



Michael Zimmerman
Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
mzimmerman@duqlight.com

May 1, 2018

Via Overnight Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

RECEIVED
MAY -1 2018
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Duquesne Light Company – Rider No. 15A Energy Efficiency & Conservation Charge
Supplement No. 177 to Tariff Electric – PA. P.U.C. No. 24
Docket No. – M-2018-_____**

Dear Secretary Chiavetta:

Enclosed for filing, please find an original copy of Supplement No. 177 to Duquesne Light Company's ("Company") Tariff-Electric, PA. P.U.C. No. 24, which amends Rider No. 15A – Energy Efficiency and Conservation ("EE&C") Surcharge, issued May 1, 2018, to become effective June 1, 2018. Supplement No. 177 reflects updated final rates for the Phase III EE&C Surcharge consistent with the requirements of Rider No. 15A. Herein, the Company is also providing a statement that supports the proposed EE&C Surcharge rates.

Should you have any questions, please feel free to contact me or David Ogden, Manager of Rates and Tariff Services, at 412-393-6343.

Respectfully Submitted,

Michael Zimmerman
Counsel, Regulatory

Cc: Enclosure
Certificate of Service



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue

Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

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MAY 21 2018

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: May 1, 2018

EFFECTIVE: June 1, 2018

Issued in compliance with the Commission's Order entered
March 10, 2016, at Docket No. M-2015-2515375.

NOTICE

**THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES
WITHIN AN EXISTING RIDER**

In accordance with Commission Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, the current rates and riders are declared to be temporary rates pursuant to Section 1310 (d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

**Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge**

**Sixth Revised Page No. 100D
Cancelling Fifth Revised Page No. 100D**

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in decreases.

INCREASE

**Rider No. 15A – Phase III Energy Efficiency and
Conservation Surcharge**

**Sixth Revised Page No. 100D
Cancelling Fifth Revised Page No. 100D**

Annual adjustment of the Company's Phase III Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider. Unit prices have changed, resulting in increases.

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MAY 31 2018

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE III ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase III Energy Efficiency and Conservation Surcharge (“EEC III”) is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase III of the Company’s Energy Efficiency and Conservation Plan in effect from June 1, 2016, through May 31, 2021. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission (“Commission”) to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies (“EDCs”) with at least 100,000 customers. This EEC III is implemented in compliance with Docket No. M-2014-2424864 renaming the current Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge. The EEC III is a non-bypassable Surcharge and shall be applied to all customers’ bills.

RATES

Customer Class	Applicable Tariff Rate Schedule	Monthly Surcharge		
		¢/kWh	Fixed Charge \$/Month	\$/kW ⁽¹⁾
Residential	RS, RH, RA	0.12		
Small & Medium Commercial	GS, GM & GMH	0.16		
Small & Medium Industrial	GM & GMH	0.34		
Large Commercial	GL, GLH, L		\$431.45	\$0.13
Large Industrial	GL, GLH, L, HVPS		\$931.50	\$0.23
Lighting	AL, SE, SM, SH, PAL	0.00		
Unmetered	UMS	0.00		

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⁽¹⁾Monthly Surcharge applicable to the customer’s Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: **EEC (r)** = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

Duquesne Light Company Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2018

Reconciliation of Revenue and Expense for the Period April 1, 2017 through March 31, 2018

1	Surcharge Revenue Including GRT	\$16,618,049		Exhibit 1, Page 3
2	Surcharge Revenue Excluding GRT		\$15,637,585	Line 1 * .0941
3	E-Factor Revenue Refunded Including GRT	\$442,418		Exhibit 1, Page 5
4	E-Factor Revenue Refunded Excluding GRT		\$416,315	Line 3 * .0941
5	Net EEC Surcharge Revenue Excluding GRT		\$16,053,900	Line 2 + Line 4
6	EEC Related Expense		\$16,695,370	Exhibit 1, Page 3
7	Reconciliation Period Over/ (Under) Collection		(\$641,470)	Line 5 - Line 6
8	E-Factor Balance at March 31, 2017, Excl. GRT		\$3,482,441	
10	E-Factor Revenue Refunded - April 2017-March 2018, Excl. GRT		\$416,315	Line 4
11	Prior Period Balance at March 31, 2018		\$3,066,125	Line 8 + Line 9 - Line 10
12	Reconciliation Period Over/ (Under) Collection - April 2017-March 2018		(\$641,470)	Line 7
13	E-Factor Balance at March 31, 2018		\$2,424,656	Line 11 + Line 12

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2018**

Revenue and Expense for the Reconciliation Period - April 1, 2017 through March 31, 2018

