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E-FILE

April 30, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 251 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 251 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period June 1, 2018 through November 30, 2018, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2018, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period June 1, 2018 through November 30, 2018

Docket No.

April 30, 2018

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2018 through November 30, 2018

Line No.	(A) Total	(B) Residential - Fixed Price	(C) Small Commercial & Industrial - Fixed Price	
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 216,066,107	\$ 176,361,681	\$ 39,704,426
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 2,480,665	\$ 2,480,665	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 61,260	\$ 49,290	\$ 11,970
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,414,234	\$ 192,732	\$ 2,221,502
	Total Line 2	4,956,159	2,722,687	2,233,472
3	Total Expenses (Line 1 plus Line 2)	\$ 221,022,266	\$ 179,084,368	\$ 41,937,898
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 1,675,918	\$ (137,306)	\$ 1,813,224
6	Net Over/(Under) Collection Amount	\$ 1,675,918	\$ (137,306)	\$ 1,813,224
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 219,346,348	\$ 179,221,674	\$ 40,124,674
8	Merchant Function Charge (b)	\$ 4,330,363	\$ 4,237,876	\$ 92,487
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 223,676,711	\$ 183,459,550	\$ 40,217,161
10	Projected Total Retail KWh Sales to Customers	3,959,946,716	3,186,324,815	773,621,901
11	1/(1-T) = (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT	\$	0.05758	\$ 0.05199
	w/GRT	\$	0.06119	\$ 0.05525
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: June 1, 2018 through November 30, 2018
 Total Expenses

Line No.	(A) Total	(B) Jun-18	(C) Jul-18	(D) Aug-18	(E) Sep-18	(F) Oct-18	(G) Dec-18
1	\$ 216,066,107	\$ 35,177,191	\$ 41,075,917	\$ 38,880,277	\$ 31,176,408	\$ 31,312,322	\$ 38,443,992
	Projected Energy Procurement Expenses						
2A	\$ 2,480,665	\$ 370,461	\$ 348,890	\$ 346,346	\$ 370,867	\$ 670,856	\$ 373,245
2B	\$ 61,260	\$ 10,210	\$ 10,210	\$ 10,210	\$ 10,210	\$ 10,210	\$ 10,210
2C	\$ 2,414,234	\$ 394,345	\$ 426,458	\$ 422,557	\$ 422,528	\$ 381,852	\$ 366,494
	Total Line 2	\$ 775,016	\$ 785,558	\$ 779,113	\$ 803,605	\$ 1,062,918	\$ 749,949
3	\$ 3,959,946,716	\$ 612,388,719	\$ 719,150,482	\$ 734,244,094	\$ 698,968,009	\$ 572,476,971	\$ 622,718,441
	Projected Total Retail kWh Sales to Customers for the Period Jun-18 - Dec-18						

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2018 through November 30, 2018
Residential Fixed Price

Line No.	(A) Total	(B) Jun-18	(C) Jul-18	(D) Aug-18	(E) Sep-18	(F) Oct-18	(G) Dec-18
1	\$ 176,361,681	\$ 28,532,381	\$ 33,824,959	\$ 31,763,968	\$ 24,831,819	\$ 25,153,448	\$ 32,255,106
	Projected Energy Procurement Expenses						
2A	\$ 2,480,665	\$ 370,461	\$ 348,890	\$ 346,346	\$ 370,867	\$ 670,856	\$ 373,245
2B	\$ 49,290	\$ 8,215	\$ 8,215	\$ 8,215	\$ 8,215	\$ 8,215	\$ 8,215
2C	\$ 192,732	\$ 32,122	\$ 32,122	\$ 32,122	\$ 32,122	\$ 32,122	\$ 32,122
	Total Line 2	\$ 410,798	\$ 389,227	\$ 386,683	\$ 411,204	\$ 711,193	\$ 413,582
3	3,186,324,815	486,307,434	581,645,382	598,126,693	562,860,934	450,839,765	506,544,607
	Projected Total Retail kWh Sales to Customers for the Period Jun-18 - Dec-18						

