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April 16, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 5, Supplement No. 62, Effective June 1, 2018
Docket No. P-2016-2534980**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 62 to PECO's Electric Tariff No. 5. This filing is made in accordance with the tariffs approved by the Commission's Opinion and Order in PECO's Fourth Default Service Program ("DSP IV") at Docket No. P-2016-2534980. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1 – Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3/4 – Hourly Pricing, Large Commercial & Industrial, effective June 1, 2018 through August 31, 2018.

The GSA 1 for a Residential Rate R customer equals 6.619 cents/kWh effective June 1, 2018. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see an increase of \$1.53 or 1.49% per month.

The GSA 2 for a General Service Rate GS customer equals 6.248 cents/kWh effective June 1, 2018. When compared to the previous monthly bill, a typical Rate GS customer using 10,000 kWh per month will see an increase of \$23.42 or 2.75% per month.

The rate for Rate HT (High Tension Power) for Procurement Class 3/4 Hourly Pricing effective June 1, 2018 of 0.605 cents/kWh reflects an increase of 0.119 cents/kWh compared to the previous GSA rate.

The following attachments are also included in support of this filing:

Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
Attachment 3 – GSA Calculation for Procurement Class 3/4 Hourly Pricing – Large Commercial & Industrial over 100KW;

Rosemary Chiavetta, Secretary
April 16, 2018
Page 2

Attachment 4 – Revised GSA Tariffs

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster, Jr.", with a long, sweeping horizontal line extending to the right.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1 –
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: June 1, 2018 through August 31, 2018
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 155,426,348 page 2	6.113	6.113	6.496
Total Cost	\$ 155,426,348	6.113	6.113	6.496
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,360,616 page 2	0.054	0.054	0.057
Total Additional AEPS Cost	\$ 1,360,616	0.054	0.054	0.057
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 116,314 page 2	0.005	0.005	0.005
Total Administrative Cost	\$ 116,314	0.005	0.005	0.005
E Factor Including Interest				
-Over/(Under) Collection, Jan 2011 to Dec 2017 (a), (c)	\$ 18,653 page 6	0.000	0.000	0.000
-Net Interest, Jan 2011 to Dec 2017 (a), (c)	\$ 47,530 page 7	0.001	0.001	0.001
-Prior Period Over/Under Collection Revenue, Jan 2018 to Feb 2018 (a)	\$ (1,037,191) page 6	-0.024	-0.024	-0.026
-Prior Period Interest Revenue, Jan 2018 to Feb 2018 (a)	\$ (90,992) page 7	-0.002	-0.002	-0.002
Total E Factor Including Interest	\$ (1,061,990)	-0.025	-0.025	-0.027
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.032	0.032	0.034
Total Working Capital Adjustment		0.032	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		6.229	6.229	6.619
S Sales for Application Period in kWh				
\$1 E factor Sales for March 2018 through August 2018 in kWh	2,542,360,220 page 4			
	4,334,662,755 page 4			
Gross Receipts Tax (GRT)	5.90%			

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2015-2468981
 (c) Reflects adjustment in June 2017 for PAPUC Audit Finding
 Overcollection of \$9,416 included in page 6, columns 14 and 15
 Interest of \$3,663 included in page 7, columns 7 and 10

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2018 through August 31, 2018

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-18	\$45,446,414	\$509,320	\$45,955,734	\$753,247	\$36,534
Jul-18	\$55,894,942	\$631,326	\$56,526,269	\$594,417	\$41,114
Aug-18	\$52,370,348	\$573,997	\$52,944,345	\$12,952	\$40,667
Total	\$153,711,704	\$1,714,644	\$155,426,348	\$1,360,616	\$118,314

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period June 1, 2018 through August 31, 2018

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Jun-18	\$56.14	806,475	\$45,271,475	\$174,938	\$45,446,414	\$0	\$0	\$277,441	\$217,513	\$12,485	\$1,881	\$508,320	\$45,955,734
Jul-18	\$56.14	996,481	\$55,937,445	(\$42,503)	\$55,894,942	\$0	\$0	\$389,515	\$224,740	\$17,528	(\$457)	\$631,326	\$56,526,269
Aug-18	\$56.14	933,506	\$52,402,355	(\$32,007)	\$52,370,348	\$0	\$0	\$334,545	\$224,742	\$15,055	(\$344)	\$573,997	\$52,944,345
Total		2,736,462	\$153,611,276	\$100,428	\$153,711,704	\$0	\$0	\$1,001,500	\$666,996	\$45,068	\$1,080	\$1,714,644	\$155,426,348

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period June 1, 2018 through August 31, 2018
and March 1, 2018 through August 31, 2018

Month	Total kWh	Rate R kWh	Rate RH kWh
Jun-18	749,270,502	640,644,262	108,626,241
Jul-18	925,798,804	803,809,896	121,988,908
Aug-18	867,290,914	752,192,240	115,098,674
Total	2,542,360,220	2,196,646,398	345,713,823
E factor Sales			
Mar-18 through Aug-18	4,334,582,755	3,595,035,506	739,547,249

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2017
and January 2018 and February 2018

Month	Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Services and PECO Services	Additional AEPs Costs	Administrative Cost	Total Cost including Administrative Cost
	(1)	(2)	(3)	(4) (5)=(1)+(2)+(3)+(4)
Jun-13	\$71,118,910	\$13,944,280	\$1,126,717	\$86,590,233
Jul-13	\$46,896,945	\$13,802,838	\$633,632	\$62,145,280
Aug-13	\$36,035,554	\$12,171,683	\$950,865	\$49,228,207
Sep-13	\$34,389,897	\$11,685,339	\$621,753	\$46,946,378
Oct-13	\$39,721,689	\$12,268,109	\$601,151	\$52,666,540
Nov-13	\$45,671,330	\$14,012,634	\$827,339	\$60,920,208
Dec-13	\$63,131,922	\$15,578,981	\$1,087,283	\$80,255,481
Jan-14	\$53,012,704	\$8,488,015	\$868,574	\$62,157,348
Feb-14	\$49,257,663	\$8,317,426	\$944,111	\$58,778,841
Mar-14	\$34,345,212	\$5,709,888	\$985,083	\$40,999,806
Apr-14	\$34,546,769	\$6,081,536	\$278,944	\$41,254,975
May-14	\$40,052,609	\$11,016,280	\$1,085,416	\$52,578,771
Jun-14	\$48,628,175	\$13,362,571	\$1,080,494	\$63,452,412
Jul-14	\$41,006,802	\$9,873,459	\$1,440,817	\$52,767,604
Aug-14	\$34,589,071	\$9,897,435	\$705,195	\$45,530,466
Sep-14	\$28,136,523	\$8,225,383	\$542,737	\$36,877,754
Oct-14	\$35,985,589	\$10,059,888	\$628,452	\$46,457,338
Nov-14	\$47,797,050	\$6,083,721	\$805,539	\$54,266,035
Dec-14	\$64,999,332	\$2,708,305	\$1,087,201	\$68,240,672
Jan-15	\$52,768,415	\$2,657,851	\$1,063,386	\$56,969,096
Feb-15	\$52,058,590	\$2,169,108	\$641,411	\$54,828,729
Mar-15	\$36,822,056	\$1,534,252	\$333,741	\$38,690,049
Apr-15	\$44,993,936	\$2,225,905	\$259,818	\$47,480,046
May-15	\$54,517,489	\$2,779,012	\$772,430	\$57,226,663
Jun-15	\$66,052,693	\$2,997,456	\$813,420	\$70,004,854
Jul-15	\$81,733,705	\$2,835,445	\$600,783	\$85,320,317
Aug-15	\$49,131,814	\$2,585,558	\$277,101	\$52,145,953
Sep-15	\$34,986,873	\$2,306,036	\$114,188	\$37,967,998
Oct-15	\$37,766,378	\$2,342,394	\$148,315	\$40,411,995
Nov-15	\$44,857,928	\$2,961,030	\$659,133	\$48,252,724
Dec-15	\$61,544,441	\$354,478	\$419,816	\$62,502,995
Jan-16	\$53,823,113	\$265,743	\$369,831	\$54,494,651
Feb-16	\$40,434,849	\$316,303	\$298,871	\$41,077,809
Mar-16	\$36,845,281	\$281,003	\$120,516	\$37,066,562
Apr-16	\$40,558,843	\$278,440	\$5,083	\$40,870,816
May-16	\$46,594,466	\$387,898	\$354,031	\$47,077,752
Jun-16	\$65,885,486	\$690,304	\$512,235	\$67,153,574
Jul-16	\$68,468,409	\$630,271	(\$805,754)	\$68,313,341
Aug-16	\$46,138,650	\$413,481	\$884,834	\$47,457,445
Sep-16	\$31,990,288	\$278,036	\$287,940	\$32,553,464
Oct-16	\$36,498,007	\$319,139	\$188,443	\$37,106,443
Nov-16	\$49,223,335	\$487,219	\$185,730	\$49,946,764
Dec-16	\$48,403,383	\$509,705	\$172,005	\$49,128,764
Jan-17	\$38,736,989	\$270,394	\$74,807	\$39,133,486
Feb-17	\$40,880,284	\$448,497	\$31,812	\$41,426,960
Mar-17	\$30,883,755	\$356,586	\$484,507	\$31,766,170
Apr-17	\$33,765,072	\$390,157	\$81,200	\$34,281,290
May-17	\$45,601,818	\$439,014	\$394,914	\$46,463,937
Jun-17	\$58,139,376	\$558,865	\$274,144	\$59,191,943
Jul-17	\$46,837,288	\$449,638	\$443,686	\$47,766,162
Aug-17	\$37,716,482	\$428,337	\$178,554	\$38,394,717
Sep-17	\$32,545,743	\$386,983	(\$23,879)	\$32,947,314
Oct-17	\$36,422,239	\$407,004	\$7,467	\$36,868,782
Nov-17	\$46,863,401	\$879,067	\$109,882	\$48,487,377
Dec-17				
Jan-18				
Feb-18				