	April-2017	May-2017	June-2017	July-2017	August-2017	September-2017	October-2017	November-2017	December-2017	January-2018	February-2018	March-2018	Total
RESIDENTIAL (RS, RH, RA):													
1 Actual Surcharge Revenue	(\$349,594)	(\$162,177)	\$279,225	\$1,140,360	\$676,938	\$547,147	\$488,076	\$537,741	\$684,476	\$716,655	\$541,766	\$581,122	\$5,681,735
2 E-Factor Revenue (Note 1)	\$99,908	\$115,286	\$74,204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$289,398
3 Net Surcharge Revenue (Actual + E-Factor)	(\$249,687)	(\$46,891)	\$353,429	\$1,140,360	\$676,938	\$547,147	\$488,076	\$537,741	\$684,476	\$716,655	\$541,766	\$581,122	\$5,971,133
4 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$14,732)	(\$2,767)	\$20,852	\$67,281	\$39,939	\$32,282	\$28,797	\$31,727	\$40,384	\$42,283	\$31,964	\$34,286	\$352,297
5 Net Calendar Month Revenue less GRT	(\$234,955)	(\$44,125)	\$332,577	\$1,073,078	\$636,999	\$514,865	\$459,280	\$506,015	\$644,092	\$674,372	\$509,802	\$546,836	\$5,618,836
6 Actual Expense	\$302,722	\$345,832	\$602,507	\$599,060	\$392,508	\$741,033	\$1,064,182	\$460,131	\$794,417	\$191,845	\$405,605	\$323,381	\$6,223,227
7 Over/ (Under) Collection	(\$537,677)	(\$389,957)	(\$269,931)	\$474,019	\$244,491	(\$276,168)	(\$604,902)	\$45,883	(\$150,324)	\$482,527	\$104,198	\$223,455	(\$604,386)
SMALL & MEDIUM COMMERCIAL (GS, GM, GWH)													
8 Actual Surcharge Revenue	(\$19,072)	\$47,271	\$194,909	\$441,127	\$314,344	\$288,756	\$274,707	\$271,471	\$295,642	\$323,042	\$266,652	\$294,032	\$2,992,879
9 E-Factor Revenue (Note 1)	(\$22,792)	(\$24,667)	(\$26,648)	(\$29,903)	(\$27,477)	(\$29,572)	(\$24,440)	(\$23,895)	(\$26,519)	(\$28,602)	(\$23,897)	(\$26,131)	(\$310,344)
10 Net Surcharge Revenue (Actual + E-Factor)	(\$41,865)	\$22,603	\$168,262	\$411,224	\$286,866	\$259,184	\$250,267	\$247,575	\$269,122	\$294,439	\$242,755	\$267,901	\$2,682,535
11 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$2,470)	\$1,334	\$9,927	\$24,262	\$16,925	\$15,528	\$14,766	\$14,607	\$15,878	\$17,372	\$14,334	\$15,806	\$158,270
12 Net Calendar Month Revenue less GRT	(\$39,395)	\$21,270	\$158,334	\$386,962	\$269,941	\$243,656	\$235,501	\$232,968	\$253,244	\$277,067	\$228,621	\$252,095	\$2,524,265
13 Actual Expense	\$290,799	\$529,798	\$212,478	\$413,761	\$434,544	\$367,335	\$534,381	\$366,204	\$439,887	\$38,010	\$114,474	\$336,275	\$4,077,947
14 Over/ (Under) Collection	(\$330,194)	(\$508,528)	(\$54,144)	(\$26,799)	(\$164,603)	(\$119,679)	(\$298,880)	(\$133,236)	(\$186,643)	\$239,057	\$114,147	(\$84,180)	(\$1,553,681)
SMALL & MEDIUM INDUSTRIAL (GM, GWH)													
15 Actual Surcharge Revenue	(\$208)	\$29,132	\$71,703	\$116,070	\$101,984	\$88,691	\$89,422	\$91,441	\$91,772	\$572,975	(\$370,900)	\$103,516	\$985,588
16 E-Factor Revenue (Note 1)	(\$32,761)	(\$36,900)	(\$17,401)	\$1,916	\$2,027	\$1,789	\$1,821	\$1,832	\$1,848	\$2,324	\$1,723	\$2,077	(\$69,723)
17 Net Surcharge Revenue (Actual + E-Factor)	(\$32,969)	(\$7,768)	\$54,302	\$117,987	\$104,011	\$90,461	\$91,243	\$93,273	\$93,620	\$575,299	(\$369,177)	\$105,593	\$915,875
18 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$1,945)	(\$458)	\$3,204	\$6,961	\$6,137	\$5,337	\$5,383	\$5,503	\$5,524	\$33,943	(\$21,781)	\$6,230	\$54,037
19 Net Calendar Month Revenue less GRT	(\$31,024)	(\$7,309)	\$51,099	\$111,025	\$97,874	\$85,123	\$85,859	\$87,770	\$88,097	\$541,357	(\$347,396)	\$99,363	\$861,838
20 Actual Expense	\$5,629	\$57,729	\$14,286	\$34,806	\$43,393	\$18,721	\$105,393	\$4,872	\$74,116	\$7,152	\$27,390	\$76,100	\$469,587
21 Over/ (Under) Collection	(\$36,652)	(\$65,038)	\$36,813	\$76,219	\$54,481	\$66,402	(\$19,533)	\$82,898	\$13,981	\$534,205	(\$374,786)	\$23,263	\$392,252
LARGE COMMERCIAL (GL, GLM, L) [Fixed]													
22 Actual Surcharge Revenue	\$170,482	\$188,755	\$215,158	\$322,355	\$327,999	\$274,091	\$310,839	\$310,146	\$310,995	\$283,027	\$270,442	\$331,651	\$3,315,939
23 E-Factor Revenue (Note 1)	(\$84,577)	(\$84,577)	(\$68,555)	(\$51,759)	(\$51,678)	(\$51,759)	(\$51,678)	(\$51,921)	(\$51,921)	(\$51,678)	(\$52,002)	(\$52,002)	(\$704,105)
24 Net Surcharge Revenue (Actual + E-Factor)	\$85,905	\$104,178	\$146,603	\$270,597	\$276,321	\$222,332	\$259,162	\$258,225	\$259,074	\$231,350	\$218,440	\$279,649	\$2,611,835
25 Less PA Gross Receipts Tax (GRT) at 5.9%	\$5,068	\$5,146	\$8,650	\$15,965	\$16,303	\$13,118	\$15,291	\$15,235	\$15,285	\$13,650	\$12,888	\$16,499	\$154,098
26 Net Calendar Month Revenue less GRT	\$80,837	\$99,031	\$137,953	\$254,632	\$260,018	\$209,215	\$243,871	\$242,989	\$243,788	\$217,700	\$205,552	\$263,149	\$2,457,736
27 Actual Expense	\$174,802	\$328,990	\$131,123	\$71,678	\$154,044	\$156,128	\$236,152	\$476,646	\$329,078	\$42,022	\$191,899	\$96,309	\$2,388,871
28 Over/ (Under) Collection	(\$93,965)	(\$230,959)	\$6,830	\$182,954	\$105,975	\$53,086	\$7,719	(\$233,656)	(\$85,290)	\$175,678	\$13,653	\$166,841	\$68,866

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2018

Revenue and Expense for the Reconciliation Period - April 1, 2017 through March 31, 2018

