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E-File

April 30, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period April 1, 2017 through March 31, 2018
Docket No. M-2017-2601733**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period April 1, 2017 through March 31, 2018. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2018.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2018, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire Ms. Lori Burger
 Mr. John R. Evans Rick Kanaskie, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period April 1, 2016 through March 31, 2018**

Docket No. M-2017-2601733

April 30, 2018

PPL ELECTRIC UTILITIES CORPORATION
 TRANSMISSION SERVICE CHARGE RECONCILIATION
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 133,943,695	\$ 111,503,619	\$ 21,439,562	\$ 804,028	\$ 196,486
2	125,246,388	101,338,691	21,513,904	1,700,187	693,606
3	894,118	894,118	-	-	-
4	843,783	77,599	744,211	22,033	-
5	6,959,406	9,193,271	(818,553)	(918,192)	(497,120)
6	242,726	378,541	(63,524)	(51,144)	(21,147)
7	7,202,132	9,571,812	(882,077)	(969,336)	(516,267)
8	696,305	1,497,598	433,210	(1,234,933)	430
9	\$ 7,898,437	\$ 11,059,410	\$ (448,867)	\$ (2,204,269)	\$ (517,837)

Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)

Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)

Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)

Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)

Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)

Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)

Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)

Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)

Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total Year-to-date
1	Residential Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 7,892,188	\$ 5,892,745	\$ 7,187,459	\$ 9,306,100	\$ 9,270,691	\$ 8,332,240	\$ 7,342,073	\$ 7,426,741	\$ 10,596,365	\$ 14,766,837	\$ 12,267,274	\$ 11,222,938	\$ 111,509,619
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 47)	5,993,533	6,387,820	8,515,474	8,792,007	7,923,781	8,514,800	8,830,268	8,534,091	8,007,896	10,644,418	9,123,795	10,070,808	101,338,691
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 29)	71,556	78,954	80,039	43,207	75,094	82,449	75,723	72,144	79,622	87,412	65,851	72,067	894,118
4	Net Metering Expenses	7,203	32,314	4,208	3,355	6,791	4,232	4,204	3,189	3,423	4,719	2,589	1,312	77,539
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	1,819,894	(606,343)	(1,412,262)	467,531	1,264,985	(269,241)	(1,568,122)	(1,182,663)	2,505,424	4,020,288	3,075,039	1,078,751	9,193,271
6	Small Commercial & Industrial Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	1,199,887	1,095,798	1,396,789	1,536,328	1,886,197	1,947,098	1,727,372	1,633,600	1,917,743	2,357,728	2,160,039	2,081,183	21,439,562
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 48)	1,254,478	1,349,883	1,821,802	1,918,415	1,739,415	1,981,456	2,004,025	1,955,750	1,884,655	1,975,094	1,717,135	1,912,796	21,513,904
8	Net Metering Expenses	24,557	94,431	211,221	80,269	59,448	35,404	37,196	33,485	29,020	84,412	25,579	30,179	744,211
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	(79,348)	(347,516)	(636,234)	(62,356)	189,334	(99,762)	(313,849)	(355,645)	4,068	296,222	417,325	139,208	(818,655)
10	Large Commercial & Industrial - Primary Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	41,657	40,079	26,571	75,733	76,725	77,330	77,090	64,889	71,565	67,097	84,335	100,957	804,028
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 49)	140,537	159,715	211,224	169,951	157,413	121,640	109,070	137,939	126,120	128,587	104,973	134,018	1,700,187
12	Net Metering Expenses	63,067	31,772	(349,254)	517,807	32,856	(444,189)	31,858	23,474	27,207	33,308	20,551	28,576	22,093
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(166,947)	(151,408)	164,601	(611,025)	(113,544)	399,879	(63,838)	(86,524)	(81,762)	(94,798)	(41,189)	(61,637)	(618,192)
14	Large Commercial & Industrial - Transmission Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	56,026	16,472	9,448	9,846	1,654	2,432	2,630	19,073	8,672	10,252	29,675	30,306	196,486
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	8,136	10,279	12,673	20,710	17,708	52,283	73,815	65,226	152,534	110,594	103,867	65,790	693,606
16	Net Metering Expenses													
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	47,890	6,193	(3,225)	(10,864)	(16,055)	(49,851)	(71,195)	(46,153)	(143,862)	(100,332)	(74,192)	(35,494)	(497,120)
18	Total Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ 1,621,489	\$ (1,099,074)	\$ (1,887,120)	\$ (216,714)	\$ 1,323,730	\$ 11,025	\$ (2,616,984)	\$ (1,681,005)	\$ 2,285,868	\$ 4,123,360	\$ 3,376,963	\$ 1,119,838	\$ 6,959,406

