



Michael Zimmerman
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May 15, 2018

Via Electronic Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company – Final Transmission Service Charge Adjustment
Supplement No. 178 to Tariff Electric – Pa. P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Supplement No. 178 to Duquesne Light Company's ("Company") Tariff Electric – Pa. P.U.C. No. 24 ("Supplement No. 157"). Supplement No. 178 revises the Company's Tariff Appendix A, Transmission Service Charge ("TSC"), to become effective June 1, 2018.

This filing supplements the Company's TSC filing made on April 30, 2018. It reflects final figures the Company submitted to the Federal Energy Regulatory Commission ("FERC") in its Annual Update to FERC formula rates. Based on these figures, this filing derives final retail transmission rates for the Company's default service customers for the period June 1, 2018, through May 31, 2019. Also enclosed please find Exhibit 1 and Attachment A, which provide supporting detailed calculations for the proposed retail transmission rates.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman".

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



Michael Zimmerman
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Pittsburgh, PA 15219
Phone: 412-393-6268
mzimmerman@duqlight.com

Dated: May 15, 2018



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: May 15, 2018

EFFECTIVE: June 1, 2018

NOTICE

**THIS TARIFF SUPPLEMENT INCREASES AND DECREASES RATES
WITHIN AN EXISTING APPENDIX**

In accordance with Commission Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, the current rates and riders are declared to be temporary rates pursuant to Section 1310 (d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES****Appendix A – Transmission Service Charges****Eighteenth Revised Page No. 113
Cancelling Seventeenth Revised Page No. 113**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2018.

DECREASES**Appendix A – Transmission Service Charges****Eighteenth Revised Page No. 113
Cancelling Seventeenth Revised Page No. 113****Eleventh Revised Page No. 114
Cancelling Tenth Revised Page No. 114**

This supplement is filed to revise the transmission rates stated in Appendix A. The modified rates contained in this supplement reflect Duquesne's revised Open Access Transmission Tariff (OATT) rate filing with the Federal Energy Regulatory Commission dated May 15, 2018.

APPENDIX A

TRANSMISSION SERVICE CHARGES

(Applicable to All Rates)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission (FERC) for customers who receive Default Service from the Company. Customers taking Default Service from the Company shall be charged in accordance with the charges of the applicable rate schedules stated below. These charges shall also apply to riders applicable to each rate schedule.

MONTHLY RATES

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture	
RS	\$0.018283					(I)
RH	\$0.009107					(D)
RA	\$0.014180					(D)
GS	\$0.011858					(D)
GM < 25 kW	\$0.008075	\$1.56				(I) (D)
GM => 25 kW	\$0.008021	\$1.77				(I) (I)
GMH < 25 kW	\$0.007107	\$3.29 ⁽¹⁾				(D) (I)
GMH => 25 kW	\$0.006746	\$5.09 ⁽¹⁾				(D) (I)
GL	—	\$5.18				(I)
GLH	—	\$5.84				(D)
L	—	\$5.33				(I)
HVPS	—	\$5.33				(I)
AL	\$0.012620	—				(I)
SE	\$0.001955	—				(I)
UMS	\$0.001955	\$4.47				(I) (I)
			Rate Class			
By Wattage			SH	PAL	SM	
Mercury Vapor						
100			—	—	\$0.06	(D)
175			—	—	\$0.11	(D)
250			—	—	\$0.15	(D)
400			—	—	\$0.24	(D)
1000			—	—	\$0.57	(D)
High Pressure Sodium						
70			—	\$0.05	\$0.04	(D) (D)
100			\$0.06	\$0.09	\$0.07	(D) (D) (D)
150			\$0.09	\$0.13	\$0.10	(D) (D) (D)
200			\$0.12	—	—	(D)
250			—	\$0.20	\$0.16	(D) (D)
400			\$0.22	\$0.32	\$0.25	(D) (D) (D)
1000			—	—	\$0.57	(D)

(1) June through September

APPENDIX A – (Continued)

TRANSMISSION SERVICE CHARGES – (Continued)

(Applicable to All Rates)

MONTHLY RATES – (Continued)

Rate Class	Energy Charge \$/kWh	Demand Charge \$/kW	Monthly Charge Per Fixture	Monthly Charge Per Fixture	Monthly Charge Per Fixture
			Rate Class		
By Wattage			SH	PAL	SM
Flood Lighting - Unmetered					
70			—	\$0.05	—
100			—	\$0.09	—
150			—	\$0.12	—
250			—	\$0.19	—
400			—	\$0.29	—
Light-Emitting Diode (LED)					
43			—	—	\$0.02
106			—	—	\$0.05

(D)

(D)

(D)

(D)

(D)

(D)

(D)

BILLING DEMAND

Billing Demand subject to Transmission Service Charges for customers taking service under Rate Schedules GS/GM and GMH shall be the same as that determined for distribution and supply charges under the applicable rate schedules.

Billing Demand subject to Transmission Service Charges for Customers taking service under Rate Schedules GL, GLH, L, HVPS and UMS shall be the customer's daily network service coincident peak load contribution in MW. This quantity is determined based on the customer's load coincident with the annual peak of the Duquesne Zone (single coincident peak) as defined in the PJM Tariff Section 34.1.

