

**Kimberly A. Klock**  
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**E-FILE**

April 30, 2018

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 249 to Tariff – Electric  
PA. P.U.C. No. 201 for the Act 129 Phase 3  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 249 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 3 ("ACR-3"). This calculation of the ACR-3 for the period June 1, 2018 through May 31, 2019 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2018, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kim Klock / xx" with a stylized flourish at the end.

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger  
Mr. John R. Evans

Tanya J. McCloskey, Esquire  
Rick Kanaskie, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Calculation of the Phase 3 Act 129 Compliance Rider  
For the Application Period June 1, 2018 through May 31, 2019**

**Docket No.**

April 30, 2018

**PPL Electric Utilities Corporation**  
**Act 129-3 Cost Recovery by Rate Group**  
**Computation Period: June 1, 2018 to May 31, 2019**

	(A)	(B)	(A)+(B)
	Calculated Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW)	E-factor for Act 129 (\$/KWH or \$/KW) <sup>(1)</sup>	Adjusted Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW)
	06/1/2018 - 5/31/2019	06/1/2018 - 5/31/2019	06/1/2018 - 5/31/2019

Actual			
<b>Residential</b>			
Total to Recover/(Refund)	\$ 0.00254	\$ (0.00037)	\$ 0.00217
<b>Small Commercial &amp; Industrial</b>			
Total to Recover/(Refund)	\$ 0.00112	\$ (0.00037)	\$ 0.00075
<b>Large Commercial &amp; Industrial</b>			
Total to Recover/(Refund)	\$ 0.691	\$ 0.237	\$ 0.928

PPL Electric Utilities Corporation  
 Act 129-3 cost Recovery by Group  
 Application Period: June 1, 2018 to May 31, 2019

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost <sup>(1)</sup>	\$ 21,800,000	\$ 11,654,000	\$ 8,905,000	\$ 9,765,000	\$ 5,264,000	\$ 57,388,000
Allocation of Low Income	\$ 11,654,000	\$ (11,654,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 33,454,000	\$ -	\$ 8,905,000	\$ 9,765,000	\$ 5,264,000	\$ 57,388,000
Allocation of Govt/Non Profit	\$ -	\$ -	\$ 2,105,600	\$ 3,158,400	\$ (5,264,000)	\$ -
	0%	0%	40%	60%	-100%	0%
Total Estimate Cost for Rate Calculation	\$ 33,454,000	\$ -	\$ 11,010,600	\$ 12,923,400	\$ -	\$ 57,388,000
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%		
Total Recoverable Costs for June 1, 2018 through May 31, 2019	\$ 35,551,541	\$ -	\$ 11,700,956	\$ 13,733,688	\$ -	\$ 60,986,185
Forecasted KWH or KW(ICAP) (Revenue Month, June 1, 2018 - May 31, 2019)	14,014,693,102	-	10,492,340,828	19,863,380	-	
Estimated Rate for June 1, 2018 - May 31, 2019	\$ 0.00254	N/A	\$ 0.00112	\$ 0.691	N/A	

<sup>(1)</sup> Total Estimated Cost per the PUC approved EE&C plan as stated by Opinion and Order March 17, 2016 at PUC Docket # M-2015-2515642 has been revised to reflect updated projections.

**PPL Electric Utilities Corporation**  
**Act 129-2 Cost Recovery by Rate Group**  
**Adjustment from June 1, 2017 to May 31, 2018**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(F/G) x (-1)
	Actual Act 129 Revenue Received with GRT 4/1/2017 - 3/31/2018	Actual Act 129 Expenses 4/1/2017 - 3/31/2018	Variance Actual Revenue vs Actual Expense Over/(Under) 4/1/2017 - 3/31/2018	Interim Rate Filing 1/1/2018 - 3/31/2018	Prior Over/(Under) Collection 4/1/2016 - 3/31/2017	Total Over/(Under) Collection 4/1/2017 - 3/31/2018	Budgeted KWH or KW 6/1/2018 - 5/31/2019	E-Factor Recover/(Refund) 6/1/2018 - 5/31/2019
Actual								
Residential Total	\$ 35,993,624	\$ 32,263,813	\$ 3,729,811	\$ -	\$ 1,491,212	\$ 5,221,023	KWH 14,014,693,102	\$ (0.00037)
Small Commercial & Industrial Total	\$ 17,426,781	\$ 10,301,083	\$ 7,125,698	\$ (3,875,364)	\$ 653,069	\$ 3,903,403	KW 10,492,340,828	\$ (0.00037)
Large Commercial & Industrial Total	\$ 11,449,425	\$ 12,475,879	\$ (1,026,454)	\$ -	\$ (3,672,972)	\$ (4,699,426)	19,863,380	\$ 0.237