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2017 to March 31, 2018

Line No.	Month	Residential			Small Comm. & Industrial			Large Comm. & Industrial - Primary			Large Comm. & Industrial - Transmission										
		(A) (Refund)/Recovery Balance (2)	(B) Over/(Under) Balance (2)	(C) (Refund)/Recovery Balance (2)	(D) Over/(Under) Balance (2)	(E) (Refund)/Recovery Balance (2)	(F) Over/(Under) Balance (2)	(G) (Refund)/Recovery Balance (2)	(H) Over/(Under) Balance (2)	(I) (Refund)/Recovery Balance (2)	(J) Over/(Under) Balance (2)										
1	Balance - March 31, 2017 (3)	\$	(1,359,423)	\$	2,380,161	\$	(1,655,554)	\$	(2,186,943)	\$	102,913										
2	April 2017	\$	945,984	\$	(413,439)	\$	686,193	\$	3,066,354	\$	215,898	\$	43,176	\$	(2,143,767)	\$	717	\$	103,630		
3	May 2017	\$	746,054	\$	332,615	\$	512,358	\$	3,578,712	\$	195,659	\$	(1,243,997)	\$	37,549	\$	(2,106,218)	\$	488	\$	104,118
4	June 2017	\$	63,927	\$	396,542	\$	(159,814)	\$	3,419,898	\$	144,696	\$	(1,099,361)	\$	78,722	\$	(2,027,496)	\$	(617)	\$	103,501
5	July 2017	\$	51,673	\$	448,215	\$	(198,250)	\$	3,221,848	\$	166,461	\$	(932,900)	\$	85,254	\$	(1,942,242)	\$	(1,792)	\$	101,709
6	August 2017	\$	56,798	\$	505,013	\$	(197,439)	\$	3,024,209	\$	170,895	\$	(752,005)	\$	84,969	\$	(1,857,273)	\$	(1,627)	\$	100,082
7	September 2017	\$	63,429	\$	568,442	\$	(177,465)	\$	2,846,744	\$	166,223	\$	(593,782)	\$	74,948	\$	(1,782,325)	\$	(2,277)	\$	97,805
8	October 2017	\$	54,370	\$	622,812	\$	(155,372)	\$	2,690,372	\$	148,760	\$	(445,022)	\$	64,416	\$	(1,717,909)	\$	(2,434)	\$	95,371
9	November 2017	\$	45,343	\$	668,155	\$	(158,189)	\$	2,532,203	\$	140,918	\$	(304,104)	\$	30,903	\$	(1,637,006)	\$	(18,309)	\$	77,062
10	December 2017	\$	18,827	\$	686,982	\$	(225,675)	\$	2,306,528	\$	165,873	\$	(138,231)	\$	86,918	\$	(1,550,088)	\$	(6,289)	\$	68,773
11	January 2018	\$	(18,183)	\$	668,799	\$	(312,210)	\$	1,994,318	\$	203,482	\$	65,251	\$	100,238	\$	(1,449,850)	\$	(9,693)	\$	59,080
12	February 2018	\$	(2,422)	\$	666,377	\$	(259,366)	\$	1,734,952	\$	185,203	\$	251,454	\$	99,829	\$	(1,350,021)	\$	(29,088)	\$	29,992
13	March 2018	\$	29,928	\$	696,305	\$	(237,354)	\$	1,497,598	\$	181,756	\$	433,210	\$	115,088	\$	(1,234,933)	\$	(29,562)	\$	430
14	Total	\$	2,055,728	\$	696,305	\$	(882,563)	\$	1,497,598	\$	2,088,754	\$	433,210	\$	952,010	\$	(1,234,933)	\$	(102,483)	\$	430

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2017, as set forth on Schedule 1, Line 9 for the respective rate group of the Company's Final Transmission Service Charge Reconciliation Filing (M-2017-2001693) dated April 26, 2017.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2017 to March 31, 2018