ANNUAL UPDATE

The Transmission Service Charges (TSC) defined herein will be updated effective June 1st of each calendar year or more often upon determination that the rates then in effect would result in a significant over or under collection. On or about May 1st, the Company will file revised TSC rates with the PA Public Utility Commission (Commission) defining rates in effect from June 1 to May 31 of the following year, the computation year. These rates shall be determined based on the projected revenue requirement for the computation year, the projected cost of PJM charges and the over or under collection of expenses based on actual TSC revenue and expense incurred up to March 1 of each filing year. The revenue requirement and over or under collection shall be allocated to each rate class based on the class contribution to the Company's coincident peak load (1CP) and Default Service share of the 1CP load from the previous calendar year. The costs for ancillary services and PJM administrative expenses are included in the Default Service Supply rates defined in Rider No. 8. The costs for ancillary services and PJM administrative expenses for rate classes GL, GLH, L and HVPS will be billed in accordance with Rider No. 9. The rates applicable to each Rate Schedule shall be determined in accordance with the following formulas.

(D) – Indicates Decrease

ISSUED: MAY 15, 2018

EFFECTIVE: JUNE 1, 2018

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2017 to February 2018			
Revenue			
1	Total POLR Transmission Revenue	\$59,596,883	Page 2-4 Revenue per Tariff No. 24
2	Less E-Factor Revenue	(\$1,286,855)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$60,883,738</u>	Line 1 less line 2
4	POLR Transmission Revenue	\$60,883,738	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,592,141	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$57,291,598</u>	Page 4 Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$51,135,775	Page 6, 7 and 9
8	Reliability Must Run (RMR)	\$36,344	Page 6, 7 and 9
9	Deferred Tax Adjustment Charge	\$916,947	Page 6, 7 and 9
10	Ancillary Services	\$0	Page 6 and 8
11	PJM Administrative Expense	\$0	Page 6
12	Other PJM Expense	\$4,185,547	Page 6
13	<u>Total Expenses</u>	<u>\$56,274,612</u>	
14	(Over)/Under Collection	(\$1,016,985)	Page 2 and 13 Line 13 less line 6
15	Interest on (Over)/Under Collection	(\$47,525)	Page 2 and 13
16	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$1,064,510)</u>	Page 13 Line 14 plus line 15
17	Adjustment to (Over)/Under Collection to Recover PA GRT	(\$66,744)	Line 16 * 5.90%/(1-5.90%)
18	<u>Net Revenue to Recover (Over)/Under Collection</u>	<u>(\$1,131,254)</u>	Line 16 plus line 17
B. E-Factor Reconciliation			
March 2017 to May 2017			
19	Projected E-Factor Revenue - March 2017 to May 2017	\$6,397	Page 14 At forecast sales, May 15, 2017 filing, Exhibit 1, page 15
20	Less Actual E-Factor Revenue - March 2017 to May 2017	\$163,463	Page 14 At actual sales, March 2017 to May 2017
21	<u>Net Prior Period (Over)/Under Collection - March 2017 to May 2017</u>	<u>(\$157,065)</u>	Line 19 less line 20
June 2017 to May 2018			
22	Actual E-Factor Revenue - June 2017 to February 2018	(\$1,450,317)	Page 15 At actual sales, June 2017 to February 2018
23	Projected E-Factor Revenue - March 2018 to May 2018	(\$361,092)	Page 15 At forecast sales, March 2018 to May 2018
24	<u>Net Current Period Revenue - June 2017 to May 2018</u>	<u>(\$1,811,409)</u>	Line 22 plus line 23
25	<u>Previous E-Factor Balance - (Over)/Under Collection</u>	<u>(\$1,700,382)</u>	May 15, 2017 filing, Attachment A, page 5
26	Current E-Factor Balance - (Over)/Under Collection	(\$46,038)	Line 25 less line 24 less line 21
C. Summary			
27	Revenue Required to Recover (Over)/Under Collection	(\$1,131,254)	Line 18
28	E-Factor Balance - (Over)/Under Collection	(\$46,038)	Line 26
29	<u>Net E-Factor Revenue (Over)/Under Collection - June 2017 to May 2018</u>	<u>(\$1,177,291)</u>	Line 27 plus line 28

