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**E-FILE**

April 30, 2018

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 250 to Tariff – Electric  
PA. P.U.C. No. 201 for the Transmission Service Charge  
Docket No.**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 250 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Transmission Service Charge ("TSC"). This rate calculation of the TSC, for the period June 1, 2018 through May 31, 2019, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2018, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kim Klock / kck". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire  
Ms. Lori Burger  
Mr. John R. Evans  
Rick Kanaskie, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF 2018-2019  
TRANSMISSION SERVICE CHARGE**

**For the Application Period June 1, 2018 through May 31, 2019**

**Docket No.**

April 30, 2018

PPL ELECTRIC UTILITIES CORPORATION  
 COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE  
 COMPUTATION PERIOD: JUNE 1, 2018 THROUGH MAY 31, 2019

Line No.	Total	Residential (A)	Small Commercial & Industrial (A)	Large Commercial & Industrial - Primary (B)	Large Commercial & Industrial - Transmission (B)
1					
2	\$ 121,823,350	\$ 100,638,269	\$ 19,089,719	\$ 1,400,969	\$ 694,393
3	353,428	353,428	-	-	-
3A					
3B	710,495	-	345,138	365,357	-
4	7,898,437	11,069,410	(448,867)	(2,204,269)	(517,837)
5	7,898,437	11,069,410	(448,867)	(2,204,269)	(517,837)
6	\$ 114,988,836	\$ 89,922,287	\$ 19,883,724	\$ 3,970,595	\$ 1,212,230
7	\$ 117,160,971	\$ 92,048,589	\$ 19,929,556	\$ 3,970,595	\$ 1,212,230
8	9,287,998,575	7,351,121,727	1,693,781,432	149,739,356	93,356,060
9				453,205	
10					151.3
11		1,023,646	1,002,305		
12	1,062,699				
13					

(A)  $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B)  $TSC = TSCd + TSCe$   
 $TSCd = [TCd/D] \times 1/(1-T)$   
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of the Transmission Service Charge Reconciliation Report



PPL ELECTRIC UTILITIES CORPORATION  
 Projected June 2018 - May 2019 Directly Assignable PJM Expenses by Month

Residential Only

Line No.	Description	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	Total
1	Directly Assignable PJM Ancillary Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

# Attachment 1

PPL ELECTRIC UTILITIES CORPORATION  
TRANSMISSION SERVICE CHARGE RECONCILIATION  
Report For The Period April 1, 2017 to March 31, 2018

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	\$ 133,943,695	\$ 111,503,619	\$ 21,439,562	\$ 804,028	\$ 196,486
2	125,246,388	101,338,691	21,513,904	1,700,187	693,606
3	894,118	894,118	-	-	-
4	843,783	77,539	744,211	22,033	-
5	6,959,406	9,193,271	(818,553)	(918,192)	(497,120)
6	242,726	378,541	(63,524)	(51,144)	(21,147)
7	7,202,132	9,571,812	(882,077)	(969,336)	(518,267)
8	696,305	1,497,598	433,210	(1,234,933)	430
9	\$ 7,898,437	\$ 11,069,410	\$ (448,867)	\$ (2,204,269)	\$ (517,837)

Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)

Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)

Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)

Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)

Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)

Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)

Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)

Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)

Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF TRANSMISSION SERVICE CHARGE TO ITC REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) 2017 April	(B) 2017 May	(C) 2017 June	(D) 2017 July	(E) 2017 August	(F) 2017 September	(G) 2017 October	(H) 2017 November	(I) 2017 December	(J) 2018 January	(K) 2018 February	(L) 2018 March	(M) Total Year-to-date
1	Residential Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	\$ 7,882,186	\$ 5,882,745	\$ 7,187,459	\$ 9,306,100	\$ 9,270,861	\$ 8,332,240	\$ 7,342,073	\$ 7,426,741	\$ 10,596,365	\$ 14,766,837	\$ 12,267,274	\$ 11,222,838	\$ 111,508,619
2	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 47)	5,993,533	6,387,820	8,515,474	8,792,007	7,923,781	8,514,800	8,830,268	8,534,091	8,007,886	10,644,418	9,123,795	10,070,808	101,338,691
3	Actual PJM Credits Directly Assigned (Schedule 6A, Line 29)	71,556	78,954	80,039	43,207	75,094	82,449	75,723	72,144	79,622	97,412	65,851	72,067	894,118
4	Net Metering Expenses	7,203	32,314	4,208	3,355	6,791	4,232	4,204	3,189	3,423	4,719	2,589	1,312	77,539
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	1,819,894	(666,343)	(1,412,262)	467,531	1,264,995	(269,241)	(1,588,122)	(1,182,683)	2,505,424	4,020,288	3,075,039	1,078,751	9,193,271
6	Small Commercial & Industrial Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	1,189,687	1,085,798	1,396,789	1,836,328	1,986,197	1,947,098	1,727,372	1,633,600	1,917,743	2,357,728	2,160,039	2,081,183	21,439,562
7	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 48)	1,254,478	1,348,883	1,821,802	1,918,415	1,739,415	1,981,456	2,004,025	1,955,750	1,884,655	1,975,094	1,717,135	1,912,796	21,513,904
8	Net Metering Expenses	24,557	94,431	211,221	80,269	58,448	35,404	37,196	33,495	29,020	84,412	25,579	30,179	744,211
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	(79,348)	(347,516)	(636,234)	(62,356)	188,334	(69,762)	(313,849)	(355,645)	4,068	289,222	417,325	138,208	(818,553)
10	Large Commercial & Industrial - Primary Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	41,857	40,079	28,571	75,733	76,725	77,330	77,090	64,889	71,585	67,097	84,335	100,957	804,028
11	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 49)	140,537	159,715	211,224	168,951	157,413	121,640	109,070	137,939	128,120	128,587	104,973	134,018	1,700,187
12	Net Metering Expenses	68,067	31,772	(349,254)	517,807	32,856	(444,189)	31,858	23,474	27,207	33,308	20,551	28,576	22,093
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(166,947)	(151,408)	164,601	(611,025)	(113,544)	399,879	(63,838)	(86,524)	(81,762)	(84,789)	(41,189)	(61,637)	(818,192)
14	Large Commercial & Industrial - Transmission Transmission Service Charge Revenues Available (excluding GRT and MFC), (Schedule 4, Column E)	56,026	16,472	9,448	9,845	1,654	2,432	2,630	19,073	8,672	10,252	28,675	30,306	196,486
15	Actual PJM-Billed Transmission Service Expenses (Schedule 6, Line 50)	8,136	10,279	12,673	20,710	17,709	52,283	73,815	65,226	152,534	110,584	103,867	65,790	693,606
16	Net Metering Expenses	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	47,890	6,193	(3,225)	(10,864)	(16,055)	(49,851)	(71,165)	(46,153)	(143,862)	(100,332)	(74,192)	(35,484)	(497,120)
18	Total Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ 1,621,489	\$ (1,099,074)	\$ (1,887,120)	\$ (2,167,174)	\$ 1,323,730	\$ 11,025	\$ (2,016,994)	\$ (1,681,005)	\$ 2,293,868	\$ 4,123,380	\$ 3,376,983	\$ 1,119,838	\$ 6,959,406

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2017 to March 31, 2018**

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	(Refund)/Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2017 (3)		\$ (1,359,423)		\$ 2,380,161		\$ (1,655,554)		\$ (2,186,943)		\$ 102,913
2	April 2017	\$ 945,984	\$ (413,439)	\$ 686,193	\$ 3,066,354	\$ 215,898	\$ (1,439,656)	\$ 43,176	\$ (2,143,767)	\$ 717	\$ 103,630
3	May 2017	\$ 746,054	\$ 332,615	\$ 512,358	\$ 3,578,712	\$ 195,659	\$ (1,243,997)	\$ 37,549	\$ (2,106,218)	\$ 488	\$ 104,118
4	June 2017	\$ 63,927	\$ 396,542	\$ (159,814)	\$ 3,419,898	\$ 144,636	\$ (1,099,361)	\$ 78,722	\$ (2,027,496)	\$ (617)	\$ 103,501
5	July 2017	\$ 51,673	\$ 448,215	\$ (198,250)	\$ 3,221,648	\$ 166,461	\$ (932,900)	\$ 85,254	\$ (1,942,242)	\$ (1,792)	\$ 101,709
6	August 2017	\$ 56,798	\$ 505,013	\$ (197,439)	\$ 3,024,209	\$ 170,895	\$ (762,005)	\$ 84,969	\$ (1,857,273)	\$ (1,627)	\$ 100,082
7	September 2017	\$ 63,429	\$ 568,442	\$ (177,465)	\$ 2,846,744	\$ 168,223	\$ (593,782)	\$ 74,948	\$ (1,782,325)	\$ (2,277)	\$ 97,805
8	October 2017	\$ 54,370	\$ 622,812	\$ (156,372)	\$ 2,690,372	\$ 148,760	\$ (445,022)	\$ 64,416	\$ (1,717,909)	\$ (2,434)	\$ 95,371
9	November 2017	\$ 45,343	\$ 688,155	\$ (158,169)	\$ 2,532,203	\$ 140,918	\$ (304,104)	\$ 80,903	\$ (1,637,006)	\$ (18,309)	\$ 77,062
10	December 2017	\$ 18,827	\$ 696,982	\$ (225,675)	\$ 2,306,528	\$ 165,873	\$ (138,231)	\$ 86,918	\$ (1,550,088)	\$ (8,289)	\$ 68,773
11	January 2018	\$ (18,183)	\$ 668,799	\$ (312,210)	\$ 1,994,318	\$ 203,462	\$ 65,251	\$ 100,238	\$ (1,449,850)	\$ (9,693)	\$ 59,080
12	February 2018	\$ (2,422)	\$ 666,377	\$ (259,356)	\$ 1,734,952	\$ 186,203	\$ 251,454	\$ 99,829	\$ (1,350,021)	\$ (29,088)	\$ 29,982
13	March 2018	\$ 29,928	\$ 696,305	\$ (237,354)	\$ 1,497,598	\$ 181,756	\$ 433,210	\$ 115,088	\$ (1,234,933)	\$ (29,562)	\$ 430
14		\$ 2,055,728	\$ 696,305	\$ (882,563)	\$ 1,497,598	\$ 2,088,764	\$ 433,210	\$ 952,010	\$ (1,234,933)	\$ (102,483)	\$ 430