Residential	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (.00033) \$/KWH (5)	Net TSC - 1 Revenue (4)
April	\$ 9,331,801	\$ 8,781,225	\$ 202,846	\$ 686,193 (2)	\$ 7,892,186
May	\$ 6,957,651	6,556,650	151,457	512,358 (2)	5,892,745
June	\$ 7,645,958	7,194,846	165,201	(158,814) (5)	7,187,459
July	\$ 9,907,775	9,323,216	215,366	(198,250) (5)	9,306,100
August	\$ 8,870,105	8,287,769	214,547	(197,439) (5)	9,270,861
September	\$ 8,870,894	8,347,605	192,830	(177,465) (5)	8,332,240
October	\$ 7,816,808	7,355,616	169,915	(156,372) (5)	7,342,073
November	\$ 7,906,956	7,440,446	171,874	(158,169) (5)	7,426,741
December	\$ 11,281,528	10,615,918	245,228	(225,675) (5)	10,596,365
January	\$ 15,724,149	14,786,424	341,797	(312,210) (5)	14,766,837
February	\$ 13,062,540	12,291,850	283,942	(259,366) (5)	12,267,274
March	\$ 11,950,427	11,245,352	259,768	(237,354) (5)	11,222,938
	\$ 120,336,692	\$ 113,236,827	\$ 2,615,771	\$ (882,563)	\$ 111,503,619

(1) Column (B) times (1-GRT)
 (2) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.
 (3) Residential MFC 2.31%, Small Commercial and Industrial .23%
 (4) Column (B) less Column (C) less Column (D) for the respective month.
 (5) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2017 to March 31, 2018

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .00122 \$/KWH (5)	Net TSC - 1 Revenue (4)
April	\$ 1,507,809	\$ 1,418,848	\$ 3,263	\$ 215,898 (2)	\$ 1,199,687
May	\$ 1,375,594	\$ 1,294,434	\$ 2,977	\$ 195,659 (2)	\$ 1,095,798
June	\$ 1,641,847	\$ 1,544,978	\$ 3,553	\$ 144,636 (5)	\$ 1,396,789
July	\$ 2,239,784	\$ 2,107,637	\$ 4,848	\$ 166,461 (5)	\$ 1,936,328
August	\$ 2,287,625	\$ 2,162,065	\$ 4,973	\$ 170,895 (5)	\$ 1,986,197
September	\$ 2,253,132	\$ 2,120,197	\$ 4,876	\$ 168,223 (5)	\$ 1,947,098
October	\$ 1,988,360	\$ 1,880,457	\$ 4,325	\$ 148,760 (5)	\$ 1,727,372
November	\$ 1,890,126	\$ 1,778,609	\$ 4,091	\$ 140,918 (5)	\$ 1,633,600
December	\$ 2,219,361	\$ 2,086,419	\$ 4,803	\$ 165,873 (5)	\$ 1,917,743
January	\$ 2,728,070	\$ 2,567,114	\$ 5,904	\$ 203,482 (5)	\$ 2,357,728
February	\$ 2,499,098	\$ 2,351,651	\$ 5,409	\$ 186,203 (5)	\$ 2,160,039
March	\$ 2,410,368	\$ 2,266,156	\$ 5,217	\$ 181,756 (5)	\$ 2,081,183
	\$ 25,061,174	\$ 23,582,565	\$ 54,239	\$ 2,088,764	\$ 21,439,562

(1) Column (B) times (1-GRT)
 (2) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542959, dated May 11, 2016.
 (3) Residential MFC 2.31%, Small Commercial and Industrial, 23%
 (4) Column (B) less Column (C) less Column (D) for the respective month.
 (5) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2607793, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2017 to March 31, 2018