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2018**

	<u>Mar-2017</u>	<u>Apr-2017</u>	<u>May-2017</u>	<u>June-2017</u>	<u>Jul-2017</u>	<u>Aug-2017</u>	<u>Sep-2017</u>	<u>Oct-2017</u>	<u>Nov-2017</u>	<u>Dec-2017</u>	<u>Jan-2018</u>	<u>Feb-2018</u>	<u>Total</u>
Revenue													
1 Total POLR Transmission Revenue	\$5,206,957	\$4,080,643	\$4,699,984	\$5,367,253	\$6,228,214	\$5,457,440	\$4,686,314	\$4,460,946	\$4,427,787	\$5,246,907	\$5,487,634	\$4,246,805	\$59,596,883
2 Less E-Factor Revenue	\$85,260	\$19,591	\$58,612	(\$180,778)	(\$247,137)	(\$194,866)	(\$155,263)	(\$129,622)	(\$126,900)	(\$151,190)	(\$143,778)	(\$120,783)	(\$1,286,855)
3 POLR Transmission Revenue	\$5,121,697	\$4,061,052	\$4,641,372	\$5,548,030	\$6,475,351	\$5,652,307	\$4,841,577	\$4,590,568	\$4,554,687	\$5,398,097	\$5,631,412	\$4,367,588	\$60,883,738
4 POLR Transmission Retail Revenue	\$5,121,697	\$4,061,052	\$4,641,372	\$5,548,030	\$6,475,351	\$5,652,307	\$4,841,577	\$4,590,568	\$4,554,687	\$5,398,097	\$5,631,412	\$4,367,588	\$60,883,738
5 Less PA Gross Receipts Tax (GRT)	\$302,180	\$239,602	\$273,841	\$327,334	\$382,046	\$333,486	\$285,653	\$270,844	\$268,727	\$318,488	\$332,253	\$257,688	\$3,592,141
6 Net POLR Transmission Revenue	\$4,819,517	\$3,821,450	\$4,367,531	\$5,220,697	\$6,093,306	\$5,318,821	\$4,555,924	\$4,319,725	\$4,285,960	\$5,079,610	\$5,299,158	\$4,109,900	\$57,291,598
Expenses													
7 Network Integration Transmission Service Expense	\$4,481,926	\$4,344,647	\$4,513,954	\$4,097,735	\$4,262,169	\$4,436,793	\$4,190,023	\$4,337,424	\$4,199,037	\$4,340,994	\$4,168,387	\$3,762,685	\$51,135,775
8 Reliability Must Run (RMR)	\$4,621	\$2,664	\$1,295	\$4,870	\$3,049	\$2,778	\$3,177	\$3,077	\$3,186	\$3,084	\$3,188	\$1,354	\$36,344
9 Deferred Tax Adjustment Charge	\$72,840	\$73,172	\$73,499	\$76,781	\$77,286	\$77,421	\$77,485	\$77,623	\$77,651	\$77,687	\$77,775	\$77,727	\$916,947
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
13 Total Transmission Expenses	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$91,434	\$967,561	\$593,304	(\$661,629)	(\$1,367,925)	(\$783,568)	\$107,793	\$482,945	\$383,599	(\$268,837)	(\$671,552)	\$109,890	(\$1,016,985)
15 Interest	\$6,208	\$64,504	\$37,576	(\$40,988)	(\$82,361)	(\$44,402)	\$5,727	\$23,946	\$17,662	(\$11,816)	(\$27,702)	\$4,121	(\$47,525)
16 Total (Over)/Under Collection	\$97,643	\$1,032,065	\$630,880	(\$702,617)	(\$1,450,286)	(\$827,970)	\$113,520	\$506,891	\$401,260	(\$280,653)	(\$699,253)	\$114,010	(\$1,064,510)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$3,851,597	\$3,081,337	\$3,601,787	\$3,989,823	\$3,965,406	\$3,660,587	\$2,973,508	\$2,814,871	\$2,532,565	\$3,390,092	\$3,476,724	\$2,717,465	\$40,055,763
2 RH	\$379,935	\$178,232	\$180,706	\$158,385	\$162,813	\$159,314	\$139,140	\$158,944	\$267,433	\$409,049	\$499,429	\$316,390	\$3,009,770
3 RA	\$62,959	\$41,722	\$45,074	\$50,012	\$48,365	\$46,414	\$39,886	\$38,346	\$46,603	\$63,766	\$73,583	\$51,239	\$607,969
4 GS	\$91,751	\$60,267	\$61,479	\$66,198	\$72,018	\$75,476	\$65,587	\$65,251	\$69,551	\$85,439	\$93,604	\$73,882	\$880,502
5 GM<25 kW	\$332,850	\$279,684	\$324,975	\$359,660	\$412,635	\$324,739	\$339,903	\$334,925	\$323,554	\$326,367	\$338,817	\$337,208	\$4,035,316
6 GM=>25 kW	\$291,683	\$277,604	\$295,332	\$619,956	\$1,096,306	\$784,977	\$744,083	\$723,864	\$749,821	\$655,404	\$702,196	\$590,948	\$7,532,176
7 GMH<25 kW	\$14,064	\$9,120	\$9,957	\$30,283	\$59,586	\$41,500	\$43,483	\$29,961	\$9,579	\$25,943	\$31,948	\$23,923	\$329,348
8 GMH=>25 kW	(\$2,855)	(\$158)	(\$903)	\$78,155	\$201,574	\$127,791	\$120,860	\$79,271	\$7,280	\$59,675	\$70,781	\$53,610	\$795,082
9 AL	\$0	\$4	\$1	\$3	\$8	\$11	(\$1)	\$11	\$12	\$14	\$3	\$0	\$67
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$2,770	\$2,742	\$2,866	\$6,390	\$6,169	\$5,980	\$5,982	\$5,974	\$6,044	\$6,032	\$6,023	\$6,061	\$63,034
12 SH	\$182	\$181	\$191	\$465	\$457	\$455	\$457	\$456	\$457	\$455	\$455	\$458	\$4,669
13 UMS	\$2,177	\$1,915	\$2,240	\$2,138	\$2,207	\$2,027	\$2,046	\$2,145	\$2,056	\$2,187	\$1,785	\$1,869	\$24,790
14 PAL	\$677	\$673	\$676	\$1,120	\$1,107	\$955	\$1,115	\$1,112	\$1,096	\$1,088	\$1,077	\$1,081	\$11,777
15 Total Small and Medium Customers	\$5,027,791	\$3,933,323	\$4,524,381	\$5,362,589	\$6,028,651	\$5,230,227	\$4,476,049	\$4,255,132	\$4,016,051	\$5,025,510	\$5,296,425	\$4,174,134	\$57,350,263
<u>Large Customer Rate Classes</u>													
16 GL	\$159,922	\$126,886	\$150,725	\$4,805	\$160,549	\$179,812	\$172,097	\$165,484	\$335,017	\$183,434	\$158,012	\$54,482	\$1,851,224
17 GLH	\$19,244	\$20,434	\$24,878	(\$142)	\$39,014	\$47,401	\$38,167	\$40,330	\$76,719	\$37,964	\$33,196	\$18,189	\$395,395
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$179,166	\$147,320	\$175,603	\$4,664	\$199,563	\$227,213	\$210,264	\$205,814	\$411,736	\$221,397	\$191,208	\$72,671	\$2,246,620
21 Total Revenue	\$5,206,957	\$4,080,643	\$4,699,984	\$5,367,253	\$6,228,214	\$5,457,440	\$4,686,314	\$4,460,946	\$4,427,787	\$5,246,907	\$5,487,634	\$4,246,805	\$59,596,883

