)	(\$3)	\$0	\$7	(\$7)	(\$3)	\$0	(\$0)	(\$0)	(\$1)	\$1	(\$0)	(\$6)
60 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)
63 Total AL (Over)/Under Collection	(\$0)	(\$3)	\$0	\$7	(\$7)	(\$3)	\$0	(\$0)	(\$0)	(\$1)	\$1	(\$0)	(\$6)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate SM													
71 Revenue Excluding GRT	\$1,791	\$1,803	\$1,890	\$1,788	\$1,490	\$1,448	\$1,590	\$1,442	\$1,606	\$1,456	\$1,459	\$1,895	\$19,656
72 Expense	\$1,293	\$1,721	\$1,561	\$1,136	\$895	(\$36)	\$1,282	\$1,439	\$1,287	\$1,039	\$986	\$1,186	\$13,788
73 (Over)/Under Collection	(\$497)	(\$81)	(\$329)	(\$652)	(\$596)	(\$1,484)	(\$308)	(\$3)	(\$319)	(\$417)	(\$473)	(\$708)	(\$5,868)
74 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$30)	(\$5)	(\$18)	(\$34)	(\$30)	(\$69)	(\$13)	(\$0)	(\$12)	(\$16)	(\$16)	(\$22)	(\$266)
77 Total SM (Over)/Under Collection	(\$528)	(\$86)	(\$348)	(\$687)	(\$625)	(\$1,553)	(\$321)	(\$3)	(\$331)	(\$432)	(\$489)	(\$731)	(\$6,134)
Rate SH													
78 Revenue Excluding GRT	\$125	\$126	\$134	\$133	\$113	\$113	\$124	\$113	\$124	\$112	\$113	\$146	\$1,475
79 Expense	\$92	\$122	\$111	\$82	\$66	(\$3)	\$97	\$109	\$96	\$78	\$74	\$89	\$1,011
(Over)/Under Collection	(\$34)	(\$4)	(\$23)	(\$51)	(\$47)	(\$116)	(\$27)	(\$4)	(\$28)	(\$35)	(\$39)	(\$57)	(\$464)
80 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	(\$0)	(\$1)	(\$3)	(\$2)	(\$5)	(\$1)	(\$0)	(\$1)	(\$1)	(\$1)	(\$2)	(\$21)
83 Total SH (Over)/Under Collection	(\$36)	(\$4)	(\$24)	(\$54)	(\$50)	(\$121)	(\$28)	(\$4)	(\$29)	(\$36)	(\$40)	(\$59)	(\$485)
Rate UMS													
84 Revenue Excluding GRT	\$2,188	\$1,942	\$2,249	\$2,086	\$2,151	\$1,981	\$1,999	\$2,093	\$2,009	\$2,133	\$1,758	\$1,836	\$24,426
85 Expense	\$2,158	\$2,197	\$2,253	\$1,962	\$1,954	\$1,742	\$2,006	\$2,117	\$2,013	\$2,018	\$2,065	\$1,978	\$24,463
86 (Over)/Under Collection	(\$31)	\$255	\$4	(\$124)	(\$197)	(\$239)	\$7	\$24	\$4	(\$115)	\$307	\$141	\$37
87 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$2)	\$15	\$0	(\$7)	(\$10)	(\$11)	\$0	\$1	\$0	(\$4)	\$11	\$4	(\$2)
90 Total UMS (Over)/Under Collection	(\$32)	\$270	\$4	(\$130)	(\$207)	(\$250)	\$7	\$25	\$4	(\$119)	\$318	\$146	\$34
Rate PAL													
91 Revenue Excluding GRT	\$294	\$305	\$302	\$307	\$267	\$124	\$300	\$268	\$291	\$262	\$260	\$337	\$3,316
92 Expense	\$225	\$301	\$267	\$199	\$159	(\$7)	\$235	\$265	\$231	\$186	\$175	\$210	\$2,446
93 (Over)/Under Collection	(\$69)	(\$4)	(\$35)	(\$109)	(\$108)	(\$130)	(\$65)	(\$2)	(\$59)	(\$77)	(\$85)	(\$128)	(\$870)