Month	(A)		(B)		(C)		(D)		(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .009 \$/KWH (5)	Net TSC - 1 Revenue (4)				
April 2017	\$ 90,152	\$ 84,833	\$ -	\$ 43,176 (2)	\$ 41,657				
May 2017	\$ 82,495	\$ 77,628	\$ -	\$ 37,549 (2)	\$ 40,079				
June 2017	\$ 111,895	\$ 105,293	\$ -	\$ 78,722 (5)	\$ 26,571				
July 2017	\$ 171,081	\$ 160,987	\$ -	\$ 85,254 (5)	\$ 75,733				
August 2017	\$ 171,832	\$ 161,694	\$ -	\$ 84,959 (5)	\$ 76,725				
September 2017	\$ 161,826	\$ 152,278	\$ -	\$ 74,948 (5)	\$ 77,530				
October 2017	\$ 150,378	\$ 141,506	\$ -	\$ 64,416 (5)	\$ 77,090				
November 2017	\$ 154,933	\$ 145,792	\$ -	\$ 80,903 (5)	\$ 64,889				
December 2017	\$ 168,420	\$ 158,483	\$ -	\$ 86,918 (5)	\$ 71,565				
January 2018	\$ 177,827	\$ 167,935	\$ -	\$ 100,238 (5)	\$ 67,097				
February 2018	\$ 195,711	\$ 184,164	\$ -	\$ 99,829 (5)	\$ 84,335				
March 2018	\$ 229,581	\$ 216,045	\$ -	\$ 115,088 (5)	\$ 100,957				
	\$ 1,866,141	\$ 1,756,038	\$ -	\$ 952,010	\$ 804,028				

(1) Column (B) times (1-GRT)
 (2) March 31, 2016 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542699, dated May 11, 2016.
 (3) Residential MFC 2.31%, Small Commercial and Industrial .23%
 (4) Column (B) less Column (C) for the respective month.
 (5) March 31, 2017 over/(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2017 to March 31, 2018

Month	(A)		(B)		(C)		(D)		(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (.002) \$/KWH (5)	Net TSC - 1 Revenue (4)				
April 2017	\$ 60,301	\$ 56,743	\$ -	\$ 717 (2)	\$ 56,026				
May 2017	\$ 18,023	\$ 16,960	\$ -	\$ 488 (2)	\$ 16,472				
June 2017	\$ 9,385	\$ 8,831	\$ -	\$ (617) (5)	\$ 9,448				
July 2017	\$ 8,559	\$ 8,054	\$ -	\$ (1,792) (5)	\$ 9,846				
August 2017	\$ 29	\$ 27	\$ -	\$ (1,627) (5)	\$ 1,554				
September 2017	\$ 165	\$ 155	\$ -	\$ (2,277) (5)	\$ 2,432				
October 2017	\$ 208	\$ 196	\$ -	\$ (2,434) (5)	\$ 2,690				
November 2017	\$ 812	\$ 764	\$ -	\$ (18,309) (5)	\$ 19,073				
December 2017	\$ 407	\$ 383	\$ -	\$ (8,289) (5)	\$ 8,672				
January 2018	\$ 594	\$ 559	\$ -	\$ (9,693) (5)	\$ 10,252				
February 2018	\$ 624	\$ 587	\$ -	\$ (29,088) (5)	\$ 29,675				
March 2018	\$ 791	\$ 744	\$ -	\$ (29,562) (5)	\$ 30,306				
	\$ 99,898	\$ 94,003	\$ -	\$ (102,483)	\$ 186,486				