(1) From Schedule 4, Column (D), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2017, as set forth on Schedule 1, Line 9 for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (M-2017-2601693) dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2017 to March 31, 2018

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (.00033 \$/KWH) (5)	Net TSC - 1 Revenue (4)
April 2017	\$ 9,331,801	\$ 8,781,225	\$ 202,846	\$ 686,193 (2)	\$ 7,892,186
May 2017	\$ 6,967,651	\$ 6,556,560	\$ 151,457	\$ 512,358 (2)	\$ 5,892,745
June 2017	\$ 7,645,958	\$ 7,194,846	\$ 166,201	\$ (158,814) (5)	\$ 7,187,459
July 2017	\$ 9,907,775	\$ 9,323,216	\$ 215,366	\$ (188,250) (5)	\$ 9,306,100
August 2017	\$ 8,870,105	\$ 9,287,769	\$ 214,547	\$ (197,499) (5)	\$ 9,270,661
September 2017	\$ 8,870,994	\$ 8,347,605	\$ 192,830	\$ (177,465) (5)	\$ 8,332,240
October 2017	\$ 7,816,808	\$ 7,355,616	\$ 169,915	\$ (156,372) (5)	\$ 7,342,073
November 2017	\$ 7,906,956	\$ 7,440,446	\$ 171,874	\$ (158,169) (5)	\$ 7,426,741
December 2017	\$ 11,281,528	\$ 10,615,918	\$ 245,228	\$ (225,675) (5)	\$ 10,596,365
January 2018	\$ 15,724,149	\$ 14,786,424	\$ 341,797	\$ (312,210) (5)	\$ 14,766,837
February 2018	\$ 13,062,540	\$ 12,281,850	\$ 283,942	\$ (259,366) (5)	\$ 12,267,274
March 2018	\$ 11,950,427	\$ 11,245,352	\$ 259,768	\$ (237,354) (5)	\$ 11,222,938
	\$ 120,336,692	\$ 113,236,827	\$ 2,615,771	\$ (682,563)	\$ 111,503,619

(1) Column (B) times (1-GRT)  
(2) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542999, dated May 11, 2016.  
(3) Residential MFC 2.31%, Small Commercial and Industrial 23%  
(4) Column (B) less Column (C) less Column (D) for the respective month.  
(5) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period April 1, 2017 to March 31, 2018

Small C&I	(A)	(B)	(C)	(D)	(E)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor .00122 \$/KWH (5)	Net TSC - 1 Revenue (4)
April 2017	\$ 1,507,809	\$ 1,418,848	\$ 3,263	\$ 215,898 (2)	\$ 1,199,687
May 2017	\$ 1,375,584	\$ 1,284,434	\$ 2,977	\$ 195,659 (2)	\$ 1,085,798
June 2017	\$ 1,641,847	\$ 1,544,978	\$ 3,553	\$ 144,636 (5)	\$ 1,396,789
July 2017	\$ 2,239,784	\$ 2,107,657	\$ 4,848	\$ 166,461 (5)	\$ 1,936,328
August 2017	\$ 2,297,625	\$ 2,162,065	\$ 4,973	\$ 170,895 (5)	\$ 1,986,197
September 2017	\$ 2,253,132	\$ 2,120,197	\$ 4,876	\$ 166,223 (5)	\$ 1,947,098
October 2017	\$ 1,995,360	\$ 1,880,457	\$ 4,325	\$ 148,760 (5)	\$ 1,727,372
November 2017	\$ 1,890,126	\$ 1,778,609	\$ 4,091	\$ 140,918 (5)	\$ 1,633,600
December 2017	\$ 2,219,361	\$ 2,088,419	\$ 4,803	\$ 165,873 (5)	\$ 1,917,743
January 2018	\$ 2,728,070	\$ 2,567,114	\$ 5,904	\$ 203,492 (5)	\$ 2,357,728
February 2018	\$ 2,489,098	\$ 2,351,651	\$ 5,409	\$ 186,203 (5)	\$ 2,160,039
March 2018	\$ 2,410,368	\$ 2,268,156	\$ 5,217	\$ 181,756 (5)	\$ 2,081,183
	\$ 25,061,174	\$ 23,582,565	\$ 54,239	\$ 2,088,754	\$ 21,439,562

(1) Column (B) times (1-GRT)  
 (2) March 31, 2016 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.  
 (3) Residential MPC 2.31%, Small Commercial and Industrial 23%  
 (4) Column (B) less Column (C) less Column (D) for the respective month.  
 (5) March 31, 2017 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601793, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period April 1, 2017 to March 31, 2018