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue (for Energy, Capacity, Auxiliary Services, AEPs)	Additional AEPs Revenue	Current Revenue for Administration	Total Current Period Revenue	E Factor Est. Interest and GRT for 3 month recovery	E Factor Est. Interest and GRT for 12 month recovery	Total Current and Prior Period Revenue Est GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)=(6)+(7)+(8)	(10)	(11)	(13)=(9)+(10)+(11)	(14)=(13)-(9)	(15)=Cumulative from (14)
Jun-13	\$73,356,259	\$190,784	\$381,568	\$73,928,611	(\$3,528,495)	(\$3,528,495)	\$70,399,116	(\$16,110,117)	(\$3,472,475)
Jul-13	\$66,699,377	\$173,470	\$346,941	\$67,219,788	(\$3,209,203)	(\$3,209,203)	\$64,010,585	\$1,865,305	(\$1,607,167)
Aug-13	\$61,670,902	\$763,820	\$462,924	\$62,907,646	\$313,448	\$313,448	\$63,221,094	\$14,009,935	(\$3,707,353)
Sep-13	\$42,857,324	\$544,566	\$326,739	\$43,728,629	\$217,827	\$217,827	\$43,946,456	\$3,009,922	(\$6,807,275)
Oct-13	\$44,281,484	\$562,662	\$337,597	\$45,181,743	\$225,065	\$225,065	\$45,406,808	(\$7,559,732)	(\$14,367,006)
Nov-13	\$60,421,755	\$908,669	\$403,349	\$61,833,773	\$5,888,903	\$5,888,903	\$67,722,676	\$6,600,468	(\$7,766,588)
Dec-13	\$72,517,697	\$968,193	\$494,097	\$73,989,987	\$7,067,814	\$7,067,814	\$81,057,801	\$784,320	(\$6,982,268)
Jan-14	\$57,965,860	\$768,645	\$614,917	\$59,349,422	\$6,407,249	\$6,407,249	\$65,756,671	\$10,706,596	\$3,724,327
Feb-14	\$45,256,392	\$599,952	\$470,962	\$46,316,306	(\$1,439,865)	(\$1,439,865)	\$44,876,441	(\$1,282,169)	\$2,442,229
Mar-14	\$36,136,797	\$505,784	\$404,653	\$37,047,224	(\$1,213,902)	(\$1,213,902)	\$36,833,322	\$3,892,615	\$6,324,844
Apr-14	\$42,920,188	\$719,333	\$299,722	\$43,939,243	\$179,833	\$179,833	\$44,119,076	(\$3,421,653)	\$2,903,191
May-14	\$61,281,019	\$1,026,721	\$427,800	\$62,735,540	\$256,680	\$256,680	\$63,292,220	(\$8,460,695)	(\$5,557,504)
Jun-14	\$55,649,523	\$832,874	\$388,614	\$56,870,911	\$233,169	\$233,169	\$57,204,080	(\$480,192)	(\$6,037,696)
Jul-14	\$52,281,874	\$886,133	\$516,911	\$53,684,918	(\$1,476,889)	(\$1,476,889)	\$52,208,029	\$4,436,066	(\$1,601,610)
Aug-14	\$37,834,503	\$641,263	\$374,070	\$38,849,836	(\$1,066,771)	(\$1,066,771)	\$37,783,065	\$6,677,543	(\$5,075,933)
Sep-14	\$39,309,509	\$666,263	\$388,654	\$40,364,426	(\$1,110,438)	(\$1,110,438)	\$39,253,988	\$508,311	\$5,564,244
Oct-14	\$56,514,464	\$835,412	\$467,706	\$57,817,582	\$1,792,872	\$1,792,872	\$59,610,454	(\$7,205,350)	(\$1,619,106)
Nov-14	\$65,314,390	\$1,081,086	\$540,533	\$66,935,979	\$2,072,042	\$2,072,042	\$69,008,021	\$4,642,419	\$3,023,613
Dec-14	\$60,772,635	\$662,372	\$668,350	\$61,043,357	\$2,063,674	\$2,063,674	\$63,107,031	\$2,900,662	\$2,790,662
Jan-15	\$44,135,724	\$461,044	\$481,044	\$45,077,812	(\$1,904,320)	(\$1,904,320)	\$43,173,492	\$788,232	\$3,568,894
Feb-15	\$38,854,621	\$424,574	\$424,574	\$39,703,769	(\$1,382,999)	(\$1,382,999)	\$38,320,770	\$4,866,300	\$8,425,224
Mar-15	\$50,853,902	\$705,047	\$141,010	\$51,699,959	(\$1,220,649)	(\$1,220,649)	\$50,479,310	\$4,529,263	\$12,954,487
Apr-15	\$65,011,453	\$943,424	\$188,684	\$66,143,561	(\$775,533)	(\$775,533)	\$65,368,028	(\$9,446,928)	\$3,507,561
May-15	\$63,952,165	\$901,884	\$180,337	\$65,034,386	(\$927,767)	(\$927,767)	\$64,106,619	(\$9,318,257)	(\$2,010,696)
Jun-15	\$42,935,712	\$528,530	\$284,266	\$43,748,508	(\$991,853)	(\$991,853)	\$42,756,655	(\$9,139,622)	(\$12,950,319)
Jul-15	\$37,098,561	\$354,840	\$177,421	\$37,630,822	\$1,235,238	\$1,235,238	\$36,395,584	\$13,832,247	(\$1,169,015)
Aug-15	\$47,503,843	\$401,441	\$68,907	\$48,073,191	\$715,399	\$715,399	\$47,357,792	\$8,727,606	\$7,891,166
Sep-15	\$57,613,993	\$466,878	\$81,146	\$58,162,017	\$862,862	\$862,862	\$57,299,155	(\$2,138,136)	\$5,255,032
Oct-15	\$45,956,588	\$472,857	\$78,610	\$46,207,055	\$945,714	\$945,714	\$45,261,341	\$52,347,220	\$2,428,162
Nov-15	\$36,047,925	\$123,382	\$38,963	\$36,409,270	(\$1,175,377)	(\$1,175,377)	\$35,233,893	\$2,997,445	\$5,385,606
Dec-15	\$34,914,242	\$102,149	\$32,258	\$35,048,649	(\$973,106)	(\$973,106)	\$34,075,543	\$3,865,757	\$9,251,363
Jan-16	\$49,953,807	\$83,736	\$20,801	\$50,058,344	(\$892,960)	(\$892,960)	\$49,165,384	\$140,664	\$9,392,027
Feb-16	\$56,687,026	\$466,228	\$27,027	\$57,180,281	(\$1,202,733)	(\$1,202,733)	\$55,977,548	(\$6,726,197)	\$2,665,831
Mar-16	\$65,619,131	\$601,080	\$34,845	\$66,255,056	(\$1,550,612)	(\$1,550,612)	\$64,704,444	(\$1,429,423)	(\$1,463,593)
Apr-16	\$38,791,078	\$368,623	\$40,350	\$39,199,051	(\$1,795,573)	(\$1,795,573)	\$37,403,478	(\$3,401,235)	(\$12,864,828)
May-16	\$34,085,628	\$204,451	\$35,796	\$34,425,875	\$1,020,801	\$1,020,801	\$33,404,674	(\$3,753,597)	(\$16,618,425)
Jun-16	\$44,978,191	\$7,101	\$42,607	\$45,027,899	\$564,331	\$564,331	\$44,463,568	\$15,444,731	(\$1,173,693)
Jul-16	\$45,912,215	\$8,827	\$32,964	\$45,953,006	\$596,171	\$596,171	\$45,357,835	\$7,150,416	\$5,976,723
Aug-16	\$30,064,654	\$7,122	\$42,731	\$30,114,507	(\$2,218,790)	(\$2,218,790)	\$27,895,715	(\$4,166,152)	(\$408,168)
Sep-16	\$35,477,127	\$6,478	\$38,866	\$35,522,471	\$695,695	\$695,695	\$35,818,166	\$7,780,837	\$7,372,768
Oct-16	\$39,867,214	\$4,935	\$20,610	\$40,012,739	(\$213,765)	(\$213,765)	\$39,808,974	\$6,781,646	\$14,154,414
Nov-16	\$53,848,001	\$283,793	\$28,810	\$54,160,604	(\$189,287)	(\$189,287)	\$53,971,317	(\$1,865,510)	\$12,622,687
Dec-16	\$51,332,194	\$394,072	\$0	\$51,726,266	(\$185,082)	(\$185,082)	\$51,541,184	(\$3,866,340)	\$16,185,510
Jan-17	\$40,387,154	\$6,071	\$53,369	\$40,446,594	(\$269,599)	(\$269,599)	\$39,876,995	(\$3,561,822)	\$16,185,510
Feb-17	\$33,991,421	\$5,452	\$36,311	\$34,033,204	(\$316,237)	(\$316,237)	\$33,716,967	(\$9,348,596)	\$12,319,169
Mar-17	\$33,772,184	\$7,343	\$31,400	\$33,832,927	(\$418,543)	(\$418,543)	\$33,414,384	(\$4,999,855)	(\$2,069,281)
Apr-17	\$45,195,286				(\$587,732)	(\$587,732)			
May-17					(\$449,459)	(\$449,459)			

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2 –
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: June 1, 2018 through August 31, 2018

cents/kWh

C Factor	Amount	GSA Rate w/GRT			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (LCL)		
		w/GRT Incl. Line	w/GRT Excl. Line	Loss Ratio	w/GRT Incl. Line	w/GRT Excl. Line	Loss Ratio	w/GRT Incl. Line	w/GRT Excl. Line	Loss Ratio	w/GRT Incl. Line	w/GRT Excl. Line	Loss Ratio	w/GRT Incl. Line	w/GRT Excl. Line	Loss Ratio	w/GRT Incl. Line	w/GRT Excl. Line	Loss Ratio
-Cost (a)	\$ 25,368,434	5.764	6.125	5.665	6.020	5.433	5.774	5.764	6.125	5.764	6.125	5.764	6.125	5.764	6.125	5.764	6.125	5.764	6.125
-Capacity Credit (b)	\$ 25,368,434	5.762	6.125	5.665	6.020	5.433	5.774	5.764	6.125	5.764	6.125	5.764	6.125	5.764	6.125	5.764	6.125	5.764	6.125
Total Cost	\$ 413,452	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100
AEPS Factor Additional AEPS	\$ 413,452	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100	0.094	0.100
-Additional AEPS Cost	\$ 22,245	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Total Additional AEPS Cost	\$ 22,245	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
A Administrative Cost Factor																			
-Administrative Cost (a)																			
Total Administrative Cost																			
E Factor Including Interest																			
-Over/(Under) Collection Jan 2011 to Dec 2017 (e), (d)	\$ 662,391	0.080	0.085	0.079	0.094	0.075	0.090	0.080	0.085	0.079	0.094	0.075	0.090	0.080	0.085	0.079	0.094	0.075	0.090
-Net Interest Jan 2011 to Dec 2017 (e), (d)	\$ 41,281	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
-Prior Period Over/Under Collection Revenue, Jan 2018 to Feb 2018 (a)	\$ (552,628)	(0.067)	(0.071)	(0.066)	(0.070)	(0.063)	(0.067)	(0.067)	(0.071)	(0.066)	(0.070)	(0.063)	(0.067)	(0.067)	(0.071)	(0.066)	(0.070)	(0.063)	(0.067)
-Prior Period Interest Revenue, Jan 2018 to Feb 2018 (a)	\$ (28,136)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)	(0.003)
Total E Factor Including Interest	\$ 122,908	0.015	0.016	0.015	0.016	0.014	0.015	0.015	0.016	0.015	0.016	0.014	0.015	0.015	0.016	0.015	0.016	0.014	0.015
WC Working Capital Adjustment																			
Working Capital Adjustment (c)		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (C + AEPS + A - E + WC)		5.878	6.248	5.781	6.143	5.550	5.898	5.880	6.248	5.781	6.143	5.550	5.898	5.880	6.248	5.781	6.143	5.550	5.898