(1) Column (B) lines (1-GRT)
 (2) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.
 (3) Residential MFC 2.31%, Small Commercial and Industrial, 23%
 (4) Column (B) less Column (C) for the respective month.
 (5) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) Apr 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total Year-to-date
Residential														
1	Actual KWH Sales Billed	1,144,003,644	851,039,646	908,860,500	1,126,520,013	1,127,442,310	1,014,529,696	896,260,630	919,543,607	1,302,793,991	1,818,699,631	1,495,281,426	1,355,836,730	13,966,931,724
2	Less: Shoppers	546,420,410	404,097,395	431,295,028	532,203,829	533,563,530	480,734,669	425,911,538	437,785,834	623,988,363	872,608,797	709,323,347	646,563,208	6,643,505,757
3	Net KWH	598,583,234	446,942,251	477,565,472	596,316,184	593,878,780	533,795,028	470,349,092	475,757,773	678,805,628	946,090,834	785,958,079	719,273,522	7,323,425,967
4	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
5	KWH for Use in Energy Allocation	646,732,610	482,908,737	516,735,730	644,303,125	641,669,772	576,750,747	508,195,170	514,043,100	733,430,665	1,022,224,841	849,205,941	777,133,514	80.4%
6	KWH % for Energy Expense Allocation	81.6%	76.6%	78.9%	80.3%	79.8%	78.4%	78.3%	78.2%	82.0%	83.8%	81.6%	80.4%	
Small Commercial & Industrial														
7	Actual KWH Sales Billed	820,002,357	764,787,835	832,854,246	915,020,705	913,715,287	816,399,428	835,577,744	789,704,601	862,837,313	967,405,024	879,011,283	882,741,956	10,400,157,779
8	Less: Shoppers	695,971,575	672,384,138	714,385,657	719,725,765	715,727,197	719,511,023	719,511,023	674,281,573	725,973,750	800,616,657	726,395,916	733,762,010	8,789,617,843
9	Net KWH	124,030,782	112,403,697	118,468,589	195,294,940	198,988,090	146,888,405	116,066,721	115,423,028	136,863,563	166,788,367	152,625,367	148,979,946	1,610,539,936
10	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
11	KWH for Use in Energy Allocation	134,011,826	121,449,082	128,002,030	147,316,911	151,241,478	148,876,722	131,657,752	124,711,386	146,795,631	180,210,242	164,307,463	160,964,706	16.7%
12	KWH % for Energy Expense Allocation	16.9%	15.8%	15.6%	18.4%	18.8%	20.2%	20.3%	19.8%	16.4%	14.6%	15.6%	16.7%	
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	490,640,040	498,470,510	525,819,630	588,886,240	571,366,750	575,364,760	540,173,960	504,533,930	513,520,110	508,076,480	486,058,080	513,203,470	6,287,116,960
14	Less: Shoppers	480,305,740	495,483,210	516,532,030	549,261,180	551,775,940	566,503,220	532,901,440	495,400,080	503,707,210	496,938,900	474,666,920	500,415,970	6,169,591,940
15	Net KWH	10,334,300	8,987,300	8,887,600	139,625,060	9,592,810	8,461,540	7,272,520	9,133,850	9,812,900	11,137,580	11,092,160	12,787,500	117,525,020
16	Loss Factor	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821
17	KWH for Use in Energy Allocation	10,888,777	9,469,453	9,364,404	10,141,427	10,107,447	8,915,486	7,662,678	9,623,865	10,339,345	11,735,091	11,687,235	13,473,526	134,753,526
18	KWH % for Energy Expense Allocation	1.4%	1.5%	1.4%	1.7%	1.3%	1.2%	1.2%	1.2%	1.2%	1.0%	1.1%	1.4%	
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	465,600,800	484,392,056	466,308,000	411,297,700	578,819,890	516,386,900	456,759,700	484,674,400	432,383,220	470,086,500	436,803,100	457,868,100	5,669,479,776
20	Less: Shoppers	464,342,800	483,535,256	466,016,400	410,448,700	576,043,900	515,308,400	453,676,400	483,639,600	428,461,100	465,239,700	422,252,200	443,167,100	5,616,468,336
21	Net KWH	1,258,000	856,800	292,000	849,000	770,000	1,077,500	1,083,300	1,034,800	4,922,120	14,846,800	14,549,900	14,701,000	53,011,420
22	Loss Factor	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241
23	KWH for Use in Energy Allocation	1,291,745	879,783	299,833	870,747	790,655	1,106,403	1,182,593	8,865,993	4,027,327	4,976,811	14,394,427	15,177,467	15,177,467
24	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.1%	0.1%	0.2%	0.2%	1.4%	0.5%	0.4%	1.4%	1.6%	
Total														
25	Actual KWH Sales Billed	2,620,246,841	2,619,680,047	2,733,662,776	3,013,624,666	3,168,346,247	3,022,680,764	2,726,771,034	2,702,456,538	3,111,534,634	3,764,267,535	3,297,154,889	3,219,750,256	36,323,686,239
26	Less: Shoppers	2,166,040,506	2,128,619,115	2,270,690,494	2,445,927,287	2,341,598,713	2,126,151,238	2,093,478,287	2,093,478,287	2,285,130,423	2,535,404,054	2,332,695,383	2,323,948,288	27,219,563,796
27	Net KWH	454,206,335	491,060,932	462,972,282	567,697,381	826,747,534	896,490,526	633,600,796	608,978,251	826,404,211	1,228,863,481	964,219,506	895,801,968	9,104,102,443
28	KWH for Use in Energy Allocation	792,944,898	614,707,055	653,802,937	802,632,210	803,809,352	735,648,758	648,696,193	657,274,344	894,594,175	1,219,146,955	1,040,734,686	966,753,233	9,830,744,856