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,400,518	\$2,720,378	\$3,180,022	\$4,202,117	\$4,243,429	\$3,889,180	\$3,158,043	\$2,976,880	\$2,703,537	\$3,600,875	\$3,692,239	\$2,886,274	\$40,653,490
2 RH	\$322,236	\$151,106	\$153,254	\$145,775	\$147,551	\$145,496	\$127,067	\$145,164	\$244,213	\$373,532	\$456,079	\$288,934	\$2,700,407
3 RA	\$56,255	\$37,280	\$39,814	\$51,553	\$50,383	\$48,170	\$41,394	\$39,795	\$48,374	\$66,184	\$76,370	\$53,175	\$608,746
4 GS	\$88,504	\$57,768	\$58,949	\$69,905	\$76,217	\$79,767	\$69,278	\$68,938	\$73,543	\$90,345	\$98,977	\$78,120	\$910,312
5 GM<25 kW	\$327,177	\$275,004	\$319,640	\$375,265	\$432,840	\$340,062	\$354,933	\$348,648	\$337,295	\$341,945	\$355,554	\$352,641	\$4,161,004
6 GM=>25 kW	\$684,671	\$622,220	\$660,347	\$610,494	\$1,085,937	\$775,159	\$735,351	\$715,560	\$741,876	\$646,731	\$692,855	\$583,638	\$8,554,839
7 GMH<25 kW	\$12,885	\$8,355	\$9,127	\$22,255	\$51,185	\$32,943	\$35,811	\$22,409	\$477	\$14,311	\$17,629	\$13,185	\$240,572
8 GMH=>25 kW	\$38,391	\$29,959	\$32,534	\$66,448	\$189,075	\$115,550	\$110,412	\$68,431	(\$6,130)	\$43,416	\$51,395	\$39,156	\$778,636
9 AL	\$0	\$4	\$0	(\$5)	\$7	\$3	(\$0)	\$3	\$3	\$3	(\$0)	\$0	\$18
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,903	\$1,916	\$2,009	\$1,900	\$1,584	\$1,539	\$1,690	\$1,532	\$1,706	\$1,547	\$1,550	\$2,014	\$20,889
12 SH	\$133	\$134	\$142	\$141	\$120	\$120	\$131	\$120	\$132	\$119	\$120	\$155	\$1,568
13 UMS	\$2,325	\$2,064	\$2,390	\$2,217	\$2,286	\$2,105	\$2,124	\$2,224	\$2,135	\$2,266	\$1,868	\$1,951	\$25,958
14 PAL	\$313	\$324	\$321	\$327	\$284	\$131	\$319	\$284	\$309	\$279	\$276	\$358	\$3,524
15 GL	\$159,922	\$126,886	\$150,725	\$6,608	\$162,268	\$181,508	\$173,686	\$167,080	\$336,653	\$185,227	\$159,581	\$56,074	\$1,866,217
16 GLH	\$26,464	\$27,654	\$32,098	(\$6,970)	\$32,186	\$40,573	\$31,339	\$33,502	\$70,565	\$31,317	\$26,919	\$11,913	\$357,559
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$5,121,697	\$4,061,052	\$4,641,372	\$5,548,030	\$6,475,351	\$5,652,307	\$4,841,577	\$4,590,568	\$4,554,687	\$5,398,097	\$5,631,412	\$4,367,588	\$60,883,738
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$3,199,887	\$2,559,876	\$2,992,400	\$3,954,192	\$3,993,067	\$3,659,719	\$2,971,718	\$2,801,244	\$2,544,028	\$3,388,423	\$3,474,397	\$2,715,984	\$38,254,935
21 RH	\$303,224	\$142,191	\$144,212	\$137,174	\$138,845	\$136,912	\$119,570	\$136,599	\$229,804	\$351,494	\$429,170	\$271,887	\$2,541,083
22 RA	\$52,936	\$35,081	\$37,465	\$48,511	\$47,410	\$45,328	\$38,951	\$37,447	\$45,520	\$62,279	\$71,864	\$50,038	\$572,830
23 GS	\$83,283	\$54,360	\$55,471	\$65,781	\$71,721	\$75,061	\$65,190	\$64,870	\$69,204	\$85,015	\$93,137	\$73,511	\$856,604
24 GM<25 kW	\$307,874	\$258,779	\$300,781	\$353,124	\$407,302	\$319,998	\$333,992	\$328,077	\$317,394	\$321,770	\$334,577	\$331,835	\$3,915,504
25 GM=>25 kW	\$644,276	\$585,509	\$621,386	\$574,475	\$1,021,867	\$729,425	\$691,965	\$673,342	\$698,105	\$608,574	\$651,977	\$549,204	\$8,050,104
26 GMH<25 kW	\$12,125	\$7,862	\$8,588	\$20,942	\$48,165	\$30,999	\$33,698	\$21,087	\$449	\$13,466	\$16,588	\$12,407	\$226,378
27 GMH=>25 kW	\$36,125	\$28,191	\$30,615	\$62,527	\$177,919	\$108,732	\$103,898	\$64,393	(\$5,768)	\$40,855	\$48,363	\$36,846	\$732,696
28 AL	\$0	\$4	\$0	(\$5)	\$7	\$3	(\$0)	\$3	\$3	\$3	(\$0)	\$0	\$17
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,791	\$1,803	\$1,890	\$1,788	\$1,490	\$1,448	\$1,590	\$1,442	\$1,606	\$1,456	\$1,459	\$1,895	\$19,656
31 SH	\$125	\$126	\$134	\$133	\$113	\$113	\$124	\$113	\$124	\$112	\$113	\$146	\$1,475
32 UMS	\$2,188	\$1,942	\$2,249	\$2,086	\$2,151	\$1,981	\$1,999	\$2,093	\$2,009	\$2,133	\$1,758	\$1,836	\$24,426
33 PAL	\$294	\$305	\$302	\$307	\$267	\$124	\$300	\$268	\$291	\$262	\$260	\$337	\$3,316
34 GL	\$150,486	\$119,400	\$141,832	\$6,218	\$152,694	\$170,799	\$163,439	\$157,222	\$316,790	\$174,299	\$150,166	\$52,765	\$1,756,110
35 GLH	\$24,903	\$26,022	\$30,204	(\$6,559)	\$30,287	\$38,179	\$29,490	\$31,525	\$66,402	\$29,469	\$25,331	\$11,210	\$336,463
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,819,517	\$3,821,450	\$4,367,531	\$5,220,697	\$6,093,306	\$5,318,821	\$4,555,924	\$4,319,725	\$4,285,960	\$5,079,610	\$5,299,158	\$4,109,900	\$57,291,598