# Attachment 1

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	Residential (Schedule 2, Page 1, Column M)	Small C&I (Schedule 2, Page 2, Column M)	Large C&I (Schedule 2, Page 3, Column M)	Total
1 kWh	13,966,931,035	10,400,084,692	20,813,100	24,367,015,727
2 kW				20,813,100
<b>Revenue</b>				
3 Revenue Applicable to ACT 129	\$ 35,993,624	\$ 17,426,781	\$ 11,449,425	\$ 64,869,830
<b>Expense</b>				
4 Phase 2 Expenses to be Recovered	\$ 20,672	\$ 16,735	\$ 9,377	\$ 46,784
5 Phase 3 Expenses to be Recovered	\$ 32,243,141	\$ 10,284,348	\$ 12,465,502	\$ 54,993,990
6 Over/(Under) Collection	\$ 3,729,811	\$ 7,125,698	\$ (1,025,454)	\$ 9,829,056
7 Prior Year Remaining	\$ 1,491,212	\$ 653,069	\$ (3,672,972)	\$ (1,528,691)
8 Interim Rate Filing*	\$ -	\$ (6,258,615)	\$ -	\$ (6,258,615)
9 Interim Rate Remaining	\$ -	\$ 2,383,251	\$ -	\$ 2,383,251
10 Total Over/(Under) Collection	\$ 5,221,024	\$ 3,903,403	\$ (4,695,426)	\$ 4,425,001

\* The over/(under) collection at November 30, 2017, as set forth on Schedule C for the respective rate group of the Company's December 20, 2017 filing at Docket No. M-2017-2639286.

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 Residential  
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total
1 kWh	1,144,003,632	851,039,632	908,980,488	1,128,519,999	1,127,442,308	1,014,529,688	896,260,630	913,543,591	1,302,793,380	1,818,699,531	1,495,281,426	1,365,836,730	13,966,931,035
2 kW													
Revenue	\$ 3,723,171	\$ 2,768,435	\$ 3,081,446	\$ 2,699,287	\$ 2,685,898	\$ 2,417,345	\$ 2,134,613	\$ 2,182,082	\$ 3,106,240	\$ 4,343,628	\$ 3,572,888	\$ 3,278,592	\$ 35,993,624
3 Revenue Applicable to ACT 129	\$ 5,676	\$ 10,845	\$ 2,849	\$ 1,302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,672
Expense	\$ 1,328,690	\$ 3,948,655	\$ 3,656,558	\$ 2,723,917	\$ 1,906,695	\$ 3,193,365	\$ 1,485,330	\$ 9,930,696	\$ 3,147,436	\$ 2,432,951	\$ 2,895,115	\$ 1,653,732	\$ 32,243,141
4 Phase 2 Expenses to be Recovered	\$ 2,388,804	\$ (1,191,065)	\$ (577,961)	\$ (25,931)	\$ 779,203	\$ (776,020)	\$ 649,282	\$ (1,748,614)	\$ (41,196)	\$ 1,910,677	\$ 737,773	\$ 1,624,860	\$ 3,729,811
5 Phase 3 Expenses to be Recovered													
6 Over/(Under) Collection													

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 Small Commercial and Industrial  
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total
1 kWh	819,990,694	784,784,717	832,849,666	915,117,904	913,712,661	916,396,515	835,575,776	789,699,499	862,827,673	967,394,896	879,002,187	882,732,504	10,400,084,692
2 kW													
Revenue	\$ 1,675,183	\$ 1,606,039	\$ 1,691,912	\$ 1,390,742	\$ 1,385,386	\$ 1,389,181	\$ 1,259,490	\$ 1,197,163	\$ 1,306,125	\$ 2,231,108	\$ 1,151,637	\$ 1,141,816	\$ 17,426,781
3 Revenue Applicable to ACT 129													
Expense	\$ 4,074	\$ 9,062	\$ 2,470	\$ 1,128	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,735
4 Phase 2 Expenses to be Recovered	\$ 853,968	\$ 867,883	\$ 758,663	\$ 831,135	\$ (264,676)	\$ 731,886	\$ 235,484	\$ 1,331,370	\$ 1,419,155	\$ 1,927,888	\$ 654,173	\$ 937,419	\$ 10,284,348
5 Phase 3 Expenses to be Recovered													
6 Over/(Under) Collection	\$ 818,141	\$ 729,093	\$ 930,779	\$ 558,478	\$ 1,650,062	\$ 657,295	\$ 1,024,006	\$ (134,207)	\$ (113,030)	\$ 303,220	\$ 497,464	\$ 204,397	\$ 7,125,698

