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E-FILE

April 30, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-1 Reconciliation Report
for the Period April 1, 2017 through March 31, 2018
Docket No. M-2017-2631980**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-1 ("GSC-1") Reconciliation Report for the Period April 1, 2017 through March 31, 2018. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2018.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2018, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-1
RECONCILIATION REPORT**

For the Period April 1, 2017 to March 31, 2018

Docket No. M-2017-2631980

April 30, 2018

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	500,800,897	412,510,517	88,290,380
2	484,308,111	405,234,985	79,073,126
	4,268,795	4,240,585	28,211
	6,679,596	289,753	6,389,843
	801,221	678,472	122,749
	496,057,723	410,443,795	85,613,928
3	4,743,175	2,066,722	2,676,452
4	59,013	(5,903)	64,916
5	\$ 4,802,188	\$ 2,060,819	\$ 2,741,368
6	(4,802,188)	(2,060,819)	(2,741,368)
7			
8	1,675,918	(137,306)	1,813,224
9	\$ 1,675,918	\$ (137,306)	\$ 1,813,224

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSCC-1") REVENUES AND EXPENSES

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	Total
1	Energy Revenues Available (excluding GRI (1) and MFC (2)) (Schedule 4, column (F))	32,310,482	24,124,969	25,621,153	35,070,776	34,941,031	31,404,147	27,874,573	27,593,183	40,663,701	51,247,697	42,542,895	38,915,930	\$ 412,510,517
2	Energy Procurement	25,451,127	25,479,926	29,873,440	36,000,171	31,249,892	26,204,865	24,418,873	33,373,425	43,526,195	50,446,801	37,109,452	38,951,208	\$ 405,234,385
3	PJM Expenses	337,936	400,616	359,833	327,351	345,141	311,124	654,202	651,272	1,124,244	275,921	307,412	277,370	\$ 4,240,595
4	Net Metering Expenses	19,531	121,000	15,946	13,751	27,890	17,392	12,804	12,937	12,804	1,124,244	1,124,244	4,581	\$ 289,533
5	Administrative Expenses PY	25,805	24,854	8,409	8,551	8,504	8,351	8,345	8,325	8,931	8,931	8,988	8,988	\$ 99,939
6	Administrative Expenses CY	158	3,784	1,851	33,258	210,353	40,058	60,728	(61,075)	173,742	2,972	53,657	2,920	\$ 542,423
7	Total Expenses to Recover	25,844,555	26,031,080	30,208,839	36,383,102	31,845,770	26,581,810	25,719,482	33,384,874	45,806,919	50,750,554	37,492,175	40,284,635	\$ 410,443,795
8	Net Over/(Under) Collection (Line 1 less Line 3)	6,465,927	(1,906,111)	(4,647,686)	(1,312,326)	3,095,261	4,822,337	2,455,091	(5,991,691)	(5,143,218)	497,133	5,060,710	(1,368,705)	\$ 2,066,722
9	Interest on Over/(Under) Collection (Schedule 5, Column (F))	237,084	(63,537)	(148,145)	(37,183)	76,737	102,475	97,205	(212,206)	(173,584)	14,514	132,844	(32,507)	\$ (5,303)
10	Net Over/(Under) Collection	\$ 6,703,011	\$ (1,969,648)	\$ (4,795,831)	\$ (1,349,509)	\$ 3,171,998	\$ 4,924,812	\$ 2,592,296	\$ (6,203,897)	\$ (6,316,802)	\$ 512,047	\$ 5,193,554	\$ (1,401,212)	\$ 2,060,819
11	Reclass to Prior Period	\$ (6,703,011)	\$ 1,969,648	\$ 4,795,831	\$ 1,349,509	\$ (3,171,998)	\$ (4,924,812)	\$ (2,592,296)	\$ 6,203,897	\$ 6,316,802	\$ (512,047)	\$ (5,193,554)	\$ 1,401,212	\$ (2,060,819)
12	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 6 plus Line 7)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(1) Gross Receipts Tax Factor (1-.059)
(2) Merchant Function Charge Factor Residential 2.31% Small Commercial & Industrial .23%