EXHIBIT 1

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>E-Factor Revenue</u>													
1 RS	\$451,080	\$360,959	\$421,765	(\$212,294)	(\$278,024)	(\$228,593)	(\$184,534)	(\$162,009)	(\$170,972)	(\$210,783)	(\$215,515)	(\$168,809)	(\$597,728)
2 RH	\$57,699	\$27,126	\$27,451	\$12,610	\$15,263	\$13,817	\$12,072	\$13,780	\$23,220	\$35,516	\$43,350	\$27,457	\$309,363
3 RA	\$6,704	\$4,442	\$5,260	(\$1,541)	(\$2,018)	(\$1,756)	(\$1,508)	(\$1,449)	(\$1,771)	(\$2,418)	(\$2,787)	(\$1,935)	(\$777)
4 GS	\$3,247	\$2,498	\$2,530	(\$3,707)	(\$4,199)	(\$4,291)	(\$3,691)	(\$3,687)	(\$3,992)	(\$4,907)	(\$5,373)	(\$4,239)	(\$29,810)
5 GM<25 kW	\$5,673	\$4,680	\$5,336	(\$15,605)	(\$20,205)	(\$15,323)	(\$15,031)	(\$13,722)	(\$13,741)	(\$15,578)	(\$16,738)	(\$15,433)	(\$125,687)
6 GM=>25 kW	(\$392,988)	(\$344,616)	(\$365,014)	\$9,463	\$10,370	\$9,818	\$8,733	\$8,304	\$7,945	\$8,673	\$9,341	\$7,310	(\$1,022,664)
7 GMH<25 kW	\$1,179	\$764	\$830	\$8,028	\$8,401	\$8,557	\$7,673	\$7,552	\$9,102	\$11,633	\$14,320	\$10,738	\$88,777
8 GMH=>25 kW	(\$41,245)	(\$30,117)	(\$33,437)	\$11,707	\$12,499	\$12,241	\$10,448	\$10,841	\$13,410	\$16,258	\$19,386	\$14,454	\$16,446
9 AL	\$0	\$0	\$0	\$9	\$1	\$8	(\$0)	\$8	\$9	\$11	\$4	\$0	\$50
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$867	\$827	\$858	\$4,489	\$4,586	\$4,442	\$4,293	\$4,442	\$4,337	\$4,485	\$4,473	\$4,047	\$42,145
12 SH	\$49	\$47	\$49	\$323	\$337	\$335	\$325	\$337	\$326	\$336	\$335	\$303	\$3,102
13 UMS	(\$149)	(\$149)	(\$150)	(\$79)	(\$79)	(\$79)	(\$79)	(\$79)	(\$79)	(\$80)	(\$83)	(\$83)	(\$1,167)
14 PAL	\$365	\$349	\$355	\$794	\$823	\$824	\$796	\$827	\$787	\$809	\$801	\$722	\$8,253
15 GL	\$0	\$0	\$0	(\$1,803)	(\$1,720)	(\$1,696)	(\$1,589)	(\$1,595)	(\$1,636)	(\$1,793)	(\$1,569)	(\$1,592)	(\$14,993)
16 GLH	(\$7,220)	(\$7,220)	(\$7,220)	\$6,828	\$6,828	\$6,828	\$6,828	\$6,828	\$6,154	\$6,647	\$6,277	\$6,277	\$37,836
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	\$85,260	\$19,591	\$58,612	(\$180,778)	(\$247,137)	(\$194,866)	(\$155,263)	(\$129,622)	(\$126,900)	(\$151,190)	(\$143,778)	(\$120,783)	(\$1,286,855)