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 Large Commercial and Industrial  
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total
1 kWh	1,801,326	1,775,287	1,666,922	1,636,952	1,844,727	1,711,705	1,714,691	1,738,704	1,706,699	1,755,299	1,744,591	1,716,197	20,813,100
2 kW													
3 Revenue Applicable to ACT 129	\$ 1,363,592	\$ 1,413,621	\$ 1,58,777	\$ 874,107	\$ 1,010,052	\$ 947,790	\$ 946,077	\$ 954,900	\$ 932,095	\$ 954,945	\$ 952,142	\$ 942,328	\$ 11,449,425
4 Phase 2 Expenses to be Recovered	\$ 2,277	\$ 5,089	\$ 1,380	\$ 631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,377
5 Phase 3 Expenses to be Recovered	\$ 676,749	\$ 1,150,599	\$ 818,603	\$ 335,645	\$ 2,043,127	\$ 892,790	\$ 145,197	\$ 2,425,270	\$ 779,336	\$ 1,923,182	\$ 534,821	\$ 741,183	\$ 12,456,502
6 Over/(Under) Collection	\$ 684,586	\$ 255,933	\$ (651,206)	\$ 537,831	\$ (1,033,075)	\$ 55,001	\$ 800,880	\$ (1,470,369)	\$ 152,759	\$ (968,237)	\$ 417,321	\$ 201,144	\$ (1,026,454)

PPL ELECTRIC UTILITIES CORPORATION  
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
E-Factor Collection Balance Phase 3  
Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A) Residential		(B) (C)		(D) Small C&I		(E) Large C&I		(F)		(G) Total	
	(Refund)/ Recovery	(Under) Balance										
1		\$ 12,648,919		\$ 7,127,075		\$ 4,507,585		\$ 24,283,579				
2	\$ (114,400)	\$ 12,534,519	\$ (303,397)	\$ 6,823,678	\$ (2,208,300)	\$ 2,299,285	\$ (2,626,097)	\$ 21,657,482				
3	\$ (85,104)	\$ 12,449,415	\$ (290,370)	\$ 6,533,308	\$ (2,176,378)	\$ 122,908	\$ (2,551,852)	\$ 19,105,631				
4	\$ (829,290)	\$ 11,620,125	\$ (556,277)	\$ 5,977,031	\$ (367,098)	\$ (244,190)	\$ (1,752,664)	\$ 17,352,966				
5	\$ (1,029,582)	\$ 10,590,542	\$ (611,225)	\$ 5,365,805	\$ (360,498)	\$ (604,688)	\$ (2,001,305)	\$ 15,351,659				
6	\$ (1,028,599)	\$ 9,561,944	\$ (610,287)	\$ 4,755,519	\$ (406,255)	\$ (1,010,943)	\$ (2,045,141)	\$ 13,306,520				
7	\$ (925,586)	\$ 8,636,358	\$ (612,079)	\$ 4,143,440	\$ (376,960)	\$ (1,387,903)	\$ (1,914,625)	\$ 11,391,894				
8	\$ (817,685)	\$ 7,818,674	\$ (558,098)	\$ 3,585,342	\$ (377,618)	\$ (1,765,521)	\$ (1,753,400)	\$ 9,638,495				
9	\$ (833,453)	\$ 6,985,221	\$ (527,456)	\$ 3,057,886	\$ (382,906)	\$ (2,148,427)	\$ (1,743,815)	\$ 7,894,680				
10	\$ (1,188,577)	\$ 5,796,644	\$ (576,300)	\$ 2,481,586	\$ (375,858)	\$ (2,524,285)	\$ (2,140,734)	\$ 5,753,944				
11	\$ (1,673,204)	\$ 4,123,441	\$ (648,155)	\$ 1,833,431	\$ (386,552)	\$ (2,910,836)	\$ (2,707,910)	\$ 3,046,036				
12	\$ (1,375,659)	\$ 2,747,781	\$ (588,931)	\$ 1,244,499	\$ (384,194)	\$ (3,295,030)	\$ (2,348,784)	\$ 697,251				
13	\$ (1,256,570)	\$ 1,491,212	\$ (591,431)	\$ 653,069	\$ (377,941)	\$ (3,672,972)	\$ (2,225,941)	\$ (1,528,691)				

(1) The over/(under) collection at March 31, 2017, as set forth on Schedule C for the respective rate group of the Company's April 28, 2017 filing at Docket No. M-2017-2601697.