S Sales for Application Period in kWh
S1 E Factor Sales for March 2018 through August 2018 in kWh

Gross Receipts Tax (GRT)

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at DocId: 3120152468981
(d) Reflects adjustment in June 2017 for PAPUC Audit Finding
Overcollection of \$1,931 included in page 7, columns 16 and 17
Interest of \$685 included in page 8, columns 7 and 10

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period June 1, 2018 through August 31, 2018

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (2)	Total Generation Costs (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Jun-18	\$8,083,415	\$0	\$8,083,415	\$140,633	\$7,462
Jul-18	\$8,700,628	\$0	\$8,700,628	\$151,422	\$7,234
Aug-18	\$8,584,391	\$0	\$8,584,391	\$121,397	\$7,548
Total	\$25,368,434	\$0	\$25,368,434	\$413,452	\$22,245

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period June 1, 2018 through August 31, 2018

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	
Jun-18	\$52.99	152,552	\$8,083,415	\$0	\$8,083,415
Jul-18	\$52.99	164,200	\$8,700,628	\$0	\$8,700,628
Aug-18	\$52.99	162,007	\$8,584,391	\$0	\$8,584,391
Total		478,759	\$25,368,434	\$0	\$25,368,434

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone. \$ per MW-day

\$ 225.9141

2. Times (1+ PJM Reserve Margin Ratio)

1.1778

3. Divide by 24 hours

\$ 266.08 per MW-day

24

4. Times 100/1000

Convert to cents per kWh

1.11 cents per kWh

5. For GSA 2 Load Factor

2017 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

5,135,194,139 kWh

1,087,341 kW

4,722.71 hours

8,760 hours per year

Divide by

Load Factor

53.91%

6. Divide by Load Factor

Times 1/load factor

2.059 cents per kWh

7. from 6.

Capacity Credit

2.059 cents per kWh

**PECO GSA 2 Default kWh Sales
For the Period June 1, 2018 through August 31, 2018
and March 1, 2018 through August 31, 2018**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1 Rates SLS, SLE, POL and AL kWh	Lighting 2 Rate TLCL kWh
Jun-18	140,276,952	137,602,337	610,161	746,454	1,014,403	303,598
Jul-18	150,989,886	148,162,332	678,761	832,114	1,016,330	300,348
Aug-18	148,972,196	146,182,404	652,575	817,013	1,015,941	304,264
Total	440,239,034	431,947,073	1,941,497	2,395,580	3,046,674	908,210
E factor Sales						
Mar-18 through Aug-18	825,776,945	807,625,863	3,471,062	6,423,404	6,404,605	1,852,011

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through December 31, 2017
and January 2018 and February 2018

Month	(1) Default Supplier Spot, Default Supplier Fixed, Full-Block Contract, Renewable-Cost For Energy Capacity, Energy, Capacity and Ancillary Services and AEPs	(2) Default Supplier Spot, Default Supplier Fixed, Full-Block Contract, Renewable-Cost For Energy Capacity, Energy, Capacity and Ancillary Services and AEPs	(3) Additional AEPs Costs	(4) Administrative Cost	(5) Total Cost Including Administrative Cost	(6) Allocation Factor	Total Allocated Cost including Administrative Cost (7)=(5) x (6)
Jun-13	(\$25,182)	\$14,305,668	\$174,759	\$56,404	\$14,511,639	0.99844782	\$14,469,164
Jul-13	\$2,053	\$12,332,864	\$187,820	\$90,703	\$12,613,530	0.99836885	\$12,595,730
Sep-13	\$0	\$10,888,837	\$142,616	\$125,348	\$11,077,101	0.99853857	\$11,060,890
Oct-13	\$0	\$10,541,161	\$119,837	\$138,052	\$10,769,150	0.99820677	\$10,778,785
Nov-13	\$0	\$10,685,457	\$67,589	\$155,010	\$10,908,056	0.99831461	\$10,889,671
Dec-13	\$0	\$11,901,846	\$161,967	\$147,030	\$12,211,743	0.99782008	\$12,162,680
Jan-14	\$0	\$12,688,766	\$163,869	\$148,063	\$13,000,698	0.99797945	\$12,970,529
Feb-14	\$0	\$10,637,498	\$78,787	\$108,144	\$10,820,439	0.99792722	\$10,798,011
Mar-14	\$0	\$11,413,638	\$52,038	\$65,284	\$11,530,890	0.99790016	\$11,506,647
Apr-14	\$0	\$10,010,671	\$223	\$76,422	\$10,087,316	0.99846387	\$10,071,820
May-14	\$0	\$10,653,207	\$289	\$63,478	\$11,234,126	0.99816232	\$11,213,830
Jun-14	\$0	\$11,805,950	\$218,174	\$68,022	\$12,092,146	0.99847295	\$12,073,681
Jul-14	\$0	\$11,177,348	\$264,790	\$67,821	\$11,504,902	0.99870157	\$11,320,185
Aug-14	\$0	\$10,003,389	\$82,897	\$71,854	\$10,158,140	0.99857487	\$10,143,663
Sep-14	\$0	\$9,449,855	\$73,868	\$94,226	\$9,616,789	0.99855899	\$9,604,889
Oct-14	\$0	\$9,587,656	\$75,078	\$79,868	\$9,723,463	0.99779631	\$9,702,055
Nov-14	\$0	\$11,177,628	\$179,784	\$63,951	\$11,441,363	0.99783181	\$11,418,556
Dec-14	\$0	\$12,538,870	\$195,152	\$75,879	\$12,829,901	0.99729554	\$12,795,203
Jan-15	\$0	\$11,440,519	\$176,760	\$86,655	\$11,708,934	0.99737544	\$11,675,557
Feb-15	\$0	\$11,177,348	\$86,161	\$87,513	\$11,373,022	0.99822820	\$11,352,871
Mar-15	\$0	\$10,292,296	\$82,173	\$100,736	\$10,478,205	0.99807385	\$10,455,028
Apr-15	\$0	\$11,745,766	\$33,323	\$134,881	\$11,913,970	0.99842439	\$11,895,199
May-15	\$0	\$11,069,397	\$47,604	\$37,283	\$11,154,284	0.99875269	\$11,140,371
Jun-15	\$0	\$11,365,070	\$53,000	\$33,524	\$11,451,594	0.99807487	\$11,441,001
Jul-15	\$0	\$11,976,428	\$216,775	\$33,740	\$12,226,943	0.99877697	\$12,211,989
Aug-15	\$0	\$10,938,676	\$45,876	\$31,675	\$11,014,227	0.99853045	\$11,000,038
Sep-15	\$0	\$9,615,027	\$28,219	\$34,922	\$9,352,183	0.99831959	\$9,348,397
Oct-15	\$0	\$9,305,189	\$37,542	\$39,422	\$9,382,163	0.99818443	\$9,368,374
Nov-15	\$0	\$10,374,810	\$143,545	\$38,310	\$10,554,965	0.99800765	\$10,535,592
Dec-15	\$0	\$11,037,812	\$85,882	\$35,807	\$11,169,701	0.99773053	\$11,147,440
Jan-16	\$0	\$9,285,613	\$78,087	\$9,689	\$9,373,989	0.99823359	\$9,362,932
Feb-16	\$0	\$9,257,322	\$52,002	\$9,470	\$9,318,394	0.99816174	\$9,306,456
Mar-16	\$0	\$9,911,964	(\$1,289)	\$12,733	\$9,922,859	0.99816174	\$9,911,792
Apr-16	\$0	\$9,494,235	\$313	\$12,015	\$9,506,563	0.99844624	\$9,491,792
May-16	\$0	\$9,002,806	\$52,895	\$12,022	\$9,067,723	0.99868953	\$9,055,840
Jun-16	\$0	\$9,581,662	\$59,861	\$15,844	\$9,657,367	0.99894019	\$9,626,389
Jul-16	\$0	\$9,960,388	(\$307,177)	\$8,927	\$9,660,138	0.99874868	\$9,644,052
Aug-16	\$0	\$8,638,478	\$216,416	\$9,488	\$8,864,382	0.99870442	\$8,853,695
Sep-16	\$0	\$7,519,022	\$17,961	\$10,819	\$7,547,502	0.99835507	\$7,542,484
Oct-16	\$0	\$7,808,911	\$10,524	\$22,586	\$7,842,021	0.99842847	\$7,830,011
Nov-16	\$0	\$8,841,915	\$5,333	\$10,037	\$8,857,285	0.99804379	\$8,840,350
Dec-16	\$0	\$8,105,170	\$2,719	\$9,988	\$8,117,877	0.99728685	\$8,095,907
Jan-17	\$0	\$6,752,478	\$7	\$11,483	\$6,763,978	0.99775150	\$6,746,769
Feb-17	\$0	\$7,754,201	\$6	\$15,313	\$7,769,520	0.99849278	\$7,757,809
Mar-17	\$0	\$6,913,808	(\$53,285)	\$9,542	\$6,870,065	0.99815565	\$6,857,394
Apr-17	\$0	\$7,872,064	\$2,960	\$9,304	\$7,884,328	0.99850129	\$7,872,512
May-17	\$0	\$8,675,218	\$109,097	\$8,887	\$8,793,202	0.99871735	\$8,781,924
Jun-17	\$0	\$9,373,886	\$89,968	\$4,479	\$9,468,327	0.99890604	\$9,457,969
Jul-17	\$0	\$9,081,217	\$138,326	\$8,488	\$9,228,031	0.99903340	\$9,219,111
Aug-17	\$1	\$7,984,127	\$43,292	\$11,056	\$8,038,476	0.99830834	\$8,024,877
Sep-17	\$1	\$7,613,880	(\$22,619)	\$13,339	\$7,604,701	0.99865471	\$7,594,470
Oct-17	\$0	\$7,609,372	\$476	\$7,712	\$7,617,560	0.99801191	\$7,602,416
Nov-17	\$0	\$8,756,395	\$28,591	\$7,252	\$8,792,238	0.99735213	\$8,765,957
Dec-17	\$0						
Jan-18							
Feb-18							