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2018**

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,221,926	\$3,123,758	\$3,233,536	\$2,921,617	\$3,024,682	\$3,152,714	\$2,981,723	\$3,080,551	\$2,986,998	\$3,091,625	\$3,069,109	\$2,781,352	\$36,669,591
2 Small C&I Customer Classes	\$377,004	\$366,337	\$380,616	\$346,207	\$359,428	\$375,825	\$356,668	\$369,474	\$359,489	\$373,030	\$346,080	\$330,833	\$4,340,990
3 Medium C&I Customer Classes	\$709,494	\$698,313	\$733,258	\$672,083	\$708,808	\$736,578	\$692,474	\$712,995	\$691,109	\$714,583	\$618,813	\$534,195	\$8,222,705
4 Large C&I Customer Classes	\$173,502	\$156,238	\$166,544	\$157,829	\$169,251	\$171,676	\$159,158	\$174,405	\$161,441	\$161,756	\$134,385	\$116,305	\$1,902,489
5 Total NITS Expense	\$4,481,926	\$4,344,647	\$4,513,954	\$4,097,735	\$4,262,169	\$4,436,793	\$4,190,023	\$4,337,424	\$4,199,037	\$4,340,994	\$4,168,387	\$3,762,685	\$51,135,775
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$3,459	\$1,993	\$966	\$3,493	\$2,174	\$1,971	\$2,258	\$2,190	\$2,262	\$2,194	\$2,271	\$997	\$26,228
7 Small C&I Customer Classes	\$412	\$233	\$113	\$411	\$258	\$234	\$269	\$262	\$271	\$264	\$274	\$112	\$3,114
8 Medium C&I Customer Classes	\$750	\$439	\$216	\$787	\$500	\$462	\$528	\$509	\$524	\$508	\$525	\$201	\$5,947
9 Large C&I Customer Classes	\$0	\$0	\$0	\$179	\$117	\$110	\$123	\$117	\$128	\$119	\$119	\$44	\$1,056
10 Total RMR Expense	\$4,621	\$2,664	\$1,295	\$4,870	\$3,049	\$2,778	\$3,177	\$3,077	\$3,186	\$3,084	\$3,188	\$1,354	\$36,344
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$54,471	\$54,572	\$54,668	\$54,744	\$54,847	\$55,012	\$55,140	\$55,130	\$55,237	\$55,328	\$57,264	\$57,455	\$663,869
12 Small C&I Customer Classes	\$6,374	\$6,400	\$6,435	\$6,487	\$6,518	\$6,559	\$6,596	\$6,612	\$6,648	\$6,676	\$6,457	\$6,834	\$78,595
13 Medium C&I Customer Classes	\$11,995	\$12,200	\$12,397	\$12,593	\$12,853	\$12,855	\$12,806	\$12,760	\$12,780	\$12,788	\$11,546	\$11,035	\$148,607
14 Large C&I Customer Classes	\$0	\$0	\$0	\$2,957	\$3,069	\$2,995	\$2,943	\$3,121	\$2,985	\$2,895	\$2,507	\$2,403	\$25,876
15 Total Deferred Tax Adjustment Expense	\$72,840	\$73,172	\$73,499	\$76,781	\$77,286	\$77,421	\$77,485	\$77,623	\$77,651	\$77,687	\$77,775	\$77,727	\$916,947
16 Total NITS, RMR and Deferred Tax Expense	\$4,559,387	\$4,420,483	\$4,588,748	\$4,179,387	\$4,342,504	\$4,516,991	\$4,270,685	\$4,418,125	\$4,279,874	\$4,421,765	\$4,249,350	\$3,841,766	\$52,089,066
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$383,543	\$383,860	\$384,545	\$384,685	\$389,007	\$378,256	\$378,024	\$4,536,656
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	(\$365,281)	\$9,172	\$0	\$0	\$0	\$0	\$0	(\$356,109)
35 Total Other PJM Expenses	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
36 Total PJM Ancillary, Administrative and Other Expenses	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
37 Total Transmission Expenses	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	696.2	697.5	697.3	698.1	699.5	703.7	705.6	705.8	707.2	709.5	705.0	706.8	8,432.0
2 RH	43.7	43.8	43.7	43.6	43.8	44.6	44.8	44.7	45.0	45.1	41.1	41.8	525.8
3 RA	9.2	9.2	9.6	9.7	9.7	9.7	9.8	9.8	9.9	10.1	10.0	10.4	117.2
4 GS	15.2	15.2	14.9	14.7	14.7	14.7	14.6	14.8	14.8	14.8	13.0	12.9	174.3
5 GM <25 kW	68.4	68.8	69.7	70.6	71.3	71.8	72.2	72.2	72.5	73.3	70.6	73.8	855.2
6 GM >25 kW	152.9	154.9	158.2	162.5	164.5	163.2	162.6	161.5	162.7	162.0	134.8	131.9	1,871.7
7 GMH <25 kW	3.9	4.0	4.0	3.9	4.0	4.0	4.0	4.0	4.0	4.0	3.7	3.7	47.1
8 GMH >25 kW	13.6	13.6	13.8	13.8	13.8	13.6	13.7	14.0	14.2	14.0	13.0	13.0	164.0
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.0
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	1,003.3	1,007.3	1,011.5	1,017.3	1,021.7	1,025.7	1,027.8	1,027.3	1,030.7	1,033.3	991.7	994.6	12,192.3
<u>Large Customer Classes</u>													
16 GL	28.0	27.6	27.8	30.0	28.7	28.3	26.5	26.6	27.3	29.9	26.1	26.5	333.3