PPL ELECTRIC UTILITIES CORPORATION  
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION  
 E-Factor Collection Balance Phase 3  
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		
	Residential	(Refund)/	Over/(Under)	Balance	Small C&I	(Refund)/	Over/(Under)	Balance	Large C&I	(Refund)/	Over/(Under)	Balance	Recovery	(Refund)/	Over/(Under)	Balance	
1	E-Factor Balance - December 31, 2017	\$	-	\$	6,258,615	\$	-	\$	6,258,615	\$	-	\$	-	\$	-	\$	6,258,615
2	January 2018	\$	-	\$	(1,373,701)	\$	4,884,914	\$	-	\$	(1,373,701)	\$	-	\$	(1,373,701)	\$	4,884,914
3	February 2018	\$	-	\$	(1,248,183)	\$	3,636,731	\$	-	\$	(1,248,183)	\$	-	\$	(1,248,183)	\$	3,636,731
4	March 2018	\$	-	\$	(1,253,480)	\$	2,389,251	\$	-	\$	(1,253,480)	\$	-	\$	(1,253,480)	\$	2,389,251

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES  
Report For The Period April 1, 2017 to March 31, 2018

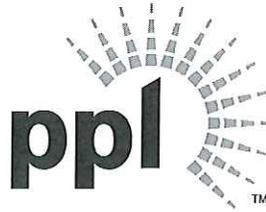
Residential	Month	(A)	(B)	(C)	(D)	(E)	(F)
		KWH					
	April	2017	\$ 3,835,038	\$ 3,608,770	\$ (114,400)	\$	\$ 3,723,171
	May	2017	\$ 2,851,574	\$ 2,683,331	\$ (85,104)	\$	\$ 2,768,435
	June	2017	\$ 2,393,364	\$ 2,252,156	\$ (829,290)	\$	\$ 3,081,446
	July	2017	\$ 1,774,394	\$ 1,669,705	\$ (1,029,582)	\$	\$ 2,699,287
	August	2017	\$ 1,761,210	\$ 1,657,299	\$ (1,028,599)	\$	\$ 2,665,898
	September	2017	\$ 1,585,292	\$ 1,491,760	\$ (925,586)	\$	\$ 2,417,345
	October	2017	\$ 1,399,498	\$ 1,316,928	\$ (817,685)	\$	\$ 2,134,613
	November	2017	\$ 1,433,187	\$ 1,348,629	\$ (833,453)	\$	\$ 2,182,082
	December	2017	\$ 2,037,899	\$ 1,917,663	\$ (1,188,577)	\$	\$ 3,106,240
	January	2018	\$ 2,837,858	\$ 2,670,424	\$ (1,673,204)	\$	\$ 4,343,628
	February	2018	\$ 2,334,994	\$ 2,197,229	\$ (1,375,659)	\$	\$ 3,572,888
	March	2018	\$ 2,148,802	\$ 2,022,022	\$ (1,256,570)	\$	\$ 3,278,592
			\$ 13,966,931,035	\$ 24,835,916	\$ (11,157,709)	\$ -	\$ 35,993,624

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES  
 Report For The Period April 1, 2017 to March 31, 2018