PECO GSA 2 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through December 31, 2017
 and January 2018 and February 2018

Current Revenue for Over/(Under) Excluding GRI

Prior Period Revenue for Over/(Under) Excluding GRI

Month	(8)	(9)	(10)	(11)=(9)-(10)	(12)	(13)	(14)=(12)-(13)	(15)=(11)-(14)	(16)=(15)-(7)	(17)=Cumulative Over/(Under) Collection
	Default Supplier Current Revenue for Energy, Capacity, Ancillary Services, AEPIS Revenue Excl GRT	Additional AEPIS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total and GRT for 3 month recovery	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
Jun-13	\$13,695,814	\$3,734	\$67,465	\$13,797,013	(\$1,398,706)	\$0	(\$1,398,706)	\$12,398,307	(\$2,090,857)	\$2,074,741
Jul-13	\$12,253,537	\$30,121	\$60,241	\$12,343,899	(\$1,252,157)	\$0	(\$1,252,157)	\$11,091,742	(\$1,503,980)	(\$1,116,116)
Aug-13	\$12,135,891	\$149,258	\$69,556	\$12,354,705	(\$358,143)	\$0	(\$358,143)	\$10,733,599	\$955,672	(\$1,503,980)
Sep-13	\$9,563,646	\$117,780	\$70,868	\$9,752,004	(\$282,608)	\$0	(\$282,608)	\$9,469,485	(\$1,310,700)	(\$1,874,722)
Oct-13	\$11,376,013	\$130,967	\$63,981	\$11,569,961	(\$335,833)	\$0	(\$335,833)	\$11,234,128	\$374,457	(\$1,500,275)
Nov-13	\$11,842,328	\$149,940	\$149,813	\$12,142,079	\$884,209	\$0	\$884,209	\$13,025,288	\$843,668	(\$656,667)
Dec-13	\$12,878,124	\$162,970	\$162,893	\$13,203,987	\$961,229	\$0	\$961,229	\$14,165,216	\$1,194,697	\$538,020
Jan-14	\$12,828,309	\$159,580	\$159,479	\$13,047,368	\$935,261	\$0	\$935,261	\$13,781,629	\$2,983,618	\$3,521,638
Feb-14	\$10,700,461	\$138,592	\$110,874	\$11,039,927	(\$494,988)	\$0	(\$494,988)	\$10,554,939	(\$951,708)	\$2,569,830
Mar-14	\$10,104,496	\$126,784	\$103,828	\$10,334,108	(\$454,202)	\$0	(\$454,202)	\$9,883,906	(\$187,314)	\$2,382,016
Apr-14	\$10,344,556	\$132,862	\$106,289	\$10,583,707	(\$464,862)	\$0	(\$464,862)	\$10,118,845	(\$940,265)	\$1,441,751
May-14	\$8,706,592	\$139,231	\$59,013	\$8,905,826	(\$591,599)	\$0	(\$591,599)	\$9,312,227	(\$2,901,600)	(\$1,459,852)
Jun-14	\$11,449,750	\$182,993	\$76,247	\$11,708,990	(\$777,415)	\$0	(\$777,415)	\$10,831,575	(\$1,142,100)	(\$2,601,950)
Jul-14	\$11,086,486	\$177,194	\$73,831	\$11,337,511	(\$752,825)	\$0	(\$752,825)	\$10,584,686	(\$735,499)	(\$3,337,457)
Aug-14	\$11,072,283	\$177,415	\$103,492	\$11,353,100	\$266,060	\$0	\$266,060	\$11,619,250	\$1,475,587	(\$1,861,870)
Sep-14	\$10,293,116	\$164,949	\$96,221	\$10,554,286	\$247,392	\$0	\$247,392	\$10,801,878	\$1,186,769	(\$665,081)
Oct-14	\$9,617,160	\$138,193	\$80,813	\$9,835,966	\$207,224	\$0	\$207,224	\$9,043,100	(\$658,665)	(\$1,323,945)
Nov-14	\$12,144,160	\$192,007	\$96,004	\$12,432,171	\$1,071,757	\$0	\$1,071,757	\$13,503,828	\$2,087,372	\$763,425
Dec-14	\$11,426,836	\$180,692	\$90,345	\$11,698,873	\$1,068,796	\$0	\$1,068,796	\$12,708,689	(\$88,534)	\$676,892
Jan-15	\$12,718,358	\$201,062	\$100,552	\$13,019,953	\$1,122,258	\$0	\$1,122,258	\$14,142,211	\$2,466,654	\$3,143,546
Feb-15	\$12,906,359	\$201,062	\$100,552	\$13,208,973	(\$781,943)	\$0	(\$781,943)	\$12,328,396	\$975,525	\$4,119,071
Mar-15	\$9,976,988	\$35,503	\$106,502	\$10,119,093	(\$544,358)	\$0	(\$544,358)	\$9,574,633	(\$1,680,392)	\$2,438,678
Apr-15	\$9,540,354	\$37,734	\$113,111	\$9,691,199	(\$578,315)	\$0	(\$578,315)	\$8,913,084	(\$543,437)	(\$1,895,115)
May-15	\$11,383,885	\$90,352	\$45,177	\$11,499,414	(\$331,208)	\$0	(\$331,208)	\$11,168,206	\$27,835	(\$1,515,602)
Jun-15	\$10,782,100	\$65,540	\$42,780	\$10,890,440	(\$313,721)	\$0	(\$313,721)	\$10,576,719	(\$684,282)	(\$1,379,884)
Jul-15	\$13,106,366	\$104,361	\$52,181	\$13,262,908	(\$382,006)	\$0	(\$382,006)	\$12,890,902	\$668,913	(\$710,971)
Aug-15	\$10,970,299	\$87,347	\$43,673	\$11,101,319	\$218,366	\$0	\$218,366	\$11,319,685	\$319,647	(\$391,324)
Sep-15	\$9,334,044	\$74,198	\$37,100	\$9,445,342	\$185,499	\$0	\$185,499	\$9,630,841	(\$32,633)	(\$424,157)
Oct-15	\$9,706,844	\$69,277	\$34,839	\$9,810,760	\$173,194	\$0	\$173,194	\$9,893,954	(\$392,443)	(\$806,600)
Nov-15	\$9,941,469	\$82,232	\$37,409	\$10,051,110	\$205,500	\$0	\$205,500	\$10,256,610	(\$278,892)	(\$1,085,492)
Dec-15	\$10,987,320	\$90,859	\$30,288	\$11,108,467	\$227,075	\$0	\$227,075	\$11,395,342	\$188,102	(\$897,390)
Jan-16	\$10,816,360	\$89,521	\$29,840	\$10,935,721	\$223,780	\$0	\$223,780	\$9,968,538	\$1,806,786	\$909,396
Feb-16	\$9,845,091	\$67,763	\$12,207	\$9,984,061	\$104,457	\$0	\$104,457	\$9,660,336	\$665,606	\$1,575,002
Mar-16	\$8,553,055	\$5,695	\$10,810	\$8,569,560	\$90,776	\$0	\$90,776	\$8,660,336	(\$246,120)	\$1,328,882
Apr-16	\$8,376,970	\$5,785	\$10,372	\$8,393,127	\$86,933	\$0	\$86,933	\$8,482,080	(\$1,009,732)	\$319,150
May-16	\$8,299,352	\$65,773	\$7,960	\$8,363,226	\$99,644	\$0	\$99,644	\$8,462,870	(\$592,970)	(\$273,820)
Jun-16	\$9,771,692	\$65,773	\$9,396	\$9,846,851	\$117,212	\$0	\$117,212	\$9,964,063	\$337,674	\$63,854
Jul-16	\$9,971,156	\$64,891	\$9,270	\$9,745,317	\$116,050	\$0	\$116,050	\$9,861,367	\$213,315	\$277,169
Aug-16	\$10,320,277	\$0	\$14,853	\$10,335,130	\$13,255	\$0	\$13,255	\$10,348,385	\$1,484,690	\$1,771,859
Sep-16	\$7,696,451	\$0	\$11,124	\$7,707,575	\$9,859	\$0	\$9,859	\$7,717,434	\$174,950	\$1,946,809
Oct-16	\$7,038,490	\$0	\$10,176	\$7,048,666	\$9,019	\$0	\$9,019	\$7,057,685	(\$572,226)	\$1,374,483
Nov-16	\$9,055,945	\$0	\$10,794	\$9,066,739	\$6,746	\$0	\$6,746	\$9,073,465	(\$686,665)	\$607,616
Dec-16	\$9,632,289	\$0	\$12,902	\$9,645,191	\$9,064	\$0	\$9,064	\$9,653,255	\$1,537,348	\$2,364,966
Jan-17	\$9,392,942	\$0	\$11,254	\$9,404,196	\$7,035	\$0	\$7,035	\$8,411,231	\$1,662,462	\$4,027,428
Feb-17	\$7,713,484	\$0	\$12,316	\$7,725,800	(\$144,899)	\$0	(\$144,899)	\$7,580,861	(\$176,848)	\$3,850,480
Mar-17	\$7,045,762	\$0	\$11,241	\$7,057,003	(\$132,425)	\$0	(\$132,425)	\$6,924,578	\$67,184	\$3,917,664
Apr-17	\$6,692,256	\$0	\$10,681	\$6,702,937	(\$125,796)	\$0	(\$125,796)	\$6,577,139	(\$1,285,373)	\$2,632,291
May-17	\$9,691,016	\$0	\$11,360	\$9,702,376	(\$134,242)	\$0	(\$134,242)	\$7,720,832	(\$1,059,041)	\$1,563,250
Jun-17	\$11,289,781	\$75,612	\$1,659	\$11,366,052	(\$167,162)	\$0	(\$167,162)	\$9,620,070	\$162,101	\$1,725,351
Jul-17	\$6,853,246	\$106,762	\$1,826	\$6,961,834	(\$194,700)	\$0	(\$194,700)	\$11,206,789	\$1,987,678	\$3,713,029
Aug-17	\$7,990,544	\$0	\$8,099	\$7,998,643	\$170,919	\$0	\$170,919	\$5,690,428	(\$2,334,451)	\$1,378,578
Sep-17	\$7,144,443	\$0	\$11,001	\$7,155,444	(\$222,250)	\$0	(\$222,250)	\$7,799,295	\$144,825	\$1,523,403
Oct-17	\$8,781,657	\$0	\$9,874	\$8,791,531	(\$208,481)	\$0	(\$208,481)	\$5,945,806	(\$656,580)	\$865,823
Nov-17		\$0	\$11,869	\$8,793,326	(\$295,855)	\$0	(\$295,855)	\$8,584,525	(\$204,423)	\$662,381
Dec-17		\$0			(\$256,773)	\$0	(\$256,773)			