	April-2017	May-2017	June-2017	July-2017	August-2017	September-2017	October-2017	November-2017	December-2017	January-2018	February-2018	March-2018	Total
LARGE COMMERCIAL (GL, GLH, L) [Variable]													
29 Actual Surcharge Revenue	(\$517,133)	(\$338,135)	(\$81,720)	\$528,508	\$240,476	\$212,655	\$269,766	\$210,849	\$248,316	\$222,868	\$216,493	\$254,846	\$1,467,788
30 E-Factor Revenue (Note 1)	\$151,790	\$151,759	\$98,608	\$43,042	\$42,990	\$42,842	\$42,868	\$42,907	\$43,079	\$43,087	\$43,087	\$42,907	\$788,945
31 Net Surcharge Revenue (Actual + E-Factor)	(\$365,343)	(\$186,376)	\$16,888	\$571,550	\$283,465	\$255,497	\$312,633	\$253,756	\$291,395	\$265,935	\$259,580	\$297,753	\$2,256,734
32 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$21,555)	(\$10,996)	\$996	\$33,721	\$16,724	\$15,074	\$18,445	\$14,972	\$17,192	\$15,690	\$15,315	\$17,567	\$133,147
33 Net Calendar Month Revenue less GRT	(\$343,787)	(\$175,380)	\$15,891	\$537,828	\$266,741	\$240,422	\$294,188	\$238,785	\$274,203	\$250,245	\$244,265	\$280,186	\$2,123,586
34 Actual Expense	\$234,089	\$75,490	\$0	\$10,272	\$50,245	\$64,778	\$3,621	\$398,162	\$117,720	\$0	\$40,932	\$17,630	\$1,012,938
35 Over/ (Under) Collection	(\$577,877)	(\$250,870)	\$15,891	\$527,556	\$216,496	\$175,645	\$290,567	(\$159,377)	\$156,483	\$250,245	\$203,333	\$262,555	\$1,110,648
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Fixed]													
36 Actual Surcharge Revenue	(\$35,615)	\$22,466	\$87,345	\$171,155	\$164,078	\$125,689	\$140,991	\$146,311	\$144,698	\$102,057	\$154,160	\$148,322	\$1,371,656
37 E-Factor Revenue (Note 1)	\$6,151	\$6,121	(\$4,454)	(\$15,030)	(\$15,030)	(\$15,030)	(\$14,744)	(\$14,816)	(\$14,816)	(\$14,672)	(\$14,744)	(\$14,816)	(\$125,880)
38 Net Surcharge Revenue (Actual + E-Factor)	(\$29,465)	\$28,587	\$82,890	\$156,125	\$149,047	\$110,659	\$126,247	\$131,496	\$129,882	\$87,385	\$139,416	\$133,506	\$1,245,776
39 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$1,738)	\$1,687	\$4,891	\$9,211	\$8,794	\$6,529	\$7,449	\$7,758	\$7,663	\$5,156	\$8,226	\$7,877	\$73,501
40 Net Calendar Month Revenue less GRT	(\$27,726)	\$26,901	\$78,000	\$146,914	\$140,253	\$104,130	\$118,799	\$123,737	\$122,219	\$82,229	\$131,190	\$125,629	\$1,172,275
41 Actual Expense	\$100,035	\$248,816	\$240,942	\$49,202	\$141,867	\$104,640	\$54,483	\$501,891	\$94,761	\$20,279	\$172,285	\$98,962	\$1,828,163
42 Over/ (Under) Collection	(\$127,762)	(\$221,915)	(\$162,942)	\$97,712	(\$1,613)	(\$510)	\$64,315	(\$378,153)	\$27,458	\$61,950	(\$41,094)	\$26,667	(\$655,888)
LARGE INDUSTRIAL (GL, GLH, L, HVPS) [Variable]													
43 Actual Surcharge Revenue	(\$182,858)	(\$225,711)	(\$137,150)	\$353,213	\$134,096	\$112,695	\$143,905	\$109,234	\$132,483	\$47,878	\$189,889	\$124,780	\$802,453
44 E-Factor Revenue (Note 1)	\$113,013	\$112,783	\$67,460	\$31,376	\$31,377	\$31,377	\$31,014	\$31,117	\$31,209	\$31,122	\$31,122	\$31,158	\$574,127
45 Net Surcharge Revenue (Actual + E-Factor)	(\$69,845)	(\$112,927)	(\$69,690)	\$384,589	\$165,472	\$144,071	\$174,919	\$140,351	\$163,692	\$79,000	\$221,011	\$155,937	\$1,376,581
46 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$4,121)	(\$6,663)	(\$4,112)	\$22,691	\$9,763	\$8,500	\$10,320	\$8,281	\$9,658	\$4,661	\$13,040	\$9,200	\$81,218
47 Net Calendar Month Revenue less GRT	(\$65,724)	(\$106,265)	(\$65,578)	\$361,898	\$155,710	\$135,571	\$164,599	\$132,070	\$154,034	\$74,339	\$207,971	\$146,737	\$1,295,362
48 Actual Expense	\$46,545	\$108,357	\$0	\$2,180	\$53,794	\$5,288	\$0	\$340,840	\$62,687	\$0	\$24,876	\$50,076	\$694,643
49 Over/ (Under) Collection	(\$112,269)	(\$214,621)	(\$65,578)	\$359,718	\$101,916	\$130,283	\$164,599	(\$208,770)	\$91,347	\$74,339	\$183,095	\$96,661	\$600,720
TOTAL													
50 Actual Surcharge Revenue	(\$933,999)	(\$438,399)	\$629,470	\$3,072,789	\$1,959,914	\$1,649,724	\$1,717,706	\$1,677,193	\$1,908,381	\$2,268,502	\$1,268,502	\$1,838,268	\$15,618,049
51 E-Factor Revenue (Note 1)	\$230,731	\$239,806	\$123,214	(\$20,358)	(\$17,792)	(\$16,373)	(\$15,158)	(\$14,776)	(\$17,120)	(\$18,439)	(\$14,510)	(\$16,807)	\$442,418
52 Net Surcharge Revenue (Actual + E-Factor)	(\$703,268)	(\$198,594)	\$752,684	\$3,052,431	\$1,942,122	\$1,633,350	\$1,702,547	\$1,662,417	\$1,891,261	\$2,250,063	\$1,253,992	\$1,821,461	\$17,060,467
53 Less PA Gross Receipts Tax (GRT) at 5.9%	(\$41,493)	(\$11,717)	\$44,408	\$180,093	\$114,585	\$96,368	\$100,450	\$98,083	\$111,584	\$132,754	\$73,986	\$107,466	\$1,006,568
54 Net Calendar Month Revenue less GRT	(\$661,775)	(\$188,877)	\$708,276	\$2,872,338	\$1,827,537	\$1,536,983	\$1,602,097	\$1,564,334	\$1,779,677	\$2,117,309	\$1,180,006	\$1,713,995	\$16,053,900
55 Actual Expense	\$1,154,621	\$1,695,011	\$1,201,336	\$1,180,958	\$1,270,395	\$1,457,924	\$1,998,213	\$2,548,746	\$1,912,666	\$299,307	\$977,460	\$998,732	\$16,695,370
56 Over/ (Under) Collection	(\$1,816,396)	(\$1,881,888)	(\$493,061)	\$1,691,379	\$557,142	\$79,059	(\$396,115)	(\$984,411)	(\$132,989)	\$1,818,002	\$202,547	\$715,262	(\$641,470)