2016-2017
(1-1,000)
(1-1,000)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month ->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	Total
1	Energy Receipts Available (including GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	6,632,297	6,010,924	6,603,704	7,476,184	7,698,140	7,586,960	6,673,709	6,416,752	7,347,410	9,342,443	8,212,971	8,298,997	88,200,390
2	Energy Procurement	5,426,789	5,692,117	6,210,308	7,142,418	6,781,934	5,911,049	5,693,084	6,075,989	7,645,997	8,541,732	6,374,951	7,250,188	79,073,126
3	Net Expenses	1,792	5,051	2,859	(6,846)	(2,837)	(7,839)	(74,048)	70,685	(69,964)	(10,533)	(11,600)	(10,533)	(1,021,111)
4	Net Over/(Under) Collection (Schedule 5, Column (1))	376,797	57,907	1,912,085	437,128	388,400	704,990	397,001	308,550	258,937	522,364	200,873	329,360	6,389,211
5	Administrative Expenses PY	5,083	5,891	1,145	1,410	1,932	2,056	2,053	1,947	1,667	1,522	1,565	1,889	6,389,211
6	Administrative Expenses CY	31	898	439	(3,643)	47,891	(307)	3,935	(15,264)	33,057	505	9,316	551	29,218
7	Total Expenses to Recover	5,805,741	6,251,464	8,028,696	7,579,188	7,216,450	6,613,926	6,106,421	6,441,607	7,870,694	9,055,571	7,924,246	7,953,924	85,615,928
8	Net Over/(Under) Collection (Line 1 less Line 3)	828,556	(240,540)	(1,424,982)	(102,004)	471,690	972,934	597,287	(24,855)	(622,284)	286,672	1,191,725	735,653	2,676,452
9	Interest on Over/(Under) Collection (Schedule 5, Column (1))	30,307	(8,018)	(45,421)	(2,890)	11,694	20,675	19,763	(890)	(17,661)	8,606	31,283	17,459	64,916
10	Net Over/(Under) Collection, including Interest	858,863	(248,558)	(1,470,403)	(104,894)	483,384	993,609	617,050	(25,745)	(540,945)	295,278	1,223,008	752,511	2,741,368
11	Release to Prior Period		248,558	1,470,403	104,894	(483,384)	(993,609)	(617,050)	25,745	540,945	(295,278)	(1,223,008)	(752,511)	(2,741,368)
12	Net Over/(Under) Collection, including Interest (Current Period) - (Line 10 plus Line 11)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	(1) Gross Receipts Tax Factor (1-.009)													
14	(2) Market/ Escalator Charge Factor (Residential 2.31%, Small Commercial & Industrial 2.3%)													

2016-2017
(1-0023)
(1-0023)

Schedule 3

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2017 to March 31, 2018

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total (Refund)/ Recovery	Over/(Under) Balance (2)	Residential (Refund)/ Recovery (1)	Over/(Under) Balance (2)	Small Comm. & Industrial (Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2017 (3)	\$ -	\$ (10,405,848)	\$ -	\$ (12,215,274)	\$ -	\$ 1,809,426
2	April 2017	\$ 4,088	\$ (10,401,760)	\$ 44,376	\$ (12,170,898)	\$ (40,288)	\$ 1,769,138
3	May 2017	\$ (3,122)	\$ (10,404,882)	\$ 33,134	\$ (12,137,764)	\$ (36,256)	\$ 1,732,882
4	June 2017	\$ 1,582,290	\$ (8,822,592)	\$ 1,893,949	\$ (10,253,815)	\$ (301,659)	\$ 1,431,223
6	July 2017	\$ 2,006,883	\$ (6,815,909)	\$ 2,351,769	\$ (7,902,046)	\$ (345,086)	\$ 1,086,137
7	August 2017	\$ 1,986,840	\$ (4,829,069)	\$ 2,342,157	\$ (5,559,889)	\$ (355,317)	\$ 730,820
8	September 2017	\$ 1,753,658	\$ (3,075,411)	\$ 2,105,196	\$ (3,454,893)	\$ (351,538)	\$ 379,282
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ 7,194,834	\$ -	\$ 6,684,833	\$ -	\$ 510,001
9	October 2017	\$ 1,545,516	\$ 5,664,939	\$ 1,854,977	\$ 5,085,117	\$ (309,461)	\$ 579,822
11	November 2017	\$ 1,578,633	\$ 7,243,572	\$ 1,876,308	\$ 6,961,425	\$ (297,675)	\$ 282,147
12	December 2017	\$ (695,939)	\$ 6,547,633	\$ (538,188)	\$ 6,423,237	\$ (157,751)	\$ 124,396
13	January 2018	\$ (944,120)	\$ 5,603,513	\$ (747,412)	\$ 5,675,825	\$ (196,708)	\$ (72,312)
14	February 2018	\$ (793,646)	\$ 4,809,867	\$ (620,907)	\$ 5,054,918	\$ (172,739)	\$ (245,051)
15	March 2018	\$ (741,302)	\$ 4,068,565	\$ (568,210)	\$ 4,486,708	\$ (173,092)	\$ (418,143)
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ -	\$ -	\$ (4,624,014)	\$ -	\$ 2,231,367
17	Total	\$ 7,279,579	\$ 1,675,918	\$ 10,017,149	\$ (137,306)	\$ (2,737,570)	\$ 1,813,224

