

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.6726
KKlock@pplweb.com



E-FILE

April 30, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Generation Supply Charge-2 Reconciliation Report
for the Period April 1, 2017 through March 31, 2018
Docket No. M-2017-2601750**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Generation Supply Charge-2 ("GSC-2") Reconciliation Report for the Period April 1, 2017 through March 31, 2018. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2018.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2018, which is the date it was filed electronically using the Commissions E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kim Klock".

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**GENERATION SUPPLY CHARGE-2
RECONCILIATION REPORT**

For the Period April 1, 2017 to March 31, 2018

Docket No. M-2017-2601750

April 30, 2018

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE- ("GSC-2") RECONCILIATION
Report For The Period April 1, 2017 to March 31, 2018

<u>Line No.</u>		<u>(A)</u> <u>Total - GSC-2</u>
1	Billed Energy Revenues Available (excluding GRT) (Schedule 2, Line 1, Column M)	<u>\$ 13,713,915</u>
2	Back Out non-reconcilable Energy Expenses, (Schedule 2, Line 2A and Line 2B, Column M)	9,394,510
3	Actual Revenues Available(Schedule 2, Line 3, Column M)	<u>4,319,405</u>
4	Total GSC-2 Expenses to Recover (Schedule 2, Line 5, Column M)	<u>3,767,847</u>
5	Net Over/(Under) Collection (Line 3 minus Line 4)	551,557
6	Interest on Over/(Under) Collection (Schedule 2, Line 7, Column M)	15,374
7	Net Over/(Under) Collection Amount, Including Interest (Line 5 plus Line 6)	<u>\$ 566,931</u>
8	E-Factor Balance (Schedule 3, Line 14, Column B)	255,241
9	Total Over/(Under) Collection	<u><u>\$ 822,172</u></u>

PPL ELECTRIC UTILITIES CORPORATION
 RECONCILIATION OF GENERATION SUPPLY CHARGE ("GSCC-2") REVENUES AND EXPENSES

Line No.	Months >>	Latah Commercial and Industrial												(M)
		April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Actual Energy Revenues Available (excluding GR), (Schedule 4, column E)	1,030,402	878,653	770,338	797,442	759,039	631,719	696,812	819,451	871,518	1,940,158	2,940,949	1,840,395	13,713,915
2	Back Out Energy Expenses	478,885	500,731	465,653	530,446	433,105	483,190	427,789	226,481	1,111,608	3,186,089	726,898	595,404	9,160,108
B	Back Out Net Metering Expenses	2,541	-	66,872	3,541	153,307	3,170	4,084	3,180	2,849	6,077	3,491	2,970	234,402
3	Actual Revenues Available (Line 1 minus line 2A and 2B)	550,996	378,922	238,963	263,955	190,627	144,779	259,939	589,790	630,939	(1,251,908)	2,215,560	1,242,021	4,319,405
A	Procurement Expense (Capacity/Admin.)	329,001	312,653	259,385	283,258	229,445	213,094	226,820	504,481	265,738	469,056	833,704	348,517	3,754,132
B	Procurement Expense (Energy)	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Administrative Expenses PY	763	897	262	255	250	249	269	384	258	203	405	412	4,598
E	Administrative Expenses CY	5	137	58	4	6,689	444	621	(3,531)	4,699	68	6	18	9,117
5	Total Expenses to Recover	329,769	313,657	259,645	283,517	236,384	213,787	226,700	501,234	270,695	469,327	834,115	348,948	3,767,847
6	Net Over/(Under) Collection (Line 3 minus Line 5)	221,227	65,235	(22,722)	138	(45,757)	(69,008)	33,239	88,556	(576,633)	(1,721,235)	1,882,445	693,073	551,557
7	Interest on Over/(Under) Collection (Schedule 5, column D)	14,748	4,132	(1,445)	8	(2,593)	(3,660)	1,648	4,077	(25,813)	(71,001)	70,592	24,691	15,374
8	Net Over/(Under) Collection, Including Interest (Line 6 plus Line 7)	235,975	69,367	(24,177)	146	(48,350)	(72,674)	34,887	92,633	(699,446)	(1,792,236)	1,953,037	717,764	566,931

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE - GENERATION SUPPLY CHARGE-2 ("GSC-2")
Report For The Period April 1, 2017 to March 31, 2018