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2018

Summary of Surcharge Revenue by Month

	April-2017	May-2017	June-2017	July-2017	August-2017	September-2017	October-2017	November-2017	December-2017	January-2018	February-2018	March-2018	Total
Actual Surcharge Revenue by Rate Class													
1 RS	(\$326,065)	(\$148,609)	\$259,800	\$1,067,080	\$631,225	\$507,471	\$444,185	\$467,500	\$578,211	\$588,094	\$460,373	\$490,826	\$5,020,092
2 RH	(\$20,443)	(\$11,522)	\$15,895	\$59,507	\$37,205	\$32,418	\$36,973	\$61,880	\$95,153	\$115,884	\$72,356	\$80,995	\$576,302
3 RA	(\$3,087)	(\$2,046)	\$3,529	\$13,772	\$8,508	\$7,258	\$6,918	\$8,361	\$11,112	\$12,677	\$9,037	\$9,301	\$85,341
4 GS, Com	(\$35,508)	\$1,286	\$5,614	\$11,964	\$9,591	\$8,372	\$8,226	\$8,862	\$11,063	\$11,931	\$9,495	\$10,060	\$60,956
5 GM, Com	\$15,813	\$42,116	\$174,493	\$397,367	\$281,221	\$259,299	\$244,924	\$236,355	\$253,049	\$273,839	\$228,710	\$253,175	\$2,660,361
6 GMH, Com	\$623	\$3,868	\$14,802	\$31,795	\$23,531	\$21,086	\$26,254	\$31,530	\$37,272	\$28,447	\$37,272	\$28,447	\$30,797
7 GM, Ind	(\$1,013)	\$27,527	\$68,332	\$110,387	\$97,054	\$85,337	\$84,159	\$87,313	\$86,406	\$110,633	\$79,069	\$97,319	\$932,524
8 GMH, Ind	\$805	\$1,805	\$3,371	\$5,684	\$4,930	\$3,354	\$5,263	\$4,127	\$5,366	\$462,341	(\$449,970)	\$6,197	\$53,075
9 GL, Com (Fixed)	\$143,073	\$160,691	\$180,408	\$274,611	\$276,181	\$235,584	\$263,103	\$258,907	\$263,652	\$245,791	\$227,105	\$281,566	\$2,810,673
10 GL, Ind (Fixed)	(\$455)	\$21,288	\$78,294	\$147,953	\$144,637	\$107,992	\$124,812	\$131,122	\$124,194	\$112,506	\$109,435	\$134,101	\$1,235,879
11 GL, Com (Variable)	(\$373,656)	(\$218,755)	(\$40,247)	\$329,566	\$158,439	\$137,399	\$179,602	\$125,047	\$159,648	\$142,155	\$139,488	\$165,902	\$904,589
12 GL, Ind (Variable)	(\$77,866)	(\$75,866)	(\$18,462)	\$125,041	\$61,895	\$50,396	\$67,042	\$41,009	\$54,379	\$55,879	\$48,135	\$57,389	\$388,971
13 GLH, Com (Fixed)	\$23,395	\$24,088	\$29,332	\$39,031	\$45,634	\$41,905	\$40,456	\$44,235	\$39,318	\$30,876	\$35,836	\$42,728	\$426,829
14 GLH, Ind (Fixed)	(\$32,236)	\$861	\$3,933	\$7,606	\$8,526	\$9,281	\$4,874	\$4,175	\$8,224	\$6,652	\$12,208	\$4,119	\$38,224
15 GLH, Com (Variable)	(\$38,736)	(\$41,514)	(\$662)	\$46,675	\$27,611	\$22,516	\$30,797	\$27,404	\$26,284	\$21,623	\$21,494	\$28,769	\$172,259
16 GLH, Ind (Variable)	(\$39,498)	(\$3,237)	\$1,883	\$3,936	\$3,513	\$2,501	\$3,311	\$3,210	\$3,243	\$2,992	\$3,501	\$3,204	(\$11,441)
17 L, Com (Fixed)	\$4,015	\$3,977	\$5,418	\$8,713	\$6,183	\$6,602	\$7,280	\$7,004	\$8,025	\$6,361	\$7,504	\$7,357	\$78,437
18 L, Ind (Fixed)	(\$478)	(\$506)	\$4,622	\$10,486	\$8,317	\$5,951	\$8,419	\$8,681	\$9,689	(\$18,456)	\$30,360	\$7,832	\$74,918
19 L, Com (Variable)	(\$104,740)	(\$77,867)	(\$40,811)	\$152,267	\$54,425	\$52,739	\$59,367	\$58,398	\$62,384	\$59,090	\$55,511	\$60,175	\$390,940
20 L, Ind (Variable)	(\$34,298)	(\$4,294)	(\$34,812)	\$48,584	\$24,399	\$17,778	\$24,331	\$25,234	\$30,690	(\$54,159)	\$89,927	\$13,342	\$146,720
21 HVPS, Ind (Fixed)	(\$2,446)	\$823	\$496	\$5,110	\$2,597	\$2,464	\$2,886	\$2,333	\$2,590	\$1,355	\$2,157	\$2,269	\$22,635
22 HVPS, Ind (Variable)	(\$31,196)	(\$142,314)	(\$85,759)	\$175,652	\$44,289	\$42,019	\$49,221	\$39,781	\$44,171	\$43,166	\$48,325	\$50,845	\$278,022
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	(\$933,999)	(\$438,399)	\$629,470	\$3,072,789	\$1,959,914	\$1,649,724	\$1,717,706	\$1,677,193	\$1,908,381	\$2,268,502	\$1,268,502	\$1,838,268	\$16,618,049