Large C&I - Primary Month	(A)		(B)		(C)		(D)		(E)	
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor ,009 \$/KWH (5)	Net TSC - 1 Revenue (4)					
April 2017	\$ 80,152	\$ 84,833	\$ -	\$ 43,176 (2)	\$ 41,657					
May 2017	\$ 82,495	\$ 77,628	\$ -	\$ 37,549 (2)	\$ 40,078					
June 2017	\$ 111,895	\$ 105,293	\$ -	\$ 78,722 (5)	\$ 26,571					
July 2017	\$ 171,081	\$ 160,987	\$ -	\$ 85,254 (5)	\$ 75,733					
August 2017	\$ 171,832	\$ 161,694	\$ -	\$ 84,969 (5)	\$ 76,725					
September 2017	\$ 161,826	\$ 152,278	\$ -	\$ 74,948 (5)	\$ 77,330					
October 2017	\$ 150,378	\$ 141,506	\$ -	\$ 64,416 (5)	\$ 77,090					
November 2017	\$ 154,933	\$ 145,792	\$ -	\$ 80,903 (5)	\$ 64,889					
December 2017	\$ 168,420	\$ 158,483	\$ -	\$ 86,918 (5)	\$ 71,565					
January 2018	\$ 177,827	\$ 167,335	\$ -	\$ 100,238 (5)	\$ 67,097					
February 2018	\$ 195,711	\$ 184,164	\$ -	\$ 99,829 (5)	\$ 84,335					
March 2018	\$ 229,591	\$ 216,045	\$ -	\$ 115,098 (5)	\$ 100,957					
	\$ 1,866,141	\$ 1,756,038	\$ -	\$ 952,010	\$ 804,028					

(1) Column (B) times (1-GRT)  
 (2) March 31, 2016 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.  
 (3) Residential MFC 2.31%, Small Commercial and Industrial .23%  
 (4) Column (B) less Column (C) for the respective month.  
 (5) March 31, 2017 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION  
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
 For the Period April 1, 2017 to March 31, 2018

Large C&I - Transmission Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (.002) \$/KWH (5)	Net TSC - 1 Revenue (4)
April 2017	\$ 60,301	\$ 55,743	\$ -	\$ 717 (2)	\$ 56,026
May 2017	\$ 18,023	16,960	-	488 (2)	16,472
June 2017	\$ 9,385	8,831	-	(517) (5)	9,448
July 2017	\$ 8,559	8,054	-	(1,792) (5)	9,846
August 2017	\$ 29	27	-	(1,627) (5)	1,654
September 2017	\$ 165	155	-	(2,277) (5)	2,432
October 2017	\$ 208	196	-	(2,454) (5)	2,630
November 2017	\$ 812	764	-	(18,309) (5)	19,073
December 2017	\$ 407	383	-	(8,289) (5)	8,672
January 2018	\$ 584	559	-	(9,693) (5)	10,252
February 2018	\$ 624	587	-	(29,088) (5)	29,675
March 2018	\$ 791	744	-	(29,562) (5)	30,306
	\$ 98,898	\$ 94,003	\$ -	\$ (102,483)	\$ 196,486

(1) Column (B) times (1-GRT)  
 (2) March 31, 2016 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2016 - May 2017 application period, per Docket No. M-2016-2542989, dated May 11, 2016.  
 (3) Residential MEC 2.31%, Small Commercial and Industrial, 23%  
 (4) Column (B) less Column (C) less Column (D) for the respective month.  
 (5) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.