94 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$4)	(\$0)	(\$2)	(\$6)	(\$5)	(\$6)	(\$3)	(\$0)	(\$2)	(\$3)	(\$3)	(\$4)	(\$38)
97 Total PAL (Over)/Under Collection	(\$73)	(\$4)	(\$36)	(\$114)	(\$113)	(\$136)	(\$68)	(\$2)	(\$62)	(\$80)	(\$88)	(\$131)	(\$909)
Rate GL													
98 Revenue Excluding GRT	\$150,486	\$119,400	\$141,832	\$6,218	\$152,694	\$170,799	\$163,439	\$157,222	\$316,790	\$174,299	\$150,166	\$52,765	\$1,756,110
99 Expense	\$144,613	\$129,863	\$138,663	\$147,955	\$157,226	\$147,798	\$146,723	\$159,856	\$151,462	\$151,581	\$124,744	\$109,277	\$1,709,762
100 (Over)/Under Collection	(\$5,873)	\$10,463	(\$3,169)	\$141,737	\$4,532	(\$23,001)	(\$16,716)	\$2,634	(\$165,329)	(\$22,718)	(\$25,422)	\$56,511	(\$46,349)
101 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$360)	\$610	(\$176)	\$7,441	\$225	(\$1,073)	(\$731)	\$108	(\$6,269)	(\$852)	(\$874)	\$1,766	(\$185)
104 Total GL (Over)/Under Collection	(\$6,233)	\$11,073	(\$3,344)	\$149,178	\$4,757	(\$24,074)	(\$17,447)	\$2,741	(\$171,597)	(\$23,570)	(\$26,296)	\$58,277	(\$46,533)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

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Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate GLH													
105 Revenue Excluding GRT	\$24,903	\$26,022	\$30,204	(\$6,559)	\$30,287	\$38,179	\$29,490	\$31,525	\$66,402	\$29,469	\$25,331	\$11,210	\$336,463
106 Expense	\$28,889	\$26,375	\$27,880	\$27,635	\$30,415	\$29,266	\$30,473	\$33,249	\$27,882	\$27,684	\$24,462	\$21,159	\$335,369
107 (Over)/Under Collection	\$3,986	\$353	(\$2,324)	\$34,193	\$128	(\$8,913)	\$983	\$1,724	(\$38,519)	(\$1,785)	(\$869)	\$9,949	(\$1,094)
108 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$244	\$21	(\$129)	\$1,795	\$6	(\$416)	\$43	\$70	(\$1,461)	(\$67)	(\$30)	\$311	\$388
111 Total GLH (Over)/Under Collection	\$4,230	\$374	(\$2,453)	\$35,988	\$134	(\$9,329)	\$1,026	\$1,794	(\$39,980)	(\$1,852)	(\$899)	\$10,260	(\$706)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%	3.75%	3.75%	3.75%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,819,517	\$3,821,450	\$4,367,531	\$5,220,697	\$6,093,306	\$5,318,821	\$4,555,924	\$4,319,725	\$4,285,960	\$5,079,610	\$5,299,158	\$4,109,900	\$57,291,598
127 Expense	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612
128 Total (Over)/Under Collection	\$91,434	\$967,561	\$593,304	(\$661,629)	(\$1,367,925)	(\$783,568)	\$107,793	\$482,945	\$383,599	(\$268,837)	(\$671,552)	\$109,890	(\$1,016,986)