A. Actual Surcharge Revenue by Customer Class

30 Residential (RS, RH, RA)	(\$349,594)	(\$162,177)	\$279,225	\$1,140,360	\$676,938	\$547,147	\$488,076	\$537,741	\$684,476	\$716,655	\$541,766	\$581,122	\$5,681,735
31 Small & Medium Commercial (GS, GM, GMH)	(\$19,072)	\$47,271	\$194,909	\$441,127	\$314,344	\$284,756	\$274,707	\$271,471	\$295,642	\$323,042	\$266,652	\$294,032	\$2,992,879
32 Small and Medium Industrial (GM, GMH)	(\$208)	\$29,132	\$71,703	\$116,070	\$101,984	\$88,691	\$89,422	\$91,441	\$91,772	\$572,975	(\$370,900)	\$103,516	\$985,598
33 Large Commercial (GL, GLH, L) [Fixed]	\$170,482	\$188,755	\$215,158	\$322,355	\$327,999	\$274,091	\$310,839	\$310,146	\$310,995	\$283,027	\$270,442	\$331,651	\$3,315,939
34 Large Commercial (GL, GLH, L) [Variable]	(\$517,133)	(\$338,135)	(\$81,720)	\$528,508	\$240,476	\$212,655	\$269,766	\$210,849	\$248,316	\$222,868	\$216,493	\$254,846	\$1,467,788
35 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$35,615)	\$22,466	\$87,345	\$171,155	\$164,078	\$125,689	\$140,991	\$146,311	\$144,698	\$102,057	\$154,160	\$148,322	\$1,371,656
36 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$182,858)	(\$225,711)	(\$137,150)	\$353,213	\$134,096	\$112,695	\$143,905	\$109,234	\$132,483	\$47,878	\$189,889	\$124,780	\$802,453
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	(\$933,999)	(\$438,399)	\$629,470	\$3,072,789	\$1,959,914	\$1,649,724	\$1,717,706	\$1,677,193	\$1,908,381	\$2,268,502	\$1,268,502	\$1,838,268	\$16,618,049

B. Actual Surcharge Revenue by Customer Class Less GRT

									Jan	Feb	March		
40 Residential (RS, RH, RA)	(\$328,968)	(\$152,609)	\$262,751	\$1,073,078	\$636,999	\$514,865	\$459,280	\$506,015	\$644,092	\$674,372	\$509,802	\$546,836	\$5,346,513
41 Small & Medium Commercial (GS, GM, GMH)	(\$17,947)	\$44,482	\$183,410	\$415,101	\$295,797	\$271,720	\$258,499	\$255,454	\$278,199	\$303,982	\$250,919	\$276,684	\$2,816,299
42 Small and Medium Industrial (GM, GMH)	(\$195)	\$27,414	\$67,473	\$109,222	\$95,967	\$83,458	\$84,146	\$86,046	\$86,357	\$539,169	(\$349,017)	\$97,448	\$927,448
43 Large Commercial (GL, GLH, L) [Fixed]	\$160,423	\$177,618	\$202,463	\$303,336	\$308,647	\$257,919	\$292,500	\$291,847	\$292,646	\$266,329	\$254,486	\$312,083	\$3,120,299
44 Large Commercial (GL, GLH, L) [Variable]	(\$486,622)	(\$318,185)	(\$76,899)	\$497,326	\$226,287	\$200,108	\$253,849	\$198,409	\$233,666	\$209,719	\$203,720	\$239,810	\$1,381,189
45 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$33,514)	\$21,140	\$82,191	\$161,057	\$154,397	\$128,273	\$132,673	\$137,679	\$136,161	\$96,036	\$145,064	\$139,572	\$1,290,728
46 Large Industrial (GL, GLH, L, HVPS) [Variable]	(\$172,069)	(\$212,394)	(\$129,058)	\$332,373	\$126,184	\$106,046	\$135,414	\$102,789	\$124,666	\$45,053	\$178,686	\$117,418	\$755,108
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	(\$878,893)	(\$412,534)	\$592,332	\$2,891,494	\$1,844,279	\$1,552,390	\$1,616,361	\$1,578,238	\$1,795,786	\$2,134,660	\$1,193,661	\$1,729,810	\$15,637,585