Small C&I	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Recouped Through Iterim Rate	Revenue Applicable to ACT 129 Phase 3
April	2017 819,990,694	\$ 1,458,859	\$ 1,372,787	\$ (303,397)		\$ 1,676,183
May	2017 784,784,717	\$ 1,398,160	\$ 1,315,668	\$ (290,370)		\$ 1,606,039
June	2017 832,849,666	\$ 1,206,839	\$ 1,135,635	\$ (556,277)		\$ 1,691,912
July	2017 915,117,904	\$ 828,392	\$ 779,517	\$ (611,225)		\$ 1,390,742
August	2017 913,712,661	\$ 823,697	\$ 775,099	\$ (610,287)		\$ 1,385,386
September	2017 916,396,515	\$ 825,825	\$ 777,101	\$ (612,079)		\$ 1,389,181
October	2017 835,575,776	\$ 745,369	\$ 701,392	\$ (558,098)		\$ 1,259,490
November	2017 789,699,499	\$ 711,697	\$ 669,707	\$ (527,456)		\$ 1,197,163
December	2017 862,827,673	\$ 775,585	\$ 729,825	\$ (576,300)		\$ 1,306,125
January	2018 967,394,896	\$ 222,373	\$ 209,253	\$ (648,155)	\$ (1,373,701)	\$ 2,231,108
February	2018 879,002,187	\$ (728,457)	\$ (685,478)	\$ (588,931)	\$ (1,248,183)	\$ 1,151,637
March	2018 882,732,504	\$ (747,179)	\$ (703,095)	\$ (591,431)	\$ (1,253,480)	\$ 1,141,816
		\$ 7,521,160	\$ 7,077,412	\$ (6,474,005)	\$ (3,875,364)	\$ 17,426,781

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES  
Report For The Period April 1, 2017 to March 31, 2018

Large C&I	(A)	(B)	(C)	(D)	(E)	(F)
Month	KW	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Recouped Through Iterim Rate	Revenue Applicable to ACT 129 Phase 3
April	2017	1,801,326	\$ (897,670)	\$ (2,208,300)		\$ 1,363,592
May	2017	1,775,287	\$ (811,644)	\$ (2,176,378)		\$ 1,412,621
June	2017	1,666,922	\$ (221,382)	\$ (367,098)		\$ 158,777
July	2017	1,636,952	\$ 545,812	\$ (360,498)		\$ 874,107
August	2017	1,844,727	\$ 641,655	\$ (406,255)		\$ 1,010,052
September	2017	1,711,705	\$ 606,621	\$ (376,960)		\$ 947,790
October	2017	1,714,691	\$ 604,101	\$ (377,618)		\$ 946,077
November	2017	1,738,704	\$ 607,858	\$ (382,906)		\$ 954,900
December	2017	1,706,699	\$ 591,113	\$ (375,858)		\$ 932,095
January	2018	1,755,299	\$ 604,031	\$ (386,552)		\$ 954,945
February	2018	1,744,591	\$ 603,558	\$ (384,194)		\$ 952,142
March	2018	1,716,197	\$ 599,773	\$ (377,941)		\$ 942,328
		20,813,100	\$ 3,473,826	\$ (8,180,555)	\$ -	\$ 11,449,425



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 30, 2018

EFFECTIVE: June 1, 2018

In accordance with the Commission's Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, the current rates and riders in this tariff are declared to be temporary rates pursuant to section 1310(d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 3  
Page No. 19Z.10F

The charges under ACR 3 are set forth for the period June 1, 2018 through May 31, 2019.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective June 1, 2018, is revised in accordance with the ACR 3 change

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	4B	Fourth
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	10C	Eighth
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# PPL Electric Utilities Corporation

## ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

(C)

### ACT 129 COMPLIANCE RIDER – PHASE 3 CHARGE

Charges under the ACR 3 for the period June 1, 2018 through May 31, 2019, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.928/KW (I)	\$0.00075/KWH (I)	\$0.00217/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.049 \$/Lamp	3,350	0.037	5,800	0.022	2,600	0.010	0.00075	0.00055	
		6,650	0.058	9,500	0.032	3,300	0.014			
		10,500	0.080	16,000	0.047	3,800	0.014			
	LED 4,300	0.012 \$/Fixture	20,000	0.127	25,500	0.085	4,900			0.019
			34,000	0.217	50,000	0.133	7,500			0.025
			51,000	0.300			15,000			0.046
						20,000	0.072			

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge

Effective: June 1, 2018

**(C)**

\$17.34 per month (Customer Charge, includes SMR2 and CER) plus  
4.355 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

Effective: June 1, 2018

**(C)**

\$21.31 per month (Customer Charge, includes SMR 2 and CER) plus

3.188 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: June 1, 2018

**(C)**

\$17.34 per month (Customer Charge includes SMR 2 and CER) plus  
4.355 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: June 1, 2018

**(C)**

\$17.34 per month (Customer Charge includes SMR2 and CER) plus  
4.355 cents per KWH (Includes ACR 3, USR, and SDER)

**(I)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

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