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: June 1, 2018 through November 30, 2018
Small C&I - Fixed Price

Line No.	(A) Total	(B) Jun-18	(C) Jul-18	(D) Aug-18	(E) Sep-18	(F) Oct-18	(G) Dec-18
1	39,704,426 \$	6,644,810 \$	7,250,958 \$	7,116,309 \$	6,344,589 \$	6,156,874 \$	6,188,886
2A	- \$	- \$	- \$	- \$	- \$	- \$	-
2B	11,970 \$	1,995 \$	1,995 \$	1,995 \$	1,995 \$	1,995 \$	1,995
2C	2,221,502 \$	362,223 \$	394,336 \$	390,435 \$	390,406 \$	349,730 \$	334,372
	2,233,472 \$	364,218 \$	396,331 \$	392,430 \$	392,401 \$	351,725 \$	336,367
3	773,621,901	126,081,285	137,505,100	136,117,401	136,107,075	121,637,206	116,173,834

Projected Total Retail kWh Sales to Customers for
the Period Jun-18 - Dec-18

* Includes an estimate of net metering costs for the period.

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
 Report For The Period April 1, 2017 to March 31, 2018

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed
1	500,800,897	412,510,517	88,290,380
2	484,308,111	405,234,985	79,073,126
3	4,743,175	2,066,722	2,676,452
4	59,013	(5,903)	64,916
5	\$ 4,802,188	\$ 2,060,819	\$ 2,741,368
6	(4,802,188)	(2,060,819)	(2,741,368)
7	-	-	-
8	1,675,918	(137,306)	1,813,224
9	\$ 1,675,918	\$ (137,306)	\$ 1,813,224

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	January 2018	February 2018	March 2018	Total
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, Column (h)) (excluding GRT and MFC)	6,632,287	6,010,924	6,603,704	7,476,184	7,688,140	7,586,860	6,673,708	6,416,752	7,347,410	9,342,443	8,212,871	8,298,897	86,290,380
2	Energy Procurement	5,426,788	5,692,117	6,210,268	7,142,418	6,781,934	5,811,049	5,693,084	6,075,689	7,646,997	8,541,732	6,731,851	7,250,186	79,078,126
3	PJM Expenses	1,792	5,081	3,859	(6,648)	(2,807)	(7,659)	(1,624)	(1,624)	(1,624)	(1,624)	(1,624)	(1,624)	(1,624)
4	Net Meeting Expenses - PY	372,683	5,891	1,816	4,718	387,601	7,689	387,601	308,555	258,937	522,364	236,873	329,360	6,389,843
5	Net Meeting Expenses - FY	5,183	6,801	1,885	1,850	1,902	2,056	1,850	1,847	1,565	1,522	1,565	1,688	29,218
6	Administrative Expenses - PY	31	898	439	3,640	47,051	3,670	9,635	(15,264)	33,057	506	9,316	551	93,531
7	Administrative Expenses - FY	31	898	439	3,640	47,051	3,670	9,635	(15,264)	33,057	506	9,316	551	93,531
8	Total Expenses to Recover	6,895,741	6,251,464	8,029,686	7,878,189	7,216,450	6,613,926	6,105,421	6,441,607	7,870,694	9,055,571	7,021,246	7,563,934	85,613,928
9	Net Over/(Under) Collection (Line 1 less Line 3)	826,566	(240,540)	(1,424,982)	(102,004)	471,690	872,934	507,287	(24,855)	(523,284)	286,872	1,191,725	735,053	2,676,452
10	Interest on Over/(Under) Collector (Schedule 5, Column (h))	30,307	(8,018)	(45,421)	(2,890)	11,694	20,675	18,763	(890)	(17,661)	8,606	31,283	17,458	64,916
11	Net Over/(Under) Collection, including Interest	856,863	(248,558)	(1,470,403)	(104,894)	483,384	893,609	526,050	(25,735)	(540,945)	295,478	1,223,008	752,511	2,741,368
12	Reclass to Prior Period	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
13	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
14	Net Receipts Tax Factor (1-059)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
15	Merchant Fundion Charge Factor (Residual 2.31% Small Commercial & Industrial 23%)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
16	Total	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