ATTACHMENT 3

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 3/4 HOURLY PRICING –
LARGE COMMERCIAL & INDUSTRIAL
(Demand > 100KW)**

Application Period: June 1, 2018 through August 31, 2018

cents/kWh

	Amount	GSA Rate			Rate GS			Rate PD			Rate HT			Rate EP		
		Rate	w/GRT	Incl. Line	w/GRT	Incl. Line	Loss Ratio									
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$690,897 page 2	0.316	0.332	0.346	0.326	0.346	0.312	0.332	0.312	0.332	0.312	0.332	0.312	0.332	0.312	0.332
-Additional AEPS Cost	\$2,19,077 page 2	0.100	0.106	0.106	0.100	0.106	0.100	0.106	0.100	0.106	0.100	0.106	0.100	0.106	0.100	0.106
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$909,964	0.416	0.438	0.452	0.426	0.452	0.412	0.438	0.412	0.438	0.412	0.438	0.412	0.438	0.412	0.438
AC Administrative Cost Factor																
-Administrative Cost	\$11,203 page 2	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
Total Administrative Service Cost	\$11,203	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005	0.005
E Factor Including Interest (c)																
-Over/(Under) Collection Jan 2011 to Dec 2017 (d)	(\$257,996) page 11	-0.062	-0.066	-0.066	-0.062	-0.066	-0.062	-0.066	-0.062	-0.066	-0.062	-0.066	-0.062	-0.066	-0.062	-0.066
-Net Interest Jan 2011 to Dec 2017 (e)	\$718 page 15	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
-Prior Period Over/(Under) Collection Revenue, Jan 2018 to Feb 2018	(\$237,894) page 11	-0.057	-0.061	-0.061	-0.057	-0.061	-0.057	-0.061	-0.057	-0.061	-0.057	-0.061	-0.057	-0.061	-0.057	-0.061
-Prior Period Interest Revenue, Jan 2018 to Feb 2018	(\$54,882) page 15	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001	-0.001
Total E Factor Including Interest	(\$500,094)	-0.120	-0.128	-0.128	-0.120	-0.128	-0.120	-0.128	-0.120	-0.128	-0.120	-0.128	-0.120	-0.128	-0.120	-0.128
WC Working Capital Adjustment																
-Working Capital Adjustment (b)		0.032	0.034	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total Working Capital Adjustment		0.032	0.034	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034	0.032	0.034
Total GSA Rate (AS + AC + E + WC)		0.573	0.588	0.625	0.563	0.619	0.569	0.605	0.569	0.605	0.569	0.605	0.569	0.605	0.569	0.605
S Sales for Application Period in kWh																
S1 Sales for March 2018 through August 2018 in kWh	218,639,442 page 3															
	417,140,484 page 3															
Gross Receipts Tax (GRT)	5.80%															

(a) Adjusted for overall line loss factor ratio
 (b) Based on Settlement at Docket No. R-2016-2534-080
 (c) Data reflected in Attachment from Procurement Classes 3 Hourly and 4 Hourly Monthly Pricing
 to Procurement Class 3/4 Quarterly Pricing
 (d) Reflects adjustment of June 2017 for PAPUC Audit Finding
 Overstatement of \$1,186 included in page 11, columns 16 and 17
 Interest of \$419 included in page 15, columns 7 and 10

**PECO GSA 3/4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period June 1, 2018 through August 31, 2018

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs (2)	Administrative Cost (3)
	(1)			
Jun-18	\$213,749	\$69,096	\$3,720	
Jul-18	\$244,419	\$75,763	\$3,675	
Aug-18	\$232,718	\$74,218	\$3,808	
Total	\$690,887	\$219,077	\$11,203	

PECO GSA 3/4 (Hourly) Default kWh Sales
For the Period June 1, 2018 through August 31, 2018 and March 1, 2018 through August 31, 2018

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Jun-18	68,946,329	13,506,064	1,479,974	53,960,291	-
Jul-18	75,579,755	14,408,464	1,630,474	59,540,817	-
Aug-18	74,113,358	14,331,169	1,575,490	58,206,699	-
Total	218,639,442	42,245,698	4,685,938	171,707,806	-
E factor Sales					
Mar-18 through Aug-18	417,140,484	101,129,685	8,588,975	307,421,824	-

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Administrative Cost	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5) = (1) + (2) + (3) + (4)	(6)	(7) = (5) x (6)		
Jun-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729		
Jul-13	\$1,421	\$4,540,257	\$65,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391		
Sep-13	\$0	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961		
Oct-13	\$0	\$3,989,741	\$188	\$29,674	\$4,019,603	0.99088587	\$3,982,968		
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$3,935,905	0.98979968	\$3,895,757		
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882		
Jan-14	\$0	\$4,542,507	\$66,011	\$25,798	\$4,634,316	0.98833361	\$4,580,250		
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608		
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,208,667	0.99402610	\$4,183,525		
Apr-14	\$0	\$3,541,030	\$1,323	\$30,605	\$3,572,958	0.99319481	\$3,548,644		
May-14	\$0	\$3,940,042	\$101	\$32,609	\$3,972,752	1.00000000	\$3,972,752		
Jun-14	\$0	\$3,970,905	\$76,417	\$39,006	\$4,086,328	1.00000000	\$4,086,328		
Jul-14	\$0	\$4,332,565	\$83,635	\$26,889	\$4,443,089	1.00000000	\$4,443,089		
Aug-14	\$0	\$4,029,398	\$97,983	\$26,597	\$4,153,978	1.00000000	\$4,153,978		
Sep-14	\$0	\$3,684,151	\$66,330	\$28,255	\$3,778,736	1.00000000	\$3,778,736		
Oct-14	\$0	\$3,543,155	\$7,826	\$35,100	\$3,586,081	1.00000000	\$3,586,081		
Nov-14	\$0	\$3,531,604	\$704	\$34,765	\$3,567,073	1.00000000	\$3,567,073		
Dec-14	\$0	\$4,252,483	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233		
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125		
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384		
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650		
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018		
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329		
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136		
Jul-15	\$0	\$3,726,985	\$39,364	\$14,107	\$3,780,456	0.99961061	\$3,778,984		
Aug-15	\$0	\$3,776,351	\$97,591	\$11,893	\$3,885,835	0.99958313	\$3,884,215		
Sep-15	\$0	\$3,542,748	\$36,336	\$25,463	\$3,604,547	0.99958594	\$3,603,055		
Oct-15	\$0	\$3,098,511	\$13,216	\$28,675	\$3,140,403	0.99950747	\$3,138,856		
Nov-15	\$0	\$2,895,772	\$252	\$31,728	\$2,927,752	0.99956317	\$2,926,473		
Dec-15	\$0	\$3,568,293	\$54,498	(\$28,030)	\$3,594,761	0.99957792	\$3,593,244		
Jan-16	\$0	\$3,757,695	\$31,953	\$14,299	\$3,803,947	0.99963938	\$3,802,575		
Feb-16	\$0	\$3,633,047	\$31,227	\$3,835	\$3,668,109	0.99524681	\$3,650,874		
Mar-16	\$0	\$3,922,634	\$5,194	\$3,471	\$3,931,299	0.99453402	\$3,909,810		
Apr-16	\$0	\$3,414,183	(\$569)	\$4,775	\$3,418,389	0.99374740	\$3,397,015		
May-16	\$0	\$2,983,979	\$177	\$4,532	\$2,988,688	0.99459819	\$2,972,544		

PECO GSA 3 (Hourly) Actual Monthly Over/(Under) Collections
For the Period June 1, 2016 through May 31, 2017

Month	Default Supplier Hourly Pricing and PECO Hourly Pricing and Provided Spot Ancillary Services, AEPS Compliance		Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)					
May-16	\$1,954,619	\$84,637	\$1	\$3,620	\$2,042,877	0.99946396	\$2,041,782
Jun-16	\$2,564,234	\$155,334	\$40	\$4,624	\$2,724,232	1.00000000	\$2,724,232
Jul-16	\$2,372,577	\$19,969	(\$214,507)	\$2,215	\$2,180,254	1.00000000	\$2,180,254
Aug-16	\$1,853,413	\$15,195	\$124,748	\$2,517	\$1,995,873	1.00000000	\$1,995,873
Sep-16	\$1,515,695	\$7,192	\$2	\$3,323	\$1,526,213	1.00000000	\$1,526,213
Oct-16	\$1,477,319	\$6,797	\$128	\$6,999	\$1,491,243	1.00000000	\$1,491,243
Nov-16	\$1,985,335	\$2,654	\$2	\$3,130	\$1,991,121	1.00000000	\$1,991,121
Dec-16	\$2,064,426	\$4,446	\$2	\$2,792	\$2,071,667	1.00000000	\$2,071,667
Jan-17	\$1,724,284	\$5,242	\$2	\$3,172	\$1,732,700	0.99905270	\$1,731,059
Feb-17	\$2,253,787	\$6,197	\$2	\$4,190	\$2,264,176	0.99851770	\$2,260,820
Mar-17	\$1,806,185	\$17,512	\$2	\$2,942	\$1,826,641	0.99082914	\$1,809,889
Apr-17	\$985,709	\$13,978	(\$3)	\$2,772	\$1,002,456	0.99378229	\$996,223
May-17							