17 GLH	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.0	5.4	5.1	5.1	65.6
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	33.6	33.2	33.4	35.6	34.3	33.9	32.1	32.2	32.3	35.3	31.3	31.7	398.8
21 Total POLR 1CP (MW)	1,036.9	1,040.5	1,045.0	1,053.0	1,055.9	1,059.5	1,059.9	1,059.5	1,063.1	1,068.6	1,023.0	1,026.3	12,591.1
22 Residential & Lighting	749.4	750.9	751.0	751.8	753.4	758.4	760.6	760.8	762.5	765.1	756.5	759.4	9,080.0
23 Small C&I	87.5	87.9	88.6	89.2	90.0	90.5	90.8	91.0	91.3	92.1	87.3	90.4	1,076.6
24 Medium C&I	166.4	168.5	172.0	176.3	178.3	176.7	176.3	175.5	176.9	176.0	147.9	144.9	2,035.7
25 Large C&I	33.6	33.2	33.4	35.6	34.3	33.9	32.1	32.2	32.3	35.3	31.3	31.7	398.8
26 Total POLR 1CP (MW)	1,036.9	1,040.5	1,045.0	1,053.0	1,055.9	1,059.5	1,059.9	1,059.5	1,063.1	1,068.6	1,023.0	1,026.3	12,591.1
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$3,279,857	\$3,180,323	\$3,289,170	\$2,979,854	\$3,081,703	\$3,209,698	\$3,039,121	\$3,137,870	\$3,044,498	\$3,149,147	\$3,128,644	\$2,839,804	\$37,359,688
28 Small C&I Customer Classes	\$383,790	\$372,971	\$387,164	\$353,104	\$366,203	\$382,617	\$363,533	\$376,348	\$366,408	\$379,970	\$352,811	\$337,779	\$4,422,699
29 Medium C&I Customer Classes	\$722,239	\$710,952	\$745,871	\$685,463	\$722,161	\$749,895	\$705,807	\$726,264	\$704,414	\$727,879	\$630,884	\$545,431	\$8,377,259
30 Large C&I Customer Classes	\$173,502	\$156,238	\$166,544	\$160,966	\$172,437	\$174,781	\$162,224	\$177,643	\$164,554	\$164,769	\$137,012	\$118,751	\$1,929,420
31 Total NITS Expense	\$4,559,387	\$4,420,483	\$4,588,748	\$4,179,387	\$4,342,504	\$4,516,991	\$4,270,685	\$4,418,125	\$4,279,874	\$4,421,765	\$4,249,350	\$3,841,766	\$52,089,066
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$3,046,837	\$2,954,080	\$3,053,838	\$2,766,943	\$2,861,266	\$2,978,013	\$2,819,240	\$2,911,060	\$2,823,539	\$2,920,011	\$2,915,514	\$2,643,024	\$34,693,366
33 RH	\$191,041	\$185,422	\$191,532	\$172,961	\$179,169	\$188,690	\$178,979	\$184,537	\$179,611	\$185,674	\$170,148	\$156,296	\$2,164,058
34 RA	\$40,171	\$39,065	\$41,973	\$38,300	\$39,563	\$41,243	\$39,250	\$40,560	\$39,687	\$41,737	\$41,177	\$38,852	\$481,579
35 GS	\$66,551	\$64,347	\$65,035	\$58,193	\$59,923	\$62,171	\$58,622	\$61,286	\$59,317	\$61,103	\$52,516	\$48,308	\$717,373
36 GM<25 kW	\$299,942	\$291,744	\$304,620	\$279,381	\$290,200	\$303,631	\$288,817	\$298,619	\$291,112	\$302,393	\$285,521	\$275,763	\$3,511,743
37 GM=>25 kW	\$663,406	\$653,685	\$686,221	\$631,814	\$666,259	\$692,360	\$650,901	\$668,150	\$647,869	\$670,024	\$575,230	\$496,512	\$7,702,430
38 GMH<25 kW	\$17,297	\$16,880	\$17,509	\$15,530	\$16,080	\$16,816	\$16,094	\$16,443	\$15,978	\$16,474	\$14,774	\$13,708	\$193,583
39 GMH=>25 kW	\$58,833	\$57,267	\$59,650	\$53,649	\$55,901	\$57,535	\$54,906	\$58,114	\$56,545	\$57,855	\$55,654	\$48,919	\$674,828
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,808	\$1,756	\$1,828	\$1,650	\$1,704	\$1,752	\$1,651	\$1,714	\$1,661	\$1,725	\$1,805	\$1,632	\$20,685
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,385,885	\$4,264,245	\$4,422,205	\$4,018,421	\$4,170,067	\$4,342,211	\$4,108,461	\$4,240,482	\$4,115,319	\$4,256,996	\$4,112,339	\$3,723,015	\$50,159,646
<u>Large Customer Classes</u>													
47 GL	\$144,613	\$129,863	\$138,663	\$135,689	\$144,267	\$145,891	\$133,922	\$146,751	\$138,868	\$139,364	\$114,486	\$99,461	\$1,611,838
48 GLH	\$28,889	\$26,375	\$27,880	\$25,277	\$28,171	\$28,890	\$28,302	\$30,891	\$25,686	\$25,406	\$22,526	\$19,289	\$317,582
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$173,502	\$156,238	\$166,544	\$160,966	\$172,437	\$174,781	\$162,224	\$177,643	\$164,554	\$164,769	\$137,012	\$118,751	\$1,929,420
52 Total	\$4,559,387	\$4,420,483	\$4,588,748	\$4,179,387	\$4,342,504	\$4,516,991	\$4,270,685	\$4,418,125	\$4,279,874	\$4,421,765.00	\$4,249,350	\$3,841,766	\$52,089,066