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2018**

Calculation of E-Factor Revenue

	April-2017	May-2017	June-2017	July-2017	August-2017	September-2017	October-2017	November-2017	December-2017	January-2018	February-2018	March-2018	Total
A. E-Factor Billing Units													
1 Residential (RS, RH, RA)	235,032,766	271,210,526	349,129,991	454,762,930	374,061,236	303,335,205	271,124,361	299,406,272	380,466,562	398,228,343	301,118,489	322,750,110	3,960,626,791
2 Small & Medium Commercial (GS, GM, GMH)	214,476,621	232,120,162	250,754,575	281,387,997	258,561,514	240,635,257	229,977,949	224,855,086	249,545,382	269,147,192	222,985,718	245,890,769	2,920,338,223
3 Small and Medium Industrial (GM, GMH)	15,414,101	17,361,426	17,235,798	18,030,275	19,072,038	16,650,080	17,137,208	17,237,613	17,394,305	21,873,179	16,215,289	19,543,130	213,164,444
4 Large Commercial (GL, GLH, L) [Fixed]	637	637	641	638	637	638	637	640	640	637	641	641	7,664
5 Large Commercial (GL, GLH, L) [Variable]	571,338	571,221	579,936	578,606	577,906	575,919	576,265	576,798	579,099	578,946	579,216	576,790	6,922,040
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	211	210	210	210	210	210	206	207	207	205	206	207	2,499
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	322,259	321,604	295,254	295,253	295,254	295,254	291,844	292,808	293,676	292,858	292,858	293,193	3,582,114
B. E-Factor Rate, Excl. GRT (Note 1)													
7 Residential (RS, RH, RA) (cents/kWh)	0.0400	0.040	0.020	0.000	0.000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh)	(0.0100)	(0.010)	(0.010)	(0.010)	(0.010)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)	(0.0100)
9 Small and Medium Industrial (GM, GMH) (cents/kWh)	(0.2000)	(0.200)	(0.095)	0.010	0.010	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100	0.0100
10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.)	(\$124.94)	(\$124.94)	(\$100.64)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)	(\$76.34)
11 Large Commercial (GL, GLH, L) [Variable] (\$/kWh)	\$0.25	\$0.25	\$0.16	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07
12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/kWh)	\$27.43	\$27.43	(\$19.96)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)	(\$67.35)
13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kWh)	\$0.33	\$0.33	\$0.22	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10
C. E-Factor Revenue, Excl. GRT (Note 2)													
14 Residential (RS, RH, RA)	\$94,013	\$108,484	\$69,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$172,323
15 Small & Medium Commercial (GS, GM, GMH)	(\$21,448)	(\$23,212)	(\$25,075)	(\$28,139)	(\$25,856)	(\$24,064)	(\$22,998)	(\$22,886)	(\$24,955)	(\$26,915)	(\$22,299)	(\$24,589)	(\$282,034)
16 Small and Medium Industrial (GM, GMH)	(\$90,828)	(\$34,723)	(\$16,374)	\$1,803	\$1,907	\$1,665	\$1,714	\$1,724	\$1,739	\$2,187	\$1,622	\$1,954	(\$65,610)
17 Large Commercial (GL, GLH, L) [Fixed]	(\$79,587)	(\$79,587)	(\$64,510)	(\$48,705)	(\$48,629)	(\$48,705)	(\$48,629)	(\$48,858)	(\$48,858)	(\$48,629)	(\$48,934)	(\$48,934)	(\$662,562)
18 Large Commercial (GL, GLH, L) [Variable]	\$142,834	\$142,805	\$92,790	\$40,502	\$40,453	\$40,314	\$40,339	\$40,376	\$40,537	\$40,526	\$40,545	\$40,375	\$742,398
19 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$5,788	\$5,760	(\$4,192)	(\$14,144)	(\$14,144)	(\$14,144)	(\$13,874)	(\$13,941)	(\$13,874)	(\$13,807)	(\$13,874)	(\$13,941)	(\$118,453)
20 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$106,345	\$106,129	\$63,480	\$29,525	\$29,525	\$29,525	\$29,184	\$29,281	\$29,368	\$29,286	\$29,286	\$29,319	\$340,254
21 Total E-Factor Revenue	\$217,118	\$225,657	\$115,944	(\$19,157)	(\$16,742)	(\$15,407)	(\$14,264)	(\$13,904)	(\$16,110)	(\$17,351)	(\$13,654)	(\$15,816)	\$416,315
D. E-Factor Revenue, Incl. GRT (Note 2)													
22 Residential (RS, RH, RA)	\$99,908	\$115,286	\$74,204	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$289,398
23 Small & Medium Commercial (GS, GM, GMH)	(\$22,792)	(\$24,667)	(\$26,648)	(\$29,903)	(\$27,477)	(\$25,572)	(\$24,440)	(\$23,895)	(\$26,519)	(\$28,602)	(\$23,697)	(\$26,131)	(\$310,344)
24 Small and Medium Industrial (GM, GMH)	(\$32,761)	(\$36,900)	(\$17,401)	\$1,916	\$2,027	\$1,769	\$1,821	\$1,832	\$1,848	\$2,324	\$1,723	\$2,077	(\$69,723)
25 Large Commercial (GL, GLH, L) [Fixed]	(\$84,577)	(\$84,577)	(\$68,555)	(\$51,759)	(\$51,678)	(\$51,759)	(\$51,678)	(\$51,921)	(\$51,921)	(\$51,678)	(\$52,002)	(\$52,002)	(\$704,105)
26 Large Commercial (GL, GLH, L) [Variable]	\$151,790	\$151,759	\$98,608	\$43,042	\$42,990	\$42,842	\$42,868	\$42,907	\$43,079	\$43,067	\$43,087	\$42,907	\$788,945
27 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$6,151	\$6,121	(\$4,454)	(\$15,030)	(\$15,030)	(\$15,030)	(\$14,744)	(\$14,816)	(\$14,777)	(\$14,744)	(\$14,816)	(\$14,816)	(\$125,880)
28 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$113,013	\$112,783	\$67,460	\$31,376	\$31,377	\$31,377	\$31,014	\$31,117	\$31,209	\$31,122	\$31,122	\$31,158	\$574,127
29 Total E-Factor Revenue	\$230,731	\$239,806	\$123,214	(\$20,358)	(\$17,792)	(\$16,373)	(\$15,158)	(\$14,776)	(\$17,120)	(\$18,439)	(\$14,510)	(\$16,807)	\$442,418

(1) New rates effective June 1, 2017 reflect the transition of the rate change from May to June.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2018