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2017

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance	Additional AEPs Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jun-13	\$2,980,202	\$224,316	\$39,887	\$14,345	\$3,258,730	1.00000000	\$3,258,730
Jul-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407
Aug-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290
Sep-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571
Oct-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420
Nov-13	\$2,550,197	\$182,703	\$188	\$15,521	\$2,738,609	1.00000000	\$2,738,609
Dec-13	\$9,836,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352
Jan-14	\$4,202,848	\$316,343	\$21	\$16,003	\$4,537,216	1.00000000	\$4,537,216
Feb-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668
Mar-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495
Apr-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486
May-14	\$1,632,086	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784
Jun-14	\$1,804,019	\$135,786	\$42,185	\$10,671	\$1,992,661	1.00000000	\$1,992,661
Jul-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273
Aug-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320
Sep-14	\$1,302,390	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623
Oct-14	\$1,507,798	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148
Nov-14	\$1,445,301	\$108,801	\$36,229	\$9,674	\$1,600,205	1.00000000	\$1,600,205
Dec-14	\$1,426,321	\$107,357	\$43,468	\$10,594	\$1,587,741	1.00000000	\$1,587,741
Jan-15	\$3,705,969	\$278,944	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461
Feb-15	\$2,501,674	\$188,288	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740
Mar-15	\$1,360,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749
Apr-15	\$1,339,149	\$100,796	\$82	\$14,048	\$1,454,075	1.00000000	\$1,454,075
May-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297
Jun-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208
Jul-15	\$1,430,249	\$107,653	\$52,973	\$7,077	\$1,597,952	1.00000000	\$1,597,952
Aug-15	\$1,448,170	\$109,077	\$21,595	\$6,088	\$1,595,930	1.00000000	\$1,595,930
Sep-15	\$1,278,620	\$96,240	\$14,810	\$9,774	\$1,399,444	1.00000000	\$1,399,444
Oct-15	\$1,089,296	\$81,990	\$16,553	\$8,291	\$1,196,130	1.00000000	\$1,196,130
Nov-15	\$968,453	\$72,894	\$28,893	\$8,324	\$1,078,565	1.00000000	\$1,078,565
Dec-15	\$1,390,561	\$104,666	\$19,202	\$8,255	\$1,522,684	1.00000000	\$1,522,684
Jan-16	\$1,234,038	\$92,885	\$19,291	\$2,314	\$1,348,527	0.93250995	\$1,257,166
Feb-16	\$1,019,363	\$76,726	\$12,511	\$1,655	\$1,110,455	0.92729200	\$1,029,716
Mar-16	\$984,389	\$72,598	(\$384)	\$2,367	\$1,038,961	0.91170266	\$947,223
Apr-16	\$908,404	\$68,375	\$134	\$2,639	\$979,552	1.00000000	\$979,552
May-16	\$1,038,656	\$78,254	\$1	\$3,185	\$1,121,106	0.93592445	\$1,049,270
Jun-16	\$1,496,916	\$112,671	\$25	\$3,179	\$1,612,791	0.92715902	\$1,495,314
Jul-16	\$1,325,873	\$99,804	(\$518,954)	\$1,280	\$908,104	0.92428675	\$838,357
Aug-16	\$1,019,502	\$76,737	\$242,549	\$1,664	\$1,340,452	0.91872480	\$1,231,506
Sep-16	\$826,782	\$62,231	\$1	\$2,283	\$891,297	0.93174282	\$830,459
Oct-16	\$795,674	\$59,869	\$83	\$4,603	\$860,249	0.90534378	\$778,821
Nov-16	\$1,345,167	\$101,249	\$1	\$3,450	\$1,449,867	0.93766567	\$1,359,490
Dec-16	\$1,337,531	\$100,674	\$1	\$2,032	\$1,440,238	0.91370323	\$1,315,950
Jan-17	\$1,215,885	\$91,517	\$1	\$2,356	\$1,309,739	0.91915128	\$1,203,848
Feb-17	\$1,538,022	\$115,615	\$1	\$3,716	\$1,655,354	0.93335069	\$1,545,025
Mar-17	\$1,074,392	\$80,868	\$2	\$2,023	\$1,157,286	0.91500703	\$1,059,272
Apr-17	\$2,001,264	\$150,634	(\$3)	\$2,208	\$2,154,123	0.92925285	\$2,001,725

PECO GSA 3/4 (Hourly) Actual Monthly Over/(Under) Collections
through December 31, 2017 and January 2018 and February 2018

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
May-17	\$2,752,646	\$207,160	\$50,131	\$4,757	\$3,014,694	0.96849733	\$2,919,723
Jun-17	\$3,255,882	\$257,858	\$57,537	\$2,218	\$3,573,495	0.99831438	\$3,567,471
Jul-17	\$2,956,374	\$222,538	\$144,628	\$3,056	\$3,326,596	0.99962422	\$3,325,345
Aug-17	\$2,755,552	\$207,407	\$67,665	\$8,009	\$3,038,633	0.99969235	\$3,037,698
Sep-17	\$2,646,251	\$199,180	\$1,824	\$7,019	\$2,854,274	0.99970809	\$2,853,441
Oct-17	\$2,691,475	\$202,584	\$229	\$3,979	\$2,898,267	1.00000000	\$2,898,267
Nov-17	\$4,199,115	\$316,062	\$22,802	\$4,059	\$4,542,038	0.99919810	\$4,538,396
Dec-17							
Jan-18							
Feb-18							

Prior Period Revenue for Over/(Under) Excluding GRI

Current Revenue for Over/(Under) Excluding GRI

Month	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)		
	Debit Receipts and PECO Provided Current Revenue for Energy Capacity End GRI	Debit Receipts and PECO Provided Current Revenue for Auxiliary Services and AEPG End GRI	Current Revenue for Administrative Cost End GRI	Total Current Period Revenue End GRI	E Factor End Interval and GRI for 1 month recovery	E Factor End Interval and GRI for 8 month recovery	E Factor End Interval Total Prior Period Revenue End GRI	Total Current and Prior Period Revenue End GRI	Monthly Over/(Under) Collection	Monthly Over/(Under) Month Recovery													
May-16	\$1,633,729	\$149,516	\$3,249	\$1,786,494	\$0	(\$287,057)	(\$287,057)	\$1,499,437	(\$543,345)	\$468,763	(\$287,057)	(\$287,057)	\$1,499,437	(\$543,345)	\$468,763	(\$287,057)	(\$287,057)	\$1,499,437	(\$543,345)	\$468,763	(\$287,057)	(\$287,057)	\$1,499,437
Jun-16	\$2,012,041	\$154,309	\$2,585	\$2,168,935	\$20,966	(\$315,068)	\$205,898	\$2,374,834	(\$348,388)	(\$74,592)	(\$315,068)	(\$315,068)	\$2,374,834	(\$348,388)	(\$74,592)	(\$315,068)	(\$315,068)	\$2,374,834	(\$348,388)	(\$74,592)	(\$315,068)	(\$315,068)	\$2,374,834
Jul-16	\$2,808,618	\$187,350	\$2,907	\$3,000,475	\$779,963	(\$216,682)	\$163,281	\$2,837,194	\$462,502	\$258,522	(\$216,682)	(\$216,682)	\$2,837,194	\$462,502	\$258,522	(\$216,682)	(\$216,682)	\$2,837,194	\$462,502	\$258,522	(\$216,682)	(\$216,682)	\$2,837,194
Aug-16	\$1,867,885	\$145,249	\$3,974	\$2,140,308	(\$176,282)	(\$163,837)	(\$799,828)	\$1,340,477	(\$1615,396)	(\$298,874)	(\$163,837)	(\$163,837)	\$1,340,477	(\$1615,396)	(\$298,874)	(\$163,837)	(\$163,837)	\$1,340,477	(\$1615,396)	(\$298,874)	(\$163,837)	(\$163,837)	\$1,340,477
Sep-16	\$1,800,000	\$125,000	\$2,000	\$1,927,000	\$450,000	(\$145,000)	\$285,000	\$1,642,000	\$279,137	(\$27,737)	(\$145,000)	(\$145,000)	\$1,642,000	\$279,137	(\$27,737)	(\$145,000)	(\$145,000)	\$1,642,000	\$279,137	(\$27,737)	(\$145,000)	(\$145,000)	\$1,642,000
Oct-16	\$1,408,008	\$120,484	\$2,951	\$1,529,483	(\$248,083)	(\$145,000)	\$285,000	\$1,284,483	(\$229,137)	(\$27,737)	(\$145,000)	(\$145,000)	\$1,284,483	(\$229,137)	(\$27,737)	(\$145,000)	(\$145,000)	\$1,284,483	(\$229,137)	(\$27,737)	(\$145,000)	(\$145,000)	\$1,284,483
Nov-16	\$1,808,051	\$143,205	\$3,513	\$1,954,769	(\$248,083)	(\$145,000)	\$285,000	\$1,709,769	(\$176,357)	(\$28,985)	(\$145,000)	(\$145,000)	\$1,709,769	(\$176,357)	(\$28,985)	(\$145,000)	(\$145,000)	\$1,709,769	(\$176,357)	(\$28,985)	(\$145,000)	(\$145,000)	\$1,709,769
Dec-16	\$1,808,051	\$143,205	\$3,513	\$1,954,769	(\$248,083)	(\$145,000)	\$285,000	\$1,709,769	(\$176,357)	(\$28,985)	(\$145,000)	(\$145,000)	\$1,709,769	(\$176,357)	(\$28,985)	(\$145,000)	(\$145,000)	\$1,709,769	(\$176,357)	(\$28,985)	(\$145,000)	(\$145,000)	\$1,709,769
Jan-17	\$2,103,829	\$183,341	\$3,779	\$2,290,949	\$366,457	(\$1,127)	\$244,330	\$2,535,279	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$2,535,279	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$2,535,279	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$2,535,279
Feb-17	\$1,727,782	\$134,339	\$3,640	\$1,865,761	\$82,297	(\$1,127)	\$90,704	\$1,956,458	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,956,458	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,956,458	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,956,458
Mar-17	\$1,680,078	\$136,816	\$3,450	\$1,820,344	\$82,297	(\$1,127)	\$90,704	\$1,911,041	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,911,041	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,911,041	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,911,041
Apr-17	\$1,003,810	\$131,824	\$3,230	\$1,138,864	\$39,209	(\$1,127)	\$36,082	\$1,174,951	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,174,951	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,174,951	(\$244,370)	(\$25,041)	(\$1,127)	(\$1,127)	\$1,174,951
May-17	\$1,708,216	\$127,115	\$2,859	\$1,838,190	(\$143,898)	(\$1,670)	(\$145,478)	\$1,692,712	(\$689,489)	\$799,265	(\$1,670)	(\$1,670)	\$1,692,712	(\$689,489)	\$799,265	(\$1,670)	(\$1,670)	\$1,692,712	(\$689,489)	\$799,265	(\$1,670)	(\$1,670)	\$1,692,712

(18) = (13) from Jan (18) to May 2016
(19) = (13) from Jun (18) to May 2016
(20) = (11) from Jun (18) to May 2016
(21) = (11) from Jun (18) to May 2016