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) ⁽²⁾	(C) Total		(E) Residential		(F) Interest on		(G) Small Comm. & Industrial		(H) Large Comm. & Industrial		(I) Large Comm. & Industrial - Primary		(J) Interest on		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	
1	April 2017	4.00%	20	\$ 1,621,489	\$ 108,099	\$ 1,819,894	\$ 121,326	\$ (79,348)	\$ (5,290)	\$ (166,947)	\$ (11,130)	\$ 47,890	\$ 3,193							
2	May 2017	4.00%	19	(1,099,074)	(69,608)	(605,343)	(38,402)	(347,516)	(22,009)	(151,408)	(9,589)	6,193	382							
3	June 2017	4.25%	18	(1,887,120)	(120,305)	(1,412,262)	(90,032)	(636,234)	(40,560)	164,601	10,493	(3,225)	(206)							
4	July 2017	4.25%	17	(216,714)	(13,048)	467,531	28,149	(62,356)	(3,754)	(611,025)	(36,789)	(10,864)	(654)							
5	August 2017	4.25%	16	1,323,730	75,011	1,264,985	71,683	188,334	10,672	(113,544)	(6,434)	(16,055)	(910)							
6	September 2017	4.25%	15	11,025	587	(289,241)	(14,303)	(69,762)	(3,706)	398,879	21,244	(49,851)	(2,648)							
7	October 2017	4.25%	14	(2,016,994)	(100,010)	(1,568,122)	(77,753)	(313,849)	(15,562)	(63,838)	(3,165)	(71,185)	(3,530)							
8	November 2017	4.25%	13	(1,881,005)	(77,396)	(1,182,683)	(54,453)	(355,645)	(16,374)	(96,524)	(4,444)	(46,153)	(2,125)							
9	December 2017	4.50%	12	2,283,868	102,774	2,505,424	112,744	4,068	183	(81,762)	(3,679)	(143,862)	(6,474)							
10	January 2018	4.50%	11	4,123,360	170,090	4,020,288	165,837	288,222	12,302	(94,798)	(3,910)	(100,332)	(4,139)							
11	February 2018	4.50%	10	3,376,983	126,637	3,075,039	115,314	417,325	15,650	(41,189)	(1,545)	(74,192)	(2,782)							
12	March 2018	4.75%	9	1,119,838	39,895	1,078,751	38,431	138,208	4,924	(61,637)	(2,196)	(35,484)	(1,264)							
13				\$ 6,959,406	\$ 242,726	\$ 9,193,271	\$ 378,541	\$ (818,553)	\$ (63,524)	\$ (918,192)	\$ (51,144)	\$ (497,120)	\$ (21,147)							