00079
0079) From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2017, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2017 through November 2017 Generation Supply Charge filing dated April 28, 2017, at Docket No. M-2017-2601745.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2017 to March 31, 2018

Residential - Fixed	Month	(A) KWH	(B)		(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor	(F) Net GSC - 1 Revenue (4)
			Gross Generation Supply Charge Revenues	\$				
	April	598,583,234	\$	35,196,524	\$	765,071 (2)	44,376 (3)	\$ 32,310,482
	May	446,942,261		26,279,863		571,248 (2)	33,134 (3)	24,124,969
	June	477,695,472		29,920,823		650,392 (2)	1,883,949 (5)	25,621,153
	July	596,316,184		40,709,296		884,902 (2)	2,351,769 (5)	35,070,776
	August	593,878,960		40,557,699		881,607 (2)	2,342,157 (5)	34,941,031
	September	533,795,028		36,452,405		792,370 (2)	2,105,196 (5)	31,404,147
	October	470,349,092		32,123,073		698,262 (2)	1,854,977 (5)	27,674,573
	November	475,757,773		32,492,871		706,301 (2)	1,876,308 (5)	27,993,183
	December	678,805,628		43,649,660		948,817 (2)	(538,188) (6)	40,863,701
	January	946,090,734		54,935,617		1,194,141 (2)	(747,412) (7)	51,247,687
	February	785,958,079		45,603,905		991,297 (2)	(620,907) (7)	42,542,885
	March	719,253,522		41,715,727		906,779 (2)	(568,210) (7)	38,915,930
		7,323,425,967	\$	459,637,463	\$	9,991,187	10,017,149	\$ 412,510,517

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial 23%

(3) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period filed October 31, 2016, Docket No. M-2016-2542979, (\$0.00007414)

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) March 31, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - November 2017 application period, filed April 28, 2017, Docket No. M-2017-2601688, (\$0.003943323)

(6) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980, (\$0.00079)

(7) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980, Starting 2018, PPL adopted PUC precision e-factor calculation, (\$0.00079)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2017 to March 31, 2018

Small C&I - Fixed	(A)		(B)		(C)		(D)		(E)		(F)
	Month	KWH	Gross Generation Supply Charge Revenues	Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)			
April	2017	117,913,280	\$	7,021,472	\$	6,607,205	15,196 (2)	\$	(40,288) (3)	\$	6,632,297
May	2017	106,111,227		6,363,912		5,988,441	13,773 (2)		(36,256) (3)		6,010,924
June	2017	112,776,633		6,712,617		6,316,573	14,528 (2)		(301,659) (5)		6,603,704
July	2017	129,011,804		7,595,663		7,147,537	16,439 (2)		(345,086) (5)		7,476,184
August	2017	132,836,550		7,810,550		7,349,727	16,904 (2)		(355,317) (5)		7,688,140
September	2017	131,423,785		7,706,698		7,252,002	16,680 (2)		(351,538) (5)		7,586,860
October	2017	115,693,052		6,778,872		6,378,919	14,672 (2)		(309,461) (5)		6,673,708
November	2017	111,287,195		6,517,729		6,133,183	14,106 (2)		(297,675) (5)		6,416,752
December	2017	129,555,397		7,658,058		7,206,233	16,574 (2)		(157,751) (6)		7,347,410
January	2018	161,235,799		9,741,572		9,166,819	21,084 (2)		(196,708) (7)		9,342,443
February	2018	141,589,473		8,564,046		8,058,767	18,535 (2)		(172,739) (7)		8,212,971
March	2018	141,878,768		8,655,291		8,144,628	18,733 (2)		(173,092) (7)		8,298,987
			\$	91,126,500	\$	85,750,034	197,224	\$	(2,737,570)	\$	88,290,380