Line No.	Month	(A)	(B)
		(Refund)/ Recovery (1)	Over/(Under) Balance (2)
		Large Commercial and Industrial	
1	Balance - March 31, 2017 (3)	\$	1,580,910
2	April 2017	(90,231)	1,490,679
3	May 2017	(82,215)	1,408,464
4	June 2017	(79,588)	1,328,876
5	July 2017	(95,293)	1,233,583
6	August 2017	(93,673)	1,139,910
7	September 2017	(85,109)	1,054,801
8	October 2017	(78,015)	976,786
9	November 2017	(117,380)	859,406
10	December 2017	(107,265)	752,141
11	January 2018	(115,223)	636,919
12	February 2018	(196,195)	440,724
13	March 2018	(185,483)	255,241
14	Expected Balance - March 31, 2018	\$ (1,325,669)	\$ 255,241

(1) From Schedule 4, Column (D), for the respective month

(2) Calculated using Line 1, Column (B) less the (Refund)/Recovery for the respective month in Column (A) respectively.

(3) The over(under) collection, including applicable interest, at March 31, 2017, as set forth on Schedule A, Line 6 for the respective rate group, of the Company's Proposed June 2017 - May 2018 Generation Supply Charge Filing dated April 28, 2017 at Docket No. 2017-2601750.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 2 REVENUES
For the Period April 1, 2017 to March 31, 2018

Large Commercial and Industrial		(A)	(B)	(C)	(D)	(E)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Recouped Through E Factor	Net GSC - 2 Revenue (3)	
April	2017	17,709,602	\$ 999,119	\$ 940,171	\$ (90,231) (2)	\$ 1,030,402
May	2017	16,136,570	847,437	787,438	(82,215) (2)	879,653
June	2017	14,871,556	734,059	690,750	(79,588) (4)	770,338
July	2017	17,806,176	746,173	702,149	(95,293) (4)	797,442
August	2017	17,503,450	707,084	665,366	(93,673) (4)	759,039
September	2017	15,903,258	560,882	546,610	(85,109) (4)	631,719
October	2017	14,577,652	646,968	608,797	(78,015) (4)	686,812
November	2017	21,933,283	746,090	702,071	(117,380) (4)	819,451
December	2017	20,043,186	748,409	704,253	(107,265) (4)	811,518
January	2018	21,536,948	1,939,399	1,824,975	(115,223) (4)	1,940,198
February	2018	36,671,954	2,923,224	2,750,754	(196,195) (4)	2,946,949
March	2018	34,669,678	1,546,134	1,454,912	(185,483) (4)	1,640,395
		249,363,513	\$ 13,164,979	\$ 12,388,246	\$ (1,325,669)	\$ 13,713,915

(1) Column (B) times (1 - GRT).
(2) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2016-2017 application period. \$0.00599497
(3) Column (C) less Column (D) for the respective month.
(4) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales for the 2017-2018 application period, filed April 28, 2017 at Docket No. M-2017-2601692. \$0.005351680

PPL ELECTRIC UTILITIES CORPORATION
 INTEREST ON GENERATION SUPPLY CHARGE ("GSC-2")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A)	(B)	(C)	(D)
		Interest Rate (WSJ-Prime Rate)	Weighting Factor (number of months) (2)	Over/(Under) Collection (1)	Large Commercial and Industrial Interest on Over/(Under) Collection
1	April 2017	4.00%	20	\$ 221,227	\$ 14,748
2	May 2017	4.00%	19	65,235	4,132
3	June 2017	4.25%	18	(22,722)	(1,449)
4	July 2017	4.25%	17	138	8
5	August 2017	4.25%	16	(45,757)	(2,593)
6	September 2017	4.25%	15	(69,008)	(3,666)
7	October 2017	4.25%	14	33,239	1,648
8	November 2017	4.25%	13	88,556	4,077
9	December 2017	4.50%	12	(573,633)	(25,813)
10	January 2018	4.50%	11	(1,721,236)	(71,001)
11	February 2018	4.50%	10	1,892,445	70,592
12	March 2018	4.75%	9	693,073	24,691
13	Total			\$ 551,557	\$ 15,374

(1) From Schedule 2, Line 6

(2) The interest calculation uses the over/(under) collections shown in column C times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B). Interest is calculated halfway through the following reconciliation period.