PPL ELECTRIC UTILITIES CORPORATION  
KWH SALES BY MONTH

Line No.	Description	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total Year-to-date
<b>Residential</b>														
1	Actual KWH Sales Billed	1,144,003,644	851,038,646	908,980,600	1,128,520,013	1,127,442,310	1,014,529,686	866,260,630	913,543,607	1,302,763,991	1,819,689,631	1,495,281,426	1,365,846,730	13,966,931,724
2	Less: Shoppers	545,420,410	404,087,385	431,285,028	532,203,828	533,563,350	480,734,658	425,911,138	437,753,834	623,988,363	872,688,737	709,323,347	646,583,208	6,643,505,757
3	Net KWH	598,583,234	446,951,261	477,695,572	596,316,184	593,878,960	533,795,028	440,349,492	475,789,773	678,775,628	946,980,734	785,958,079	719,263,522	7,323,425,967
4	Loss Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231
5	KWH for Use in Energy Allocation	646,752,610	482,908,737	516,136,730	644,303,125	641,669,772	576,750,747	508,189,170	514,043,100	733,430,665	1,022,224,841	849,205,941	777,133,514	80.4%
6	KWH % for Energy Expense Allocation	81.6%	78.6%	78.9%	80.3%	79.8%	78.4%	78.3%	78.2%	82.0%	83.8%	81.6%	80.4%	80.4%
<b>Small Commercial &amp; Industrial</b>														
7	Actual KWH Sales Billed	820,002,357	764,787,835	832,854,246	915,120,705	913,715,287	916,389,428	835,577,744	789,704,601	662,837,313	967,405,024	879,011,283	882,741,956	10,400,157,779
8	Less: Shoppers	695,871,575	672,384,138	714,385,657	778,775,685	773,738,097	778,611,425	713,731,260	674,281,573	726,873,750	800,616,657	726,365,916	733,759,010	8,789,617,843
9	Net KWH	124,030,782	112,403,697	118,468,589	136,344,920	139,977,190	137,778,003	121,846,484	115,423,028	135,963,563	166,788,367	152,625,367	148,979,946	1,610,539,936
10	Loss Factor	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231	1,080,47231
11	KWH for Use in Energy Allocation	134,011,826	121,449,062	128,002,030	147,316,911	151,241,478	146,876,122	131,651,752	124,771,386	146,796,818	180,210,212	164,907,483	160,966,705	15.8%
12	KWH % for Energy Expense Allocation	16.9%	19.8%	19.6%	18.4%	18.6%	20.2%	20.3%	19.0%	16.4%	14.8%	15.8%	16.7%	16.7%
<b>Large Commercial &amp; Industrial - Primary</b>														
13	Actual KWH Sales Billed	480,640,040	459,470,510	525,819,630	558,886,240	571,968,750	575,364,760	540,173,960	504,533,930	513,500,110	508,076,480	466,059,080	513,203,470	6,287,116,960
14	Less: Shoppers	480,305,740	459,261,180	516,932,030	549,261,180	551,775,940	568,903,220	532,801,440	485,400,080	503,707,210	498,938,900	474,966,920	500,415,970	6,169,981,840
15	Net KWH	10,334,300	8,989,330	11,887,600	9,625,060	9,652,810	8,461,540	7,272,520	9,133,850	9,812,900	11,137,580	11,092,160	12,787,500	117,135,120
16	Loss Factor	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821	1,053,64821
17	KWH for Use in Energy Allocation	10,888,717	9,469,453	9,364,404	10,141,427	10,107,447	8,915,486	7,662,678	9,623,865	10,339,345	11,735,091	11,687,235	13,473,526	1.4%
18	KWH % for Energy Expense Allocation	1.4%	1.5%	1.4%	1.3%	1.3%	1.2%	1.2%	1.5%	1.2%	1.0%	1.1%	1.4%	1.4%
<b>Large Commercial &amp; Industrial - Transmission</b>														
19	Actual KWH Sales Billed	465,600,800	484,392,056	466,308,400	411,297,700	576,819,900	516,386,900	458,758,700	484,674,400	432,883,220	470,086,500	436,803,100	457,968,100	5,669,479,776
20	Less: Shoppers	464,342,800	483,535,256	466,016,400	410,449,700	576,649,900	515,309,400	455,697,000	486,010,800	428,461,100	465,239,700	422,259,200	443,187,100	5,616,469,356
21	Net KWH	1,258,000	856,800	292,000	848,000	770,000	1,077,500	1,151,700	8,663,600	3,922,120	4,846,800	14,543,900	14,781,000	53,011,420
22	Loss Factor	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241	1,026,9241
23	KWH for Use in Energy Allocation	1,297,748	873,763	299,833	870,747	750,655	1,064,003	1,162,953	8,695,993	4,027,327	4,976,811	14,994,021	15,177,467	1.6%
24	KWH % for Energy Expense Allocation	0.2%	0.1%	0.0%	0.1%	0.1%	0.2%	0.2%	1.4%	0.5%	0.4%	1.4%	1.6%	1.6%
<b>Total</b>														
25	Actual KWH Sales Billed	2,920,246,841	2,619,690,047	2,739,962,776	3,013,824,658	3,189,346,247	3,022,880,764	2,728,771,034	2,702,456,538	3,111,534,634	3,764,267,635	3,297,154,889	3,219,750,256	36,323,686,239
26	Less: Shoppers	2,186,040,525	2,050,489,969	2,128,619,115	2,270,690,484	2,445,127,287	2,341,558,717	2,128,151,238	2,093,478,287	2,283,130,423	2,635,404,054	2,332,935,383	2,323,948,288	27,219,583,795
27	Net KWH	734,206,316	569,190,058	605,343,661	743,134,164	744,218,960	681,322,047	600,619,796	608,978,251	828,404,211	1,128,863,481	964,219,506	895,801,968	9,104,102,443
28	KWH for Use in Energy Allocation	792,944,689	614,707,065	653,802,997	802,632,210	803,606,352	735,648,758	648,696,193	657,274,344	894,594,175	1,219,146,955	1,040,734,686	966,753,233	9,830,744,656