129 Total Interest	\$5,600	\$56,441	\$32,879	(\$34,736)	(\$67,826)	(\$36,566)	\$4,716	\$19,720	\$14,545	(\$10,081)	(\$23,085)	\$3,434	(\$34,959)
130 Total (Over)/Under Collection w/ Interest	\$97,035	\$1,024,002	\$626,183	(\$696,364)	(\$1,435,752)	(\$820,134)	\$112,509	\$502,665	\$398,143	(\$278,919)	(\$694,636)	\$113,324	(\$1,051,945)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
131 RS	\$67,635	\$673,519	\$325,775	(\$988,303)	(\$924,746)	(\$722,519)	\$106,699	\$366,727	\$533,520	(\$251,841)	(\$351,038)	\$160,650	(\$1,003,921)
132 RH	(\$76,517)	\$73,597	\$74,491	\$56,086	\$59,472	\$53,548	\$82,652	\$75,380	(\$12,857)	(\$125,210)	(\$213,715)	(\$73,662)	(\$26,734)
133 RA	(\$9,228)	\$8,201	\$8,868	(\$7,348)	(\$4,812)	(\$4,399)	\$4,205	\$7,286	(\$1,536)	(\$16,497)	(\$26,479)	(\$6,688)	(\$48,426)
134 GS	(\$11,408)	\$16,952	\$15,946	(\$2,373)	(\$7,292)	(\$13,095)	(\$888)	\$2,519	(\$3,664)	(\$17,729)	(\$35,359)	(\$19,692)	(\$76,082)
135 GM<25 kW	\$15,349	\$60,499	\$30,495	(\$51,384)	(\$95,718)	(\$15,561)	(\$20,179)	(\$4,837)	(\$2,067)	\$4,849	(\$27,716)	(\$32,365)	(\$138,634)
136 GM=>25 kW	\$75,170	\$131,249	\$128,359	\$120,366	(\$311,910)	(\$16,411)	\$18,903	\$54,563	\$6,241	\$122,059	(\$29,071)	(\$6,091)	\$293,428
137 GMH<25 kW	\$7,993	\$11,664	\$11,500	(\$3,778)	(\$32,069)	(\$14,721)	(\$16,417)	(\$2,813)	\$18,492	\$5,769	\$923	\$3,860	(\$9,596)
138 GMH=>25 kW	\$30,711	\$36,702	\$36,948	(\$3,819)	(\$122,567)	(\$51,510)	(\$45,636)	(\$710)	\$72,008	\$25,771	\$15,312	\$19,550	\$12,760
139 AL	(\$0)	(\$3)	\$0	\$7	(\$7)	(\$3)	\$0	(\$0)	(\$0)	(\$1)	\$1	(\$0)	(\$6)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$528)	(\$86)	(\$348)	(\$687)	(\$625)	(\$1,553)	(\$321)	(\$3)	(\$331)	(\$432)	(\$489)	(\$731)	(\$6,134)
142 SH	(\$36)	(\$4)	(\$24)	(\$54)	(\$50)	(\$121)	(\$28)	(\$4)	(\$29)	(\$36)	(\$40)	(\$59)	(\$485)
143 UMS	(\$32)	\$270	\$4	(\$130)	(\$207)	(\$250)	\$7	\$25	\$4	(\$119)	\$318	\$146	\$34
144 PAL	(\$73)	(\$4)	(\$36)	(\$114)	(\$113)	(\$136)	(\$68)	(\$2)	(\$62)	(\$80)	(\$88)	(\$131)	(\$909)
145 GL	(\$6,233)	\$11,073	(\$3,344)	\$149,178	\$4,757	(\$24,074)	(\$17,447)	\$2,741	(\$171,597)	(\$23,570)	(\$26,296)	\$58,277	(\$46,533)
146 GLH	\$4,230	\$374	(\$2,453)	\$35,988	\$134	(\$9,329)	\$1,026	\$1,794	(\$39,980)	(\$1,852)	(\$899)	\$10,260	(\$706)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$97,035	\$1,024,002	\$626,183	(\$696,364)	(\$1,435,752)	(\$820,134)	\$112,509	\$502,665	\$398,143	(\$278,919)	(\$694,636)	\$113,324	(\$1,051,944)

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