(1) Gross Receipts Tax Factor (1-059)

(2) Merchant Fundion Charge Factor Residual 2.31% Small Commercial & Industrial 23%

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2017 to March 31, 2018

(A) (B) (C) (D) (E) (F)

Line No.	Month	Total		Residential		Small Comm. & Industrial	
		Over/(Under) Balance Recovery (1)	Over/(Under) Balance Recovery (2)	Over/(Under) Balance Recovery (1)	Over/(Under) Balance Recovery (2)	Over/(Under) Balance Recovery (1)	Over/(Under) Balance Recovery (2)
1	Balance - March 31, 2017 (3)	\$ -	\$ (10,405,848)	\$ -	\$ (12,215,274)	\$ -	\$ 1,809,426
2	April 2017	\$ 4,088	\$ (10,401,760)	\$ 44,376	\$ (12,170,898)	\$ (40,288)	\$ 1,769,138
3	May 2017	\$ (3,122)	\$ (10,404,882)	\$ 33,134	\$ (12,137,764)	\$ (36,256)	\$ 1,732,882
4	June 2017	\$ 1,582,290	\$ (8,822,592)	\$ 1,883,949	\$ (10,253,815)	\$ (301,659)	\$ 1,431,223
6	July 2017	\$ 2,006,683	\$ (6,815,909)	\$ 2,351,769	\$ (7,902,046)	\$ (345,086)	\$ 1,086,137
7	August 2017	\$ 1,986,840	\$ (4,829,069)	\$ 2,342,157	\$ (5,559,889)	\$ (355,317)	\$ 730,820
8	September 2017	\$ 1,753,658	\$ (3,075,411)	\$ 2,105,196	\$ (3,454,693)	\$ (351,538)	\$ 379,282
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)	\$ -	\$ 7,194,834	\$ -	\$ 6,684,833	\$ -	\$ 510,001
9	October 2017	\$ 1,545,516	\$ 5,664,939	\$ 1,854,977	\$ 5,085,117	\$ (309,461)	\$ 579,822
11	November 2017	\$ 1,578,633	\$ 7,243,572	\$ 1,876,308	\$ 6,961,425	\$ (297,675)	\$ 282,147
12	December 2017	\$ (695,939)	\$ 6,547,633	\$ (538,168)	\$ 6,423,237	\$ (157,751)	\$ 124,396
13	January 2018	\$ (944,120)	\$ 5,603,513	\$ (747,412)	\$ 5,675,825	\$ (196,708)	\$ (72,312)
14	February 2018	\$ (793,646)	\$ 4,809,867	\$ (620,907)	\$ 5,054,918	\$ (172,739)	\$ (245,051)
15	March 2018	\$ (741,302)	\$ 4,068,565	\$ (568,210)	\$ 4,486,708	\$ (173,092)	\$ (418,143)
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)	\$ -	\$ -	\$ -	\$ (4,624,014)	\$ -	\$ 2,231,367
17	Total	\$ 7,279,579	\$ 1,675,918	\$ 10,017,149	\$ (137,306)	\$ (2,737,570)	\$ 1,813,224

00079
00079 From Schedule 4, Column (E), for the respective month and rate group.

(2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.