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2017

Month	Current Revenue for Over/(Under) Excluding GRT				Prior Period Revenue for Over/(Under) Excluding GRT				Total Current and Prior Period Revenue Excl GRT	(15)=(11)-(14)	Monthly Over/(Under) Collection	(17)=Cumulative from (16)
	(8)	(9)	(10)	(11)=(8)+(9)-(10)	(12)	(13)	(14)=(12)-(13)	(16)				
	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl Energy, Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT					
Jun-13	\$3,053,361	\$161,553	\$13,087	\$3,228,001	\$884,388	\$0	\$884,388	\$0	\$4,112,389	\$884,388	\$553,659	(\$1,323,181)
Jul-13	\$2,757,431	\$161,216	\$15,974	\$2,934,621	\$257,931	\$0	\$257,931	\$0	\$3,212,552	\$257,931	\$600,145	(\$469,522)
Sep-13	\$2,356,806	\$171,542	\$21,879	\$2,550,227	(\$176,633)	\$0	(\$176,633)	\$0	\$2,373,594	(\$176,633)	(\$321,696)	(\$191,073)
Oct-13	\$2,121,936	\$156,833	\$16,855	\$2,295,624	\$349,814	\$0	\$349,814	\$0	\$2,645,438	\$349,814	\$90,867	(\$97,206)
Nov-13	\$2,311,297	\$167,401	\$14,666	\$2,493,364	\$98,789	\$0	\$98,789	\$0	\$2,592,153	\$98,789	\$150,733	\$53,327
Dec-13	\$2,597,010	\$187,978	\$16,233	\$2,801,221	(\$464,902)	\$0	(\$464,902)	\$0	\$2,336,319	(\$464,902)	(\$432,290)	(\$378,763)
Jan-14	\$5,619,822	\$224,998	\$15,037	\$5,859,857	\$224,993	\$0	\$224,993	\$0	\$6,084,850	\$224,993	(\$4,509,502)	(\$4,868,265)
Feb-14	\$9,236,649	\$231,197	\$19,923	\$9,487,769	\$486,540	\$0	\$486,540	\$0	\$9,974,309	\$486,540	\$5,437,093	\$448,528
Mar-14	\$4,404,096	\$183,369	\$19,796	\$4,607,261	(\$66,893)	\$0	(\$66,893)	\$0	\$4,540,368	(\$66,893)	(\$83,270)	\$465,558
Apr-14	\$2,523,646	\$140,188	\$20,984	\$2,684,818	(\$94,944)	\$0	(\$94,944)	\$0	\$2,589,874	(\$94,944)	\$353,379	\$918,937
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	(\$419,004)	\$0	\$1,740,340	(\$419,004)	(\$163,146)	\$655,791
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	\$161,690	\$0	\$161,690	\$0	\$1,865,740	\$161,690	\$55,956	\$711,747
Jul-14	\$1,715,473	\$208,667	\$9,012	\$1,933,152	(\$10,160)	\$0	(\$10,160)	\$0	\$1,922,992	(\$10,160)	(\$69,869)	\$641,859
Aug-14	\$1,523,722	\$211,403	\$9,148	\$1,744,273	(\$384,363)	\$0	(\$384,363)	\$0	\$1,359,910	(\$384,363)	(\$304,363)	\$337,495
Sep-14	\$1,349,755	\$196,417	\$17,067	\$1,563,239	(\$443,462)	\$0	(\$443,462)	\$0	\$1,119,777	(\$443,462)	(\$368,543)	(\$31,048)
Oct-14	\$1,116,309	\$177,641	\$12,754	\$1,306,704	\$113,469	\$0	\$113,469	\$0	\$1,420,193	\$113,469	(\$29,430)	(\$60,478)
Nov-14	\$1,371,436	\$181,196	\$10,261	\$1,562,893	\$60,363	\$0	\$60,363	\$0	\$1,623,256	\$60,363	(\$41,892)	(\$102,370)
Dec-14	\$1,261,741	\$187,626	\$7,752	\$1,457,119	(\$85,748)	\$0	(\$85,748)	\$0	\$1,371,371	(\$85,748)	(\$228,834)	(\$331,204)
Jan-15	\$1,551,908	\$228,984	\$9,892	\$1,800,784	(\$55,939)	\$0	(\$55,939)	\$0	\$1,854,845	(\$55,939)	\$247,104	(\$84,104)
Feb-15	\$2,644,285	\$248,994	\$11,138	\$2,904,417	\$212,516	\$0	\$212,516	\$0	\$3,116,533	\$212,516	(\$979,928)	(\$684,028)
Mar-15	\$3,335,648	\$183,178	\$12,760	\$3,531,586	\$144,697	\$0	\$144,697	\$0	\$3,676,283	\$144,697	\$975,543	\$11,515
Apr-15	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$121,377	\$0	\$2,017,786	\$121,377	\$541,037	\$552,552
May-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	(\$327,809)	\$0	\$1,050,684	(\$327,809)	(\$403,391)	\$149,161
Jun-15	\$1,153,778	\$121,516	\$7,021	\$1,282,313	\$704,950	\$0	\$704,950	\$0	\$1,987,263	\$704,950	\$737,966	\$887,127
Jul-15	\$1,478,713	\$182,676	\$7,796	\$1,669,185	(\$96,696)	\$0	(\$96,696)	\$0	\$1,572,489	(\$96,696)	(\$488,709)	\$388,418
Aug-15	\$1,583,143	\$175,006	\$7,581	\$1,765,710	(\$413,734)	\$0	(\$413,734)	\$0	\$1,351,976	(\$413,734)	(\$245,976)	\$152,442
Sep-15	\$1,120,395	\$133,531	\$7,812	\$1,261,738	\$189,704	\$0	\$189,704	\$0	\$1,450,442	\$189,704	(\$135,468)	\$16,954
Oct-15	\$1,472,501	\$170,311	\$9,911	\$1,652,723	(\$86,638)	\$0	(\$86,638)	\$0	\$1,566,085	(\$86,638)	\$166,641	\$163,595
Nov-15	\$1,000,563	\$117,860	\$6,897	\$1,125,320	(\$136,630)	\$0	(\$136,630)	\$0	\$989,690	(\$136,630)	(\$207,440)	(\$23,845)
Dec-15	\$1,099,092	\$151,267	\$8,080	\$1,258,419	(\$127,697)	\$0	(\$127,697)	\$0	\$1,130,732	(\$127,697)	\$52,167	\$28,322
Jan-16	\$1,350,771	\$167,693	\$3,348	\$1,521,812	\$443,765	\$0	\$443,765	\$0	\$1,965,577	\$443,765	\$442,893	\$471,215
Feb-16	\$1,287,209	\$144,407	\$2,014	\$1,433,630	(\$317,844)	\$0	(\$317,844)	\$0	\$1,115,786	(\$317,844)	(\$141,360)	\$329,635
Mar-16	\$890,166	\$114,472	\$2,093	\$1,006,731	(\$41,626)	\$0	(\$41,626)	\$0	\$965,105	(\$41,626)	(\$64,611)	\$265,224
Apr-16	\$786,636	\$87,595	\$2,065	\$876,286	(\$106,946)	\$0	(\$106,946)	\$0	\$767,340	(\$106,946)	(\$179,893)	\$85,341
May-16	\$973,789	\$106,894	\$7,510	\$1,088,193	\$7,751	\$0	\$7,751	\$0	\$1,095,944	\$7,751	\$116,392	\$201,733
Jun-16	\$1,104,480	\$111,841	\$2,717	\$1,219,038	(\$145,533)	\$0	(\$145,533)	\$0	\$1,073,505	(\$145,533)	\$24,293	\$225,968
Jul-16	\$1,118,204	\$95,778	\$1,651	\$1,215,633	(\$34,664)	\$0	(\$34,664)	\$0	\$1,180,969	(\$34,664)	(\$314,345)	(\$68,377)
Aug-16	\$1,293,114	\$87,958	\$1,584	\$1,382,656	\$42,981	\$0	\$42,981	\$0	\$1,425,637	\$42,981	\$586,280	\$497,903
Sep-16	\$1,128,614	\$88,553	\$2,413	\$1,219,580	(\$93,221)	\$0	(\$93,221)	\$0	\$1,126,359	(\$93,221)	(\$105,147)	\$392,756
Oct-16	\$695,204	\$78,952	\$2,110	\$776,266	(\$113,640)	\$0	(\$113,640)	\$0	\$662,626	(\$113,640)	(\$29,839)	\$382,923
Nov-16	\$620,793	\$70,189	\$1,774	\$692,756	\$159,272	\$0	\$159,272	\$0	\$1,052,008	\$159,272	\$273,187	\$638,110
Dec-16	\$1,648,068	\$143,870	\$3,681	\$1,795,559	(\$548,670)	\$0	(\$548,670)	\$0	\$1,246,889	(\$548,670)	(\$112,601)	\$552,509
Jan-17	\$1,316,369	\$99,906	\$2,520	\$1,418,795	(\$36,864)	\$0	(\$36,864)	\$0	\$1,381,931	(\$36,864)	\$65,981	\$589,490
Feb-17	\$1,120,495	\$89,796	\$2,485	\$1,212,716	\$12,674	\$0	\$12,674	\$0	\$1,225,390	\$12,674	\$21,542	\$611,032
Mar-17	\$1,370,097	\$104,012	\$2,868	\$1,476,977	(\$148,245)	\$0	(\$148,245)	\$0	\$1,328,732	(\$148,245)	(\$216,263)	\$394,739
Apr-17	\$1,156,554	\$81,820	\$2,072	\$1,240,446	(\$333,177)	\$0	(\$333,177)	\$0	\$907,269	(\$333,177)	(\$152,003)	\$242,736
May-17	\$1,218,436	\$95,788	\$2,082	\$1,316,286	(\$119,499)	\$0	(\$119,499)	\$0	\$1,196,787	(\$119,499)	(\$894,938)	(\$562,202)

Prior Period Revenue for Over/(Under) Excluding GRT

Current Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Capacity Excl GRT	Default Supplier and PECO Provided Current Revenue for Ancillary Services and AEPs Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 1 month recovery	E Factor Excl Interest and GRT for 6 month recovery	E Factor Excl Interest Total Prior Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)+(16)	(17)=Cumulative from (16)
May-17										
Jun-17	\$2,887,965	\$474,185	\$1,608	\$3,363,758	(\$48,643)	\$0	(\$48,643)	\$3,315,115	\$396,578	\$237,163
Jul-17	\$3,310,696	\$579,579	\$1,529	\$3,890,804	(\$30,129)	\$0	(\$30,129)	\$3,860,675	\$293,204	\$633,741
Aug-17	\$2,906,615	\$484,152	\$1,475	\$3,392,242	(\$27,348)	\$0	(\$27,348)	\$3,364,894	\$39,549	\$926,945
Sep-17	\$2,781,944	\$227,737	\$5,984	\$3,015,665	(\$126,613)	\$0	(\$126,613)	\$2,889,052	(\$148,646)	\$966,494
Oct-17	\$2,957,686	\$218,563	\$5,949	\$3,182,198	(\$126,450)	\$0	(\$126,450)	\$3,055,748	\$202,307	\$1,020,155
Nov-17	\$2,632,674	\$187,632	\$5,249	\$2,825,755	(\$109,845)	\$0	(\$109,845)	\$2,715,910	(\$182,357)	\$837,798
Dec-17	\$3,286,278	\$259,119	\$6,830	\$3,562,227	(\$119,615)	\$0	(\$119,615)	\$3,442,612	(\$1,095,784)	(\$257,986)
Jan-18					(\$142,057)	\$0	(\$142,057)			
Feb-18					(\$95,877)	\$0	(\$95,877)			