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 6,609,198	\$ 6,872,174	\$ 9,779,474	\$ 10,137,229	\$ 10,137,020	\$ 9,853,149	\$ 10,217,113	\$ 9,894,322	\$ 9,434,623	\$ 11,948,880	\$ 10,182,187	\$ 11,314,436	\$ 116,345,805
2	Seams Elimination Cost Assignment - SECA Call Option	-	239,683	-	-	(1,096,938)	18,046	-	-	-	-	-	-	(839,209)
3	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Non-Firm Point-to-Point Transmission Service Credits	(10,013)	(7,604)	(15,100)	(8,825)	(9,806)	(13,220)	(14,654)	(16,503)	(28,288)	(22,620)	(8,195)	(12,582)	(167,395)
7	Transmission Enhancement Charges	791,013	800,400	792,227	801,301	803,981	807,516	810,333	810,880	757,192	926,386	872,158	875,353	9,848,750
8	Generation Despatch	5,412	968	3,502	3,313	2,992	3,419	3,319	3,435	3,322	5,095	2,721	5,267	42,765
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Deferred Tax Adjustment	1,074	1,072	1,070	1,069	1,068	1,068	1,067	1,066	1,062	942	939	938	12,433
12	Total Demand Components	7,396,684	7,906,687	10,561,173	10,900,083	9,838,318	10,689,978	11,017,178	10,693,207	10,167,931	12,858,663	11,049,809	12,183,412	125,243,149
Energy Components														
15	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	-	-	-	-	(298)
16	PJM System Control and Dispatch Service	-	-	-	-	-	4	-	(4)	(298)	-	-	-	(4,402)
17	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	67	-	(67)	(4,402)	-	-	-	(912)
18	Reliability Response Service	-	-	-	-	-	12	-	(12)	(912)	-	-	-	(2,429)
19	Day Ahead Scheduling	-	-	-	-	-	42	-	(42)	(2,429)	-	-	-	(111)
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Real Time (Balancing)	-	-	-	-	-	73	-	(73)	-	-	(39)	-	12,145
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	(352)
25	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	(186)
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	(216)
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Energy Components	-	-	-	-	-	201	-	(201)	3,274	-	(39)	-	3,298
30	Total	\$ 7,396,684	\$ 7,906,687	\$ 10,561,173	\$ 10,900,083	\$ 9,838,318	\$ 10,670,179	\$ 11,017,178	\$ 10,693,006	\$ 10,171,205	\$ 12,861,937	\$ 11,049,770	\$ 12,183,412	\$ 125,246,447
Demand Factors														
31	Residential	81.05%	80.79%	80.65%	80.66%	80.54%	78.80%	80.15%	79.81%	78.73%	82.73%	82.57%	82.66%	82.66%
32	Small Commercial & Industrial	16.98%	17.05%	17.25%	17.60%	17.69%	18.57%	18.19%	18.29%	18.53%	15.35%	15.54%	15.70%	15.70%
33	Large Commercial & Industrial - Primary	1.14%	2.02%	2.00%	1.55%	1.60%	1.14%	1.69%	1.29%	1.24%	1.00%	0.95%	1.10%	1.10%
34	Large Commercial & Industrial - Transmission	0.11%	0.13%	0.12%	0.19%	0.18%	0.49%	0.67%	0.61%	1.50%	0.65%	0.94%	0.54%	0.54%
Energy Factors (Schedule 4A, row 6, 12, 18, and 24)														
35	Residential	81.6%	78.6%	78.9%	80.3%	78.9%	78.9%	78.3%	78.2%	82.0%	83.8%	81.6%	80.4%	80.4%
36	Small Commercial & Industrial	16.9%	19.8%	19.6%	18.4%	18.6%	20.3%	20.3%	19.0%	16.4%	14.8%	15.8%	15.8%	15.8%
37	Large Commercial & Industrial - Primary	1.4%	1.5%	1.4%	1.3%	1.3%	1.2%	1.2%	1.5%	1.2%	1.5%	1.1%	1.1%	1.1%
38	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.1%	0.1%	0.2%	0.2%	1.4%	0.5%	0.4%	1.4%	1.4%	1.4%
Demand Expense Allocation														
39	Residential	\$ 5,993,533	\$ 6,367,817	\$ 8,515,474	\$ 8,792,007	\$ 7,923,781	\$ 8,514,642	\$ 8,830,268	\$ 8,534,248	\$ 8,005,212	\$ 10,644,418	\$ 9,123,627	\$ 10,070,808	\$ 101,336,035
40	Small Commercial & Industrial	1,254,478	1,348,883	1,821,802	1,675,415	1,739,415	1,981,456	2,004,025	1,955,788	1,864,418	1,975,094	1,777,141	1,912,796	21,513,369
41	Large Commercial & Industrial - Primary	140,537	159,715	211,224	168,951	157,413	121,640	109,070	137,939	126,062	128,567	104,973	194,018	1,700,150
42	Large Commercial & Industrial - Transmission	8,136	10,279	12,673	20,710	17,709	52,283	73,815	65,223	152,534	110,564	103,867	165,790	1,593,616
Energy Expense Allocation														
43	Residential	-	3	-	-	-	158	-	(157)	2,684	-	(32)	-	2,656
44	Small Commercial & Industrial	-	1	-	-	-	41	-	(38)	537	-	(6)	-	535
45	Large Commercial & Industrial - Primary	-	-	-	-	-	2	-	(3)	38	-	-	-	37
46	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	(3)	15	-	(1)	-	11
Total														
47	Residential	\$ 5,993,533	\$ 6,367,820	\$ 8,515,474	\$ 8,792,007	\$ 7,923,781	\$ 8,514,800	\$ 8,830,268	\$ 8,534,091	\$ 8,007,895	\$ 10,644,418	\$ 9,123,795	\$ 10,070,808	\$ 101,336,691
48	Small Commercial & Industrial	1,254,478	1,348,883	1,821,802	1,918,415	1,981,456	2,004,025	2,004,025	1,955,750	1,864,418	1,975,094	1,777,141	1,912,796	21,513,369
49	Large Commercial & Industrial - Primary	140,537	159,715	211,224	168,951	157,413	121,640	109,070	137,939	126,062	128,567	104,973	194,018	1,700,150
50	Large Commercial & Industrial - Transmission	8,136	10,279	12,673	20,710	17,709	52,283	73,815	65,223	152,534	110,564	103,867	165,790	1,593,616
51	Total Demand and Energy Expenses	\$ 7,396,684	\$ 7,906,697	\$ 10,561,173	\$ 10,900,083	\$ 9,838,318	\$ 10,670,179	\$ 11,017,178	\$ 10,693,006	\$ 10,171,205	\$ 12,861,937	\$ 11,049,770	\$ 12,183,412	\$ 125,246,333