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial		(H) Large Comm. & Industrial		(J) Primary Interest on		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection						
1	April 2017	4.00%	20	\$ 1,621,489	\$ 108,059	\$ 1,819,894	\$ 121,326	\$ (79,348)	\$ (5,290)	\$ (166,947)	\$ (11,130)	\$ 47,890	\$ 3,193			
2	May 2017	4.00%	19	(1,099,074)	(69,608)	(606,343)	(38,402)	(347,516)	(22,009)	(151,408)	(9,589)	6,193	392			
3	June 2017	4.25%	18	(1,887,120)	(120,305)	(1,412,262)	(90,032)	(636,234)	(40,560)	164,601	10,493	(3,225)	(206)			
4	July 2017	4.25%	17	(216,714)	(13,048)	467,531	28,149	(62,356)	(3,754)	(611,025)	(36,789)	(10,864)	(654)			
5	August 2017	4.25%	16	1,323,730	75,011	1,264,995	71,683	188,334	10,672	(113,544)	(6,434)	(16,055)	(910)			
6	September 2017	4.25%	15	11,025	587	(269,241)	(14,303)	(69,762)	(3,706)	399,879	21,244	(49,851)	(2,648)			
7	October 2017	4.25%	14	(2,016,994)	(100,010)	(1,568,122)	(77,753)	(313,849)	(15,562)	(63,838)	(3,165)	(71,185)	(3,590)			
8	November 2017	4.25%	13	(1,661,005)	(77,396)	(1,182,683)	(54,453)	(355,645)	(16,374)	(96,524)	(4,444)	(46,153)	(2,125)			
9	December 2017	4.50%	12	2,283,868	102,774	2,505,424	112,744	4,066	183	(61,762)	(3,679)	(143,862)	(6,474)			
10	January 2018	4.50%	11	4,123,380	170,090	4,020,288	165,837	298,222	12,302	(94,796)	(3,910)	(100,332)	(4,139)			
11	February 2018	4.50%	10	3,376,983	126,637	3,075,039	115,314	417,325	15,650	(41,189)	(1,545)	(74,192)	(2,782)			
12	March 2018	4.75%	9	1,119,838	39,895	1,078,751	38,431	138,208	4,924	(61,637)	(2,196)	(35,484)	(1,264)			
13				\$ 6,959,406	\$ 242,726	\$ 9,193,271	\$ 378,541	\$ (818,553)	\$ (63,524)	\$ (918,192)	\$ (51,144)	\$ (497,120)	\$ (21,147)			

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

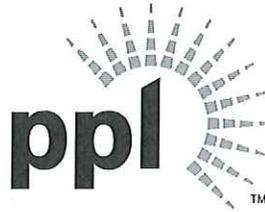
(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