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%.
(3) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period filed October 31, 2016, Docket No. M-2016-2542979, \$0.00034168.
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - November 2017 application period, filed April 28, 2017, Docket No. M-2017-2601688, \$0.002674841.
(6) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980, (\$0.00079).
(7) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980, Starting 2018, PPL adopted PUC precision e-factor calculation, (\$0.00079).

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate (WS.-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C)		(D)		(E)		(F)		(G)		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Total	Residential	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Small Comm. & Industrial Fixed
1	April 2017	4.00%	11	\$ 7,292,483	\$ 267,391	\$ 6,465,927	\$ 237,084	\$ 826,556	\$ 30,307	\$ (240,540)	\$ (8,018)	\$ (1,424,982)	\$ (45,421)	
2	May 2017	4.00%	10	\$ (2,146,651)	\$ (71,555)	\$ (1,906,111)	\$ (63,537)	\$ (24,855)	\$ (880)	\$ (523,284)	\$ (17,661)	\$ 286,872	\$ 8,606	
3	June 2017	4.25%	9	\$ (6,072,668)	\$ (193,566)	\$ (4,647,686)	\$ (148,145)	\$ 1,191,725	\$ 31,283	\$ 735,053	\$ 17,458	\$ 1,191,725	\$ 31,283	
4	July 2017	4.25%	8	\$ (1,414,330)	\$ (40,073)	\$ (1,312,326)	\$ (37,183)	\$ (102,004)	\$ (2,890)	\$ (24,855)	\$ (880)	\$ 507,287	\$ 19,763	
5	August 2017	4.25%	7	\$ 3,566,951	\$ 88,431	\$ 3,095,261	\$ 76,737	\$ 471,690	\$ 11,694	\$ 972,934	\$ 20,675	\$ 972,934	\$ 20,675	
6	September 2017	4.25%	6	\$ 5,795,271	\$ 123,150	\$ 4,822,337	\$ 102,475	\$ 507,287	\$ 19,763	\$ (24,855)	\$ (880)	\$ 507,287	\$ 19,763	
7	October 2017	4.25%	11	\$ 3,002,378	\$ 116,968	\$ 2,495,091	\$ 97,205	\$ 286,872	\$ 8,606	\$ (24,855)	\$ (880)	\$ 286,872	\$ 8,606	
8	November 2017	4.25%	10	\$ (6,016,546)	\$ (213,086)	\$ (5,991,691)	\$ (212,206)	\$ (24,855)	\$ (880)	\$ (523,284)	\$ (17,661)	\$ 286,872	\$ 8,606	
9	December 2017	4.50%	9	\$ (5,666,502)	\$ (191,245)	\$ (5,143,218)	\$ (173,584)	\$ (523,284)	\$ (17,661)	\$ (523,284)	\$ (17,661)	\$ 286,872	\$ 8,606	
10	January 2018	4.50%	8	\$ 784,005	\$ 23,520	\$ 497,133	\$ 14,914	\$ 286,872	\$ 8,606	\$ 1,191,725	\$ 31,283	\$ 1,191,725	\$ 31,283	
11	February 2018	4.50%	7	\$ 6,252,435	\$ 164,127	\$ 5,060,710	\$ 132,844	\$ 1,191,725	\$ 31,283	\$ 735,053	\$ 17,458	\$ 1,191,725	\$ 31,283	
12	March 2018	4.75%	6	\$ (633,651)	\$ (15,049)	\$ (1,368,705)	\$ (32,507)	\$ 735,053	\$ 17,458	\$ (32,507)	\$ (17,458)	\$ 735,053	\$ 17,458	
13	Total Interest on Over/(Under) Calculation				\$ 59,013	\$ 2,066,722	\$ (5,903)	\$ 2,676,452	\$ 64,916					

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).