(3) The over/(under) collection, including applicable interest, at March 31, 2017, as set forth on Schedule A, Line 6 for the respective rate group, of the Final Proposed June 2017 through November 2017 Generation Supply Charge filing dated April 28, 2017, at Docket No. M-2017-260745.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2017 to March 31, 2018

Residential - Fixed	(A)	(B)	(C)	(D)	(E)	(F)
Month	KWH	Gross Generation Supply Charge Revenues	Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	Generation Supply Charge Revenues (Merchant Function Charge) (2)	Recouped Through E Factor	Net GSC - 1 Revenue (4)
April	598,583,234	\$ 35,196,524	\$ 33,119,929	\$ 765,071	\$ 44,376	\$ 32,310,482
May	446,942,261	26,279,863	24,729,351	571,248	33,134	24,124,969
June	477,695,472	29,920,823	28,155,494	650,392	1,983,949	25,621,153
July	596,316,184	40,709,296	38,307,447	684,902	2,351,769	35,070,776
August	593,678,960	40,557,699	38,164,795	881,607	2,342,157	34,941,031
September	533,795,028	36,452,405	34,301,713	792,370	2,105,196	31,404,147
October	470,349,092	32,123,073	30,227,812	698,262	1,854,977	27,674,573
November	475,757,773	32,492,871	30,575,792	706,301	1,876,308	27,993,183
December	678,805,628	43,649,660	41,074,330	948,817	(538,188)	40,663,701
January	946,090,734	54,935,617	51,694,416	1,194,141	(747,412)	51,247,687
February	785,956,079	45,603,905	42,913,275	991,297	(620,907)	42,542,885
March	719,253,522	41,715,727	39,254,499	906,779	(568,210)	38,915,930
	7,323,425,967	\$ 459,637,463	\$ 432,518,653	\$ 9,991,187	\$ 10,017,149	\$ 412,510,517

(1) Column (B) times (1 - GRT).

(2) Residential MFC 2.31%, Small Commercial and Industrial .23%

(3) September 30, 2016 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period filed October 31, 2016, Docket No. M-2016-2542879. (\$0.00007414)

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) March 31, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - November 2017 application period, filed April 28, 2017, Docket No. M-2017-2601688. (\$0.003943829)

(6) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980. (\$0.00079)

(7) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980. Starting 2018, PPL adopted PUC precision e-factor calculation. (\$0.00079)

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
For the Period April 1, 2017 to March 31, 2018

Small C&I - Fixed	Month	(A) KWH	(B) Gross Generation Supply Charge Revenues	(C) Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)	(D) Generation Supply Charge Revenues (Merchant Function Charge) (2)	(E) Recouped Through E Factor	(F) Net GSC - 1 Revenue (4)
	April	2017	\$ 7,021,472	\$ 6,607,205	\$ 15,166	\$ (40,288)	\$ 6,632,297
	May	2017	6,363,912	5,986,441	13,773	(36,256)	6,010,924
	June	2017	6,712,617	6,316,573	14,528	(301,659)	6,603,704
	July	2017	7,595,683	7,147,537	16,439	(345,066)	7,476,184
	August	2017	7,810,550	7,348,727	16,904	(355,317)	7,688,140
	September	2017	7,706,698	7,252,002	16,680	(351,538)	7,586,860
	October	2017	6,776,872	6,378,919	14,672	(309,461)	6,673,708
	November	2017	6,517,729	6,133,183	14,106	(297,675)	6,416,752
	December	2017	7,658,058	7,206,233	16,574	(157,751)	7,347,410
	January	2018	9,741,572	9,166,819	21,084	(196,708)	9,342,443
	February	2018	8,564,046	8,058,767	18,535	(172,739)	8,212,971
	March	2018	8,655,291	8,144,628	18,733	(173,092)	8,288,987
			\$ 91,126,500	\$ 85,750,034	\$ 197,224	\$ (2,737,570)	\$ 88,290,350