PRI ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Total Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge	\$ 6,609,198	\$ 6,872,174	\$ 9,779,474	\$ 10,103,229	\$ 10,137,020	\$ 9,853,149	\$ 10,217,113	\$ 9,894,322	\$ 9,434,623	\$ 11,948,880	\$ 10,182,187	\$ 11,314,436	\$ 116,345,805
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	(839,209)
3	Seams Elimination Cost Assignment - SECA Call Option	-	239,693	-	-	(1,096,938)	18,046	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reserve Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Transmission Losses	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	(10,013)	(7,604)	(15,100)	(8,829)	(9,806)	(13,220)	(14,654)	(16,503)	(28,268)	(22,620)	(8,196)	(12,582)	(167,395)
8	Non-Firm Point-to-Point Transmission Service Credits	791,013	800,400	792,227	801,301	803,981	810,333	810,890	817,192	757,192	926,386	872,158	875,353	9,848,750
9	Generation Enhancement Charges	5,412	968	3,502	3,313	2,992	3,419	3,319	3,435	3,322	5,095	2,721	5,267	42,765
10	Generation Desactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	1,074	1,072	1,070	1,069	1,069	1,068	1,067	1,063	1,062	942	939	938	12,433
13	Deferred Tax Adjustment	7,396,694	7,906,697	10,561,173	10,900,083	9,838,318	10,659,578	11,017,178	10,693,207	10,167,931	12,858,663	11,049,809	12,183,412	125,243,149
14	Total Demand Components	\$ 7,396,694	\$ 7,906,697	\$ 10,561,173	\$ 10,900,083	\$ 9,838,318	\$ 10,659,578	\$ 11,017,178	\$ 10,693,207	\$ 10,167,931	\$ 12,858,663	\$ 11,049,809	\$ 12,183,412	\$ 125,243,149
<b>Energy Components</b>														
15	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	(4)	(298)	-	-	-	(298)
16	PJM System Outage Dispatching Service	-	-	-	-	-	4	-	(67)	(4,402)	-	-	-	(4,402)
17	Regulation and Frequency Response Service	-	-	-	-	-	12	-	(12)	(912)	-	-	-	(912)
18	Regulation and Frequency Response Service	-	-	-	-	-	42	-	(42)	(2,429)	-	-	-	(2,429)
19	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	(111)	-	-	-	(111)
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	-	-	-	-	-	-	-	(73)	12,180	-	-	-	12,145
22	Real Time (Balancing)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	(352)	-	-	-	(352)
24	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	(186)	-	-	-	(186)
25	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	(3)	-	-	-	-	-
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	(216)	-	-	-	(216)
27	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Energy Components	-	-	-	-	-	201	-	(301)	3,271	-	(39)	-	3,239
30	Total	\$ 7,396,694	\$ 7,906,697	\$ 10,561,173	\$ 10,900,083	\$ 9,838,318	\$ 10,659,578	\$ 11,017,178	\$ 10,693,206	\$ 10,171,265	\$ 12,858,663	\$ 11,049,770	\$ 12,183,412	\$ 125,243,388
<b>Demand Factors</b>														
31	Residential	81.03%	80.79%	80.63%	80.66%	80.54%	79.80%	80.15%	79.81%	78.73%	82.78%	82.57%	82.66%	82.66%
32	Small Commercial & Industrial	16.96%	17.05%	17.25%	17.60%	17.68%	18.57%	18.19%	18.29%	18.53%	15.39%	15.54%	15.70%	15.70%
33	Large Commercial & Industrial - Primary	1.50%	2.02%	2.00%	1.55%	1.60%	1.14%	0.99%	1.29%	1.24%	1.00%	0.95%	1.10%	1.10%
34	Large Commercial & Industrial - Transmission	0.11%	0.13%	0.12%	0.19%	0.18%	0.48%	0.67%	0.61%	1.50%	0.66%	0.94%	0.54%	0.54%
<b>Energy Factors (Schedule 4A, row 6, 12, 18, and 24)</b>														
35	Residential	81.6%	76.6%	78.5%	80.3%	79.8%	76.4%	78.3%	76.2%	82.0%	83.8%	81.6%	80.4%	80.4%
36	Small Commercial & Industrial	10.4%	11.3%	11.6%	11.3%	11.3%	12.2%	12.0%	12.5%	11.2%	11.6%	11.8%	10.4%	10.4%
37	Large Commercial & Industrial - Primary	0.8%	1.5%	1.6%	1.3%	1.3%	1.2%	1.3%	1.5%	1.2%	1.2%	1.4%	1.4%	1.4%
38	Large Commercial & Industrial - Transmission	0.2%	0.1%	0.0%	0.1%	0.1%	0.2%	0.2%	0.4%	0.5%	0.4%	0.6%	0.6%	0.6%
<b>Demand Expense Allocation</b>														
39	Residential	\$ 5,993,533	\$ 6,387,817	\$ 8,515,474	\$ 8,792,007	\$ 7,923,781	\$ 8,514,900	\$ 8,930,268	\$ 8,534,248	\$ 8,005,212	\$ 10,644,418	\$ 9,123,827	\$ 10,070,808	\$ 101,336,691
40	Small Commercial & Industrial	1,254,478	1,348,893	1,621,802	1,918,415	1,739,415	1,991,456	2,004,025	1,995,788	1,894,118	1,975,780	1,717,141	1,912,796	21,513,369
41	Large Commercial & Industrial - Primary	140,537	199,715	211,224	168,951	157,413	121,698	109,070	137,942	126,082	128,587	104,973	134,018	1,700,150
42	Large Commercial & Industrial - Transmission	8,136	10,279	12,673	20,710	17,709	52,283	73,815	65,229	152,519	110,584	103,868	65,790	693,595
<b>Energy Expense Allocation</b>														
43	Residential	-	3	-	-	158	-	-	(157)	2,684	-	(32)	-	2,656
44	Small Commercial & Industrial	-	1	-	-	41	-	-	(38)	537	-	(6)	-	539
45	Large Commercial & Industrial - Primary	-	-	-	-	2	-	-	38	15	-	(1)	-	37
46	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	(3)	15	-	(1)	-	11
<b>Total</b>														
47	Residential	\$ 5,993,533	\$ 6,387,820	\$ 8,515,474	\$ 8,792,007	\$ 7,923,781	\$ 8,514,900	\$ 8,930,268	\$ 8,534,091	\$ 8,007,896	\$ 10,644,418	\$ 9,123,795	\$ 10,070,808	\$ 101,336,691
48	Small Commercial & Industrial	1,254,478	1,348,893	1,621,802	1,918,415	1,739,415	1,991,456	2,004,025	1,995,750	1,894,655	1,975,094	1,717,135	1,912,796	21,513,904
49	Large Commercial & Industrial - Primary	132,401	199,715	211,224	168,951	157,413	121,698	109,070	137,942	126,082	128,587	104,973	134,018	1,700,150
50	Large Commercial & Industrial - Transmission	8,136	10,279	12,673	20,710	17,709	52,283	73,815	65,229	152,519	110,584	103,867	65,790	693,595
51	Total Demand and Energy Expenses	\$ 7,396,694	\$ 7,906,697	\$ 10,561,173	\$ 10,900,083	\$ 9,838,318	\$ 10,670,119	\$ 11,017,178	\$ 10,693,008	\$ 10,171,265	\$ 12,853,683	\$ 11,049,770	\$ 12,183,412	\$ 125,243,388