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL P.J.M.-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge - Call Option	16,886	17,459	24,886	25,716	25,716	24,886	25,716	24,886	25,716	21,517	19,435	21,517	274,346
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Reactive Supply - Voltage Control from Generation Sources Service	22,837	22,339	22,104	(21,351)	16,798	12,838	16,853	16,932	16,586	14,605	19,341	15,096	174,778
4	Reactive Supply - Voltage Control from Generation Sources Service	-	242	-	-	-	-	-	-	-	-	-	-	242
5	Black Start Service	839	845	858	859	862	859	865	865	857	751	754	757	9,971
6	Transmission Losses (Point-to-Point) Credits	(25)	(19)	(35)	(22)	(25)	(33)	(37)	(42)	(77)	(40)	(16)	(24)	(389)
7	Transmission Losses (Point-to-Point) Credits	2,022	2,033	2,016	2,038	2,040	2,040	2,040	2,040	2,064	1,665	1,665	1,665	23,329
8	Transmission Enhancement Charges	438	77	278	172	155	177	171	177	171	177	172	140	2,205
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
10	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Demand Components	42,806	42,876	50,104	7,413	45,546	40,767	45,608	44,850	45,317	38,675	41,251	39,151	484,472
Energy Components														
12	Reliability First Corporation Charge (RFC)	802	838	819	844	873	825	843	812	1,891	855	787	863	11,052
13	Consumer Advocates of PJM States, Inc	13,965	14,678	14,343	14,760	15,265	14,485	13,005	12,511	12,918	11	10	11	188,430
14	PJM System Control and Dispatch Service	2,454	2,563	2,504	2,532	2,571	2,524	2,580	2,484	2,565	2,529	2,326	2,552	30,354
15	Transmission Owner Scheduling, System Control and Dispatch Service	6,407	6,321	4,721	4,738	5,179	6,888	6,149	5,248	7,320	18,861	3,888	6,591	82,310
16	Regulation and Frequency Response Service	(61)	5,401	3,125	6,766	345	6,193	137	6	52	2,029	5	18	24,016
17	Day Ahead Scheduling Reserve	277	644	1,058	1,316	1,749	1,832	1,115	1,318	2,231	2,291	2,238	2,765	18,854
18	Operating Reserve - Supplemental Reserve Service	1,225	1,875	1,101	1,434	1,134	2,005	1,759	1,794	3,700	6,808	624	1,300	24,579
19	Day Ahead	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Real Time (Balancing)	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Synchronous Condensing Charge	2,915	2,873	1,822	2,217	1,337	5,196	3,339	2,035	1,963	18	18	711	33,488
22	Operating Reserve - Spinning Reserve Service	500	522	510	526	544	514	526	506	1,161	544	501	549	6,903
23	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	PJM West Transition Charge	266	463	232	560	351	1,250	652	574	504	3,159	161	1,468	9,650
25	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Energy Components	28,750	35,976	29,935	35,784	28,548	41,682	30,115	27,286	34,305	59,737	24,600	32,916	409,646
28	Total	71,556	78,854	80,039	43,207	75,094	82,449	75,723	72,144	79,622	97,412	65,851	72,067	894,118