PECO GSA 2 (Hourly) Actual Interest Calculation
For the Period June 1, 2016 through May 31, 2017

Month	Current Period Portion of Revenue	Total Cost	Current Over(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor	Total Interest to be Returned to Customers (Recovered from) Customers	Interest Revenue Excl GDT in E Factor	Cumulative Interest to be Returned to Customers (Recovered from) Customers	Monthly Portion of Interest, Net of Interest Revenue for 1 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue for 6 Month Recovery	Monthly Portion of Interest, Net of Interest Revenue for 1 Month Recovery	Cumulative Portion of Interest, Net of Interest Revenue for 1 Month Recovery
	(1) = (11) from Attachment 2, Page 9	(2) = (7) from Attachment 2, Page 8	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (6) / (8)	(9)	(10) = (7) + (9) + (1)	(11) = (3) from Jun 2016 to Nov 2016	(12) = Cumulative from (11)	(13) = (7) + (12) from Jun 2016 to Nov 2016	(14) = Cumulative from (13)
May-16	\$1,785,494	\$2,041,762	(\$256,268)	3.50%	4.5	12	(\$3,364)	(\$6,384)	\$13,415		\$21,661		(\$8,246)
Jun-16	\$2,169,096	\$2,724,232	(\$555,296)	3.50%	4.5	12	(\$7,286)	\$6,900	\$3,667	(\$6,384)	\$3,667	(\$3,364)	(\$11,610)
Jul-16	\$2,690,476	\$2,190,234	\$519,221	3.50%	4.5	12	\$6,815	\$4,289	\$3,345	(\$6,624)	\$3,653	(\$3,364)	(\$11,958)
Aug-16	\$2,140,205	\$1,995,973	\$144,433	3.50%	4.5	12	\$1,896	(\$7,555)	\$3,963	(\$4,289)	\$4,364	\$1,897	(\$401)
Sep-16	\$1,594,013	\$1,565,213	\$67,800	3.50%	4.5	12	\$890	\$5,963	(\$5,350)	(\$3,654)	\$710	(\$5,653)	(\$6,060)
Oct-16	\$1,829,481	\$1,491,243	\$338,218	3.50%	4.5	12	\$502	\$11,734	\$7,298	(\$3,367)	(\$2,677)	\$6,853	\$793
Nov-16	\$1,952,789	\$1,871,121	(\$81,652)	3.75%	4.5	12	(\$539)	(\$10,109)	\$7,298	(\$3,054)	(\$5,731)	\$12,236	\$13,029
Dec-16	\$2,290,649	\$2,171,697	\$218,952	3.75%	4.5	12	\$3,079	(\$1,055)	(\$3,442)	(\$3,172)	(\$5,731)		
Jan-17	\$1,875,731	\$1,731,059	\$144,672	3.75%	5.5	12	\$2,487	(\$81)	\$593	(\$3,172)			
Feb-17	\$1,803,342	\$2,260,600	(\$450,478)	4.00%	9	12	(\$13,214)	\$607	(\$8,525)	\$607			
Mar-17	\$2,038,274	\$1,898,899	\$239,385	4.00%	9	12	\$6,090	(\$17)	(\$1,659)	(\$17)			
Apr-17	\$1,668,170	\$996,223	\$681,947	4.00%	7	12	\$19,645	(\$82)	\$15,524	(\$82)			

PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2017

Month	Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers	Interest Revenue Excl. GRT In E Factor Recovered from Customers for 1 month recovery	Interest Revenue Excl. GRT In E Factor Recovered from Customers for 12 month recovery	Cumulative (10) = (9) + (8) - (7)
	(1) = (11) from Attachment 3, Page 10	(2) = (7) from Attachment 3, Page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (8) x (4) x (5) / (6)	(8)	(9)	(10)
Jun-13										\$317,805
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$324,838
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	(\$3,166)
Sep-13	\$2,550,227	\$2,695,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,799)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	\$17,267
Mar-14	\$4,607,281	\$4,623,688	(\$16,377)	6.00%	4.5	12	(\$388)	\$0	\$0	\$16,899
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$27,076
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$20,402
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,940
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,248	(\$15,753)	\$0	\$11,587
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,408	(\$14,982)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	(\$5,835)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$1,609)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$15,568)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	\$12,727
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$0	\$25,317
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$14,696
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$29,419
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$18,119
Aug-15	\$1,765,710	\$1,597,952	\$167,758	8.00%	4.5	12	\$5,033	\$2,775	\$0	\$3,118
Sep-15	\$1,261,738	\$1,585,930	(\$324,192)	6.00%	4.5	12	(\$7,594)	(\$4,969)	\$0	\$10,716
Oct-15	\$1,652,723	\$1,399,444	\$253,279	8.00%	4.5	12	\$7,598	(\$3,547)	\$0	\$4,154
Nov-15	\$1,125,320	\$1,196,130	(\$70,810)	6.00%	4.5	12	(\$1,593)	(\$8,020)	\$0	\$6,003
Dec-15	\$1,258,419	\$1,078,565	\$179,854	8.00%	4.5	12	\$5,396	(\$3,547)	\$0	\$14,012
Jan-16	\$1,521,612	\$1,522,684	(\$872)	3.50%	4.5	12	(\$11)	(\$8,920)	\$0	\$7,730
Feb-16	\$1,433,630	\$1,257,166	\$176,464	3.50%	4.5	12	\$2,316	(\$8,920)	\$0	\$5,886
Mar-16	\$1,006,731	\$1,029,716	(\$22,985)	3.50%	4.5	12	(\$302)	(\$1,542)	\$0	\$1,205
Apr-16	\$876,286	\$947,223	(\$70,937)	3.50%	4.5	12	(\$931)	(\$3,750)	\$0	\$5,886
May-16	\$1,068,193	\$979,552	\$108,641	3.50%	4.5	12	\$1,426	\$284	\$0	\$2,915
Jun-16	\$1,219,038	\$1,049,270	\$169,768	3.50%	4.5	12	\$2,228	(\$1,476)	\$0	\$3,667
Jul-16	\$1,215,633	\$1,495,314	(\$279,681)	3.50%	4.5	12	(\$3,671)	(\$1,118)	\$0	(\$1,122)
Aug-16	\$1,382,656	\$839,357	\$543,299	3.50%	4.5	12	\$7,131	\$634	\$0	\$6,643
Sep-16	\$1,219,580	\$1,231,506	(\$11,926)	3.50%	4.5	12	(\$157)	(\$1,295)	\$0	\$5,191
Oct-16	\$914,266	\$830,459	\$83,807	3.50%	4.5	12	\$1,100	(\$1,554)	\$0	\$4,737
Nov-16	\$892,736	\$778,821	\$113,915	3.50%	4.5	12	\$1,495	\$2,128	\$0	\$9,360
Dec-16	\$1,795,559	\$1,359,490	\$436,069	3.75%	4.5	12	\$6,132	(\$7,272)	\$0	\$8,666
Jan-17	\$1,418,795	\$1,315,950	\$102,845	3.75%	4.5	12	\$1,446	\$0	\$0	\$8,666
Feb-17	\$1,212,716	\$1,203,848	\$8,868	3.75%	4.5	12	\$152	\$221	\$0	\$9,039
Mar-17	\$1,476,977	\$1,545,025	(\$68,048)	4.00%	9.0	12	(\$2,041)	(\$2,047)	\$0	\$4,951
Apr-17	\$1,240,446	\$1,059,272	\$181,174	4.00%	8.0	12	\$4,831	(\$5,129)	\$0	\$4,553
May-17	\$1,316,286	\$2,001,725	(\$685,439)	4.00%	7.0	12	(\$15,994)	(\$1,687)	\$0	(\$13,028)

ATTACHMENT 4

PECO ENERGY COMPANY

REVISED GSA TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

In accordance with Commission Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, PECO Energy Company encloses for filing with the Commission Supplement No. 60 to Electric Service Tariff No. 5. This tariff declares the current rates and riders to be temporary rates pursuant to Section 1310 (d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

Issued April 16, 2018

Effective June 1, 2018

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100 KW – 10th Revised Page No. 32 and 10th Revised Page No. 33.

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980.

Generation Supply Adjustment for Procurement Class 3/4 Loads Greater than 100 KW – 21st Revised Page No. 34

Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. P-2016-2534980.

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**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
 LOADS UP TO 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands up to 100 kW. The rate contained herein shall be calculated to the nearest one thousandth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2017. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

$$GSA(n) = (C-E+A)/S * 1/(1-T) * (1-ALL)/(1-LL) + AEPS/S * 1/(1 - T) + WC \text{ where;}$$

C= The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional Transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = \$0.00034/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges. In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors: Current Charges:

Rate		GSA Price
R	GSA (1)	\$0.06619
RH	GSA (1)	\$0.06619
GS	GSA (2)	\$0.06248

(C)

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1 AND 2
LOADS UP TO 100KW (CONTINUED)

PD	GSA (2)	\$0.06143
HT	GSA (2)	\$0.05898
POL*	GSA (2)	\$0.04059
SL-S*	GSA (2)	\$0.04059
TLCL	GSA (2)	\$0.06248
SL-E*	GSA (2)	\$0.04059
AL*	GSA (2)	\$0.04059

(C)

* Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1 and 2 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

PECO Energy Company

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4
 LOADS GREATER THAN 100KW**

Applicability: June 1, 2017 this adjustment shall apply to all customers taking default service from the Company with demands greater than 100 kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for the GSA 3/4 Hourly Pricing Adder* shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2017. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C = The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of

Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} \times 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma \text{O}/\text{U} / \text{S}_{3/4} \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S_{3/4} = Procurement class 3/4 sales

WC = \$0.00034 kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated semiannually in conjunction with the Reconciliation. The applicable above items are converted to the rates listed below.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (dollars/kWh)	\$0.00625	\$0.00619	\$0.00605	\$0.00605

(C)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(C) Denotes Change