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	Description	(A) April 2017	(B) May 2017	(C) June 2017	(D) July 2017	(E) August 2017	(F) September 2017	(G) October 2017	(H) November 2017	(I) December 2017	(J) January 2018	(K) February 2018	(L) March 2018	(M) Year-to-date
<b>Demand Components</b>														
1	Network Transmission Service Charge - Call Option	\$ 16,896	\$ 17,459	\$ 24,886	\$ 25,716	\$ 25,716	\$ 24,886	\$ 25,716	\$ 24,886	\$ 25,716	\$ 21,517	\$ 19,435	\$ 21,517	\$ 274,346
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	22,637	22,339	22,104	(21,351)	16,798	12,838	18,853	16,932	16,586	14,605	19,341	15,096	174,778
4	Reactive Supply and Voltage Control from Generation Sources Service	-	242	-	-	-	-	-	-	-	-	-	-	242
5	Reactive Services Charges	839	845	858	859	862	859	865	865	857	751	754	757	9,971
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	(25)	(19)	(38)	(22)	(25)	(33)	(37)	(42)	(77)	(40)	(16)	(24)	(399)
8	Non-Firm Point-to-Point Transmission Service Credits	2,022	2,033	2,016	2,039	2,040	2,040	2,040	2,040	2,064	1,665	1,665	1,665	23,329
9	Transmission Enhancement Charges	438	77	278	172	155	177	171	177	171	177	72	140	2,205
10	Generation Deactivation	-	-	-	-	-	-	-	-	-	-	-	-	-
11	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
12	PJM Customer Payment Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Total Demand Components	42,805	42,876	50,104	7,413	45,546	40,767	45,608	44,858	45,317	38,675	41,251	39,151	484,472
<b>Energy Components</b>														
14	Reliability First Corporation Charge (RFC)	802	838	819	844	873	825	843	812	1,891	855	787	863	11,052
15	Consumer Advocates of PJM States, Inc	-	-	-	-	-	-	-	-	-	11	10	11	32
16	PJM System Control and Dispatch Service	13,965	14,678	14,343	14,790	15,865	14,485	13,005	12,511	12,918	14,478	13,349	14,543	168,430
17	Transmission Owner Scheduling - System Control and Dispatch Service	2,454	2,563	2,504	2,592	2,671	2,524	2,580	2,484	2,565	2,529	2,326	2,552	30,354
18	Regulation and Frequency Response Service	6,407	6,321	4,721	4,739	5,179	6,888	6,149	5,246	7,320	18,861	3,888	6,591	82,310
19	Day Ahead Scheduling Reserve	(61)	5,401	3,125	6,766	345	6,193	137	6	52	2,029	5	18	24,016
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead	277	644	1,058	1,316	1,749	1,832	1,115	1,318	2,231	2,291	2,238	2,765	18,854
22	Real Time (Balancing)	1,225	1,675	1,101	1,454	1,134	2,005	1,759	1,794	3,700	6,808	624	1,300	24,579
23	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Operating Reserve - Spinning Reserve Service	2,915	2,873	1,522	2,217	1,337	5,166	3,339	2,035	1,963	7,154	711	2,256	33,488
25	North American Electric Reliability Corporation Charge (NERC)	500	522	510	526	544	514	526	506	1,161	544	501	549	6,903
26	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Non-Synchronized Reserve	266	463	232	560	351	1,250	662	574	504	3,159	161	1,468	9,650
28	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Total Energy Components	28,790	35,978	29,935	35,794	29,548	41,682	30,115	27,286	34,305	58,737	24,600	32,916	409,646
30	Total	\$ 71,595	\$ 78,954	\$ 80,039	\$ 43,207	\$ 75,094	\$ 82,449	\$ 75,723	\$ 72,144	\$ 79,622	\$ 97,412	\$ 65,851	\$ 72,067	\$ 894,118



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: April 30, 2018

EFFECTIVE: June 1, 2018

In accordance with the Commission's Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, the current rates and riders in this tariff are declared to be temporary rates pursuant to section 1310(d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Transmission Service (TSC)  
Page No. 19Z.1A

The charges under the TSC are set forth for the period June 1, 2018 through May 31, 2019.

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**TRANSMISSION SERVICE CHARGE (CONTINUED)**

**TRANSMISSION SERVICE CHARGE**

**(C)**

Charges under the TSC for the period June 1, 2018 through May 31, 2019 as set forth in the applicable Rate Schedules.

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
Energy Rate (\$/kWh)			0.01251 <b>(D)</b>	0.01330 <b>(D)</b>
Demand Rate (\$/kW)	8.514 <b>(I)</b>	9.310 <b>(I)</b>		

<b>Small C&amp;I – Street Lights</b>										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	0.821 \$/Lamp	3,350	0.614	5,800	0.373	2,600	0.161	0.01251	0.00914
6,650			0.960	9,500	0.534	3,300	0.235			
10,500			1.341	16,000	0.786	3,800	0.238			
LED 4,300	0.193 \$/Fixture	20,000	2.124	25,500	1.417	4,900	0.325			
		34,000	3.622	50,000	2.224	7,500	0.414			
		51,000	5.005			15,000	0.773			
						20,000	1.199			

**(D)** Indicates Decrease    **(I)** Indicates Increase    **(C)** Indicates Change