Expense by Month

	April-2017	May-2017	June-2017	July-2017	August-2017	September-2017	October-2017	November-2017	December-2017	January-2018	February-2018	March-2018	Total
A. Actual Expense by Customer Class													
1 Residential (RS, RH, RA)	\$302,722	\$345,832	\$602,507	\$599,060	\$392,508	\$741,033	\$1,064,182	\$460,131	\$794,417	\$191,845	\$405,605	\$323,381	\$6,223,222
2 Small & Medium Commercial (GS, GM, GMH)	\$290,799	\$529,798	\$212,478	\$413,761	\$434,544	\$367,335	\$534,381	\$366,204	\$439,887	\$38,010	\$114,474	\$336,275	\$4,077,947
3 Small and Medium Industrial (GM, GMH)	\$5,629	\$57,729	\$14,286	\$34,806	\$43,393	\$18,721	\$105,393	\$4,872	\$74,116	\$7,152	\$27,390	\$76,100	\$469,587
4 Large Commercial (GL, GLH, L) (Fixed)	\$174,802	\$328,990	\$131,123	\$71,678	\$154,044	\$156,128	\$236,152	\$476,646	\$329,078	\$42,022	\$191,899	\$96,309	\$2,388,871
5 Large Commercial (GL, GLH, L) (Variable)	\$234,089	\$75,490	\$0	\$10,272	\$50,245	\$64,778	\$3,621	\$398,162	\$117,720	\$0	\$40,932	\$17,630	\$1,012,938
6 Large Industrial (GL, GLH, L, HVPS) (Fixed)	\$100,035	\$248,816	\$240,942	\$49,202	\$141,867	\$104,640	\$54,483	\$501,891	\$94,761	\$20,279	\$172,285	\$98,962	\$1,828,163
7 Large Industrial (GL, GLH, L, HVPS) (Variable)	\$46,545	\$108,357	\$0	\$2,180	\$53,794	\$5,288	\$0	\$340,840	\$62,687	\$0	\$24,876	\$50,076	\$694,643
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,154,621	\$1,695,011	\$1,201,336	\$1,180,958	\$1,270,395	\$1,457,924	\$1,998,213	\$2,548,746	\$1,912,666	\$299,307	\$977,460	\$998,732	\$16,695,370

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2018**

E-Factor Reconciliation

	A	B	C	D	E	F	G
		Exh. 1, Page 5	= A - B			=D * E	=C-F
	Current Period E-Factor Revenue			Forecast E-Factor Revenue			
<u>Customer Class</u>	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2017 (1)</u>	April 2017 - March 2018 Current Period E-Factor Revenue	Prior Period Over/ (Under) Collection Balance at <u>March 31, 2018</u>	Forecast Billing Units <u>Apr - May 2018</u>	E-Factor Rate <u>Excl. GRT</u>	Forecast E-Factor Revenue <u>Apr - May 2018</u>	Forecast E-Factor Balance <u>May 31, 2018</u>
1 Residential (RS, RH, RA)	\$1,211,985	\$272,323	\$939,662	517,648,743	\$0.0000	\$0	\$939,662
2 Small & Medium Commercial (GS, GM, GMH)	\$184,099	(\$292,034)	\$476,133	453,374,355	(\$0.0001)	(\$45,337)	\$521,470
3 Small and Medium Industrial (GM, GMH)	\$126,738	(\$65,610)	\$192,347	32,495,363	\$0.0001	\$3,250	\$189,098
4 Large Commercial (GL, GLH, L) [Fixed]	(\$786,144)	(\$662,562)	(\$123,581)	1,281	(\$76.34)	(\$97,815)	(\$25,767)
5 Large Commercial (GL, GLH, L) [Variable]	\$1,732,249	\$742,398	\$989,852	1,157,393	\$0.0700	\$81,018	\$908,834
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	(\$1,509)	(\$118,453)	\$116,944	417	(\$67.35)	(\$28,075)	\$145,019
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,015,023	\$540,254	\$474,769	637,141	\$0.1000	\$63,714	\$411,055
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	0	\$0	\$0	\$0
10 Total	\$3,482,441	\$416,315	\$3,066,126			(\$23,246)	\$3,089,372

(1) Per the Energy Efficiency Phase III filing, May 1, 2017, Docket No. M-2017-2602535, Exhibit 1, page 1.

Attachment A

Duquesne Light Company Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge Proposed Surcharge Effective June 1, 2018

Calculation of Projected C-Factor Balance

	A	B	C = A * B	D
	Forecast Phase III Revenue			
<u>Customer Class</u>	<u>Forecast Billing Units Apr 2018 - May 2018</u>	<u>C-Factor Rate Excl. GRT (1)</u>	<u>Forecast C-Factor Revenue Apr 2018 - May 2018</u>	<u>Total Forecasted Expenses Apr - May 2018</u>
1 Residential (RS, RH, RA)	517,648,743	\$0.0017	\$880,003	\$614,069
2 Small & Medium Commercial (GS, GM, GMH)	453,374,355	\$0.0010	\$453,374	\$406,552
3 Small and Medium Industrial (GM, GMH)	32,495,363	\$0.0051	\$165,726	\$147,364
4 Large Commercial (GL, GLH, L) [Fixed]	1,281	\$362.04	\$463,883	\$384,855
5 Large Commercial (GL, GLH, L) [Variable]	1,157,393	\$0.43	\$497,679	\$354,347
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	417	\$562.12	\$234,320	\$202,812
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	637,141	\$0.49	\$312,199	\$232,574
8 Lighting (AL, SE, SM, SH, PAL)	0	\$0	\$0	\$0
9 Unmetered (UMS)	0	\$0	\$0	\$0
10 Total			\$3,007,184	\$2,342,573

(1) Per the Energy Efficiency Phase III filing, May 1, 2017, Docket No. M-2017-2602535, Attachment A, page 4.