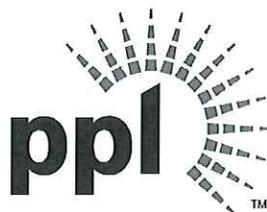
(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial 23%.
(3) September 30, 2015 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2016 - May 2017 application period filed October 31, 2016, Docket No. M-2016-2542979, \$0.00034168
(4) Column (C) less Column (D) for the respective month.
(5) March 31, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - November 2017 application period, filed April 28, 2017, Docket No. M-2017-2601688, \$0.002674841
(6) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980, \$0.00079
(7) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980, Starting 2018, PPL adopted PUC precision e-factor calculation. (\$0.00079)

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C)		(D)		(E)		(F)		(G)		(H)
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Total	Residential	Small Comm. & Industrial Fixed	Interest on Over/(Under) Collection	Interest on Over/(Under) Collection				
1	April 2017	4.00%	11	\$ 7,292,483	\$ 267,391	\$ 6,465,927	\$ 237,084	\$ 826,556	\$ 30,307					
2	May 2017	4.00%	10	\$ (2,146,651)	\$ (71,555)	\$ (1,906,111)	\$ (63,537)	\$ (240,540)	\$ (8,018)					
3	June 2017	4.25%	9	\$ (6,072,668)	\$ (193,566)	\$ (4,647,686)	\$ (148,145)	\$ (1,424,982)	\$ (45,421)					
4	July 2017	4.25%	8	\$ (1,414,330)	\$ (40,073)	\$ (1,312,326)	\$ (37,183)	\$ (102,004)	\$ (2,890)					
5	August 2017	4.25%	7	\$ 3,566,951	\$ 88,431	\$ 3,095,261	\$ 76,737	\$ 471,690	\$ 11,694					
6	September 2017	4.25%	6	\$ 5,795,271	\$ 123,150	\$ 4,822,337	\$ 102,475	\$ 972,934	\$ 20,675					
7	October 2017	4.25%	11	\$ 3,002,378	\$ 116,968	\$ 2,495,091	\$ 97,205	\$ 507,287	\$ 19,763					
8	November 2017	4.25%	10	\$ (6,016,546)	\$ (213,086)	\$ (5,991,691)	\$ (212,206)	\$ (24,855)	\$ (880)					
9	December 2017	4.50%	9	\$ (5,666,502)	\$ (191,245)	\$ (5,143,218)	\$ (173,584)	\$ (523,284)	\$ (17,661)					
10	January 2018	4.50%	8	\$ 784,005	\$ 23,520	\$ 497,133	\$ 14,914	\$ 286,872	\$ 8,606					
11	February 2018	4.50%	7	\$ 6,252,435	\$ 184,127	\$ 5,060,710	\$ 132,844	\$ 1,191,725	\$ 31,283					
12	March 2018	4.75%	6	\$ (633,651)	\$ (15,049)	\$ (1,368,705)	\$ (32,507)	\$ 735,053	\$ 17,458					
13	Total Interest on Over/(Under) Calculation				\$ 4,743,175	\$ 59,013	\$ 2,066,722	\$ (5,903)	\$ 2,676,452	\$ 64,916				

(1) From Schedule 2, Line 4, for the respective rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2018

EFFECTIVE: June 1, 2018

In accordance with the Commission's Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, the current rates and riders in this tariff are declared to be temporary rates pursuant to section 1310(d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for
the period June 1, 2018 through November 30,
2018.

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(Continued)

GENERATION SUPPLY CHARGE – 1 (Continued)

(C)

FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E** = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{FP}** = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T** = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period June 1, 2018 through November 30, 2018.

(C)

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.05525/KWH (D)	RS and RTS (R) \$0.06119/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3.624 \$/Lamp	3,350	2.713	5,800	1.646	2,600	0.713	0.05525	0.04036
6,650			4.238	9,500	2.359	3,300	1.038			
10,500			5.923	16,000	3.470	3,800	1.049			
0.851 \$/Fixture		20,000	9.381	25,500	6.260	4,900	1.434			
		34,000	15.995	50,000	9.823	7,500	1.830			
		51,000	22.106			15,000	3.414			
						20,000	5.295			

(Continued)