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective June 1, 2018

Calculation of Current and Projected Phase III E-Factor Balance

A	B	C	D = B + C	E = D * 0.941	F	G = E - F	H	I	J	K = G + H - I + J	L	M = K / L
Customer Class	Reconciliation Period Surcharge Revenue Exh. 1, Page 4	Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3	Net Reconciliation Period Surcharge Revenue	Net Reconciliation Period Revenue Less GRT	Actual Reconciliation Period Expense Exh. 1, Page 6	Current Period Over/ (Under) Collection at March 31, 2018	Forecast C-Factor Revenue Apr 2018 - May 2018 Att. A, Page 2	Forecasted Expenses Apr - May 2018 Att. A, Page 2	Forecast E-Factor Balance May 31, 2018 Att. A, Page 1	Forecast Over/ (Under) Collection Balance at May 31, 2018	Forecast Billing Units June 2018 - May 2019	Proposed E-Factor Rate Component Excl. GRT
1 Residential (RS, RH, RA)	\$5,681,735	\$289,398	\$5,971,133	\$5,618,836	\$6,223,222	(\$604,386)	\$880,003	\$614,069	\$939,662	\$601,209	3,937,554,530	0.02 cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$2,992,879	(\$310,344)	\$2,682,535	\$2,524,265	\$4,077,947	(\$1,553,681)	\$453,374	\$406,552	\$521,470	(\$985,389)	2,922,938,832	(0.03) cents/kWh
3 Small & Medium Industrial (GM, GMH)	\$985,598	(\$69,723)	\$915,875	\$861,838	\$469,587	\$392,252	\$165,726	\$147,364	\$189,098	\$599,712	203,500,347	0.29 cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,315,939	(\$704,105)	\$2,611,835	\$2,457,736	\$2,388,871	\$68,866	\$463,883	\$384,855	(\$25,767)	\$122,127	7,688	\$15.88 \$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$1,467,788	\$788,945	\$2,256,734	\$2,123,586	\$1,012,938	\$1,110,648	\$497,679	\$354,347	\$908,834	\$2,162,815	7,180,554	\$0.30 \$/kW [PLC]
6 Large Industrial (GL, GLH, L, MVPS) [Fixed]	\$1,371,656	(\$125,880)	\$1,245,776	\$1,172,275	\$1,828,163	(\$655,888)	\$234,320	\$202,812	\$145,019	(\$479,360)	2,497	(\$191.98) \$/Mo.
7 Large Industrial (GL, GLH, L, MVPS) [Variable]	\$802,453	\$574,127	\$1,376,581	\$1,295,362	\$694,643	\$600,720	\$312,199	\$232,574	\$411,055	\$1,091,400	3,952,870	\$0.28 \$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	
10 Total	\$16,618,049	\$442,418	\$17,060,468	\$16,053,900	\$16,695,370	(\$641,470)	\$3,007,184	\$2,342,573	\$3,089,372	\$3,112,513		

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective June 1, 2018**

Calculation of Surcharge Rate

A	B	C	D = B / C	E Att. A, Page 3	F = D - E	G = 1 / (1 - .059)	H = F * G	
<u>Customer Class</u>	<u>2018-2019 Phase III Budget (1)</u>	<u>Forecast Billing Units June 2018 - May 2019</u>	<u>Proposed C-Factor Rate Excl. GRT</u>	<u>Proposed E-Factor Rate Excl. GRT</u>	<u>Proposed Monthly Charge</u>	<u>PA GRT Factor</u>	<u>Proposed Surcharge Inc. GRT</u>	
1 Residential (RS, RH, RA)	\$5,175,221	3,937,554,530	0.13	0.02	0.11	1.0627	0.12	cents/kWh
2 Small & Medium Commercial (GS, GM, GMH)	\$3,426,318	2,922,938,832	0.12	(0.03)	0.15	1.0627	0.16	cents/kWh
3 Small and Medium Industrial (GM, GMH)	\$1,241,946	203,500,347	0.61	0.29	0.32	1.0627	0.34	cents/kWh
4 Large Commercial (GL, GLH, L) [Fixed]	\$3,243,463	7,688	\$421.87	15.88	405.99	1.0627	431.45	\$/Mo.
5 Large Commercial (GL, GLH, L) [Variable]	\$2,986,343	7,180,554	\$0.42	0.30	0.12	1.0627	0.13	\$/kW [PLC]
6 Large Industrial (GL, GLH, L, HVPS) [Fixed]	\$1,709,245	2,497	\$684.56	(191.98)	876.54	1.0627	931.50	\$/Mo.
7 Large Industrial (GL, GLH, L, HVPS) [Variable]	\$1,960,077	3,952,870	\$0.50	0.28	0.22	1.0627	0.23	\$/kW [PLC]
8 Lighting (AL, SE, SM, SH, PAL)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
9 Unmetered (UMS)	\$0	0	0.00	0.00	0.00	1.0627	0.00	
10 Total	\$19,742,612							

{1} EEC Plan budget approved on March 10, 2016, per Implementation Order at Docket No. M-2015-2515375, Exhibit WVP-3.

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Attachment A

**Duquesne Light Company
Rider No. 15A - Phase III Energy Efficiency and Conservation Surcharge**

Proposed Surcharge Effective June 1, 2018

<u>Customer Class</u>	<u>Rate Schedule</u>	<u>Monthly Surcharge (1)</u>		
		<u>Energy (¢/kWh)</u>	<u>Fixed Charge (\$/ month)</u>	<u>Demand (\$/kW) (2)</u>
1 Residential	RS, RH, RA	0.12		
2 Small & Medium Commercial	GS, GM & GMH	0.16		
3 Small & Medium Industrial	GM & GMH	0.34		
4 Large Commercial	GL, GLH, L		\$431.45	\$0.13
5 Large Industrial	GL, GLH, L, HVPS		\$931.50	\$0.23
6 Lighting	AL, SE, SM, SH, PAL	\$0.00		
7 Unmetered	UMS	\$0.00		

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant):

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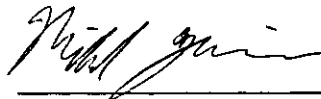
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Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
300 North Second Street
Commerce Building, Suite 1102
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120

Date: May 1, 2018



Michael Zimmerman, Esquire
Duquesne Light Company
411 Seventh Avenue, 16-1
Pittsburgh, PA 15219
Phone: 412-393-6268
Email: mzimmerman@duqlight.com

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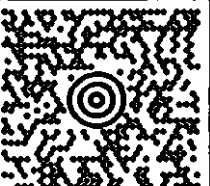

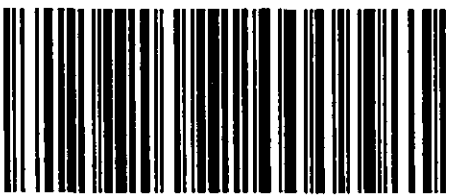

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SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 412-393-1541 PENNSYLVANIA PUC 400 NORTH STREET, 2ND FLOOR COMMONWEALTH KEYSTONE BUILDING HARRISBURG PA 17120-0093		
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