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	175,313	140,287	163,920	215,746	282,544	232,310	187,535	164,643	173,752	214,210	219,020	171,554	2,340,832
2 RH	32,415	15,239	15,422	15,211	18,411	16,668	14,563	16,622	28,010	42,842	52,292	33,120	300,816
3 RA	3,291	2,181	2,582	2,807	3,676	3,198	2,746	2,639	3,225	4,405	5,076	3,525	39,353
4 GS	5,829	4,485	4,542	4,969	5,629	5,752	4,948	4,942	5,351	6,577	7,202	5,682	65,909
5 GM<25 kW	21,819	17,999	20,522	23,222	30,066	22,802	22,367	20,420	20,448	23,181	24,907	22,966	270,720
6 GM=>25 kW	53,658	47,053	49,838	57,699	63,229	59,864	53,248	50,634	48,445	52,884	56,956	44,571	638,078
7 GMH<25 kW	2,299	1,490	1,618	1,698	1,777	1,810	1,623	1,598	1,926	2,461	3,029	2,272	23,601
8 GMH=>25 kW	6,467	4,722	5,243	5,312	5,671	5,554	4,741	4,919	6,084	7,377	8,796	6,558	71,443
9 AL	0	1	0	2	0	1	0	1	2	2	1	0	10
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	1,046	997	1,035	987	1,008	977	944	977	954	986	983	890	11,783
12 SH	74	71	74	71	74	74	71	74	71	74	73	66	867
13 UMS	283	256	282	272	281	256	261	273	261	278	260	259	3,222
14 PAL	182	174	177	173	179	179	173	180	171	176	174	157	2,097
15 GL	13,625	11,325	12,385	14,678	14,381	14,402	12,458	12,182	12,005	12,718	14,072	10,816	155,047
16 GLH	3,549	2,329	1,755	2,821	2,490	2,842	2,113	2,192	2,093	2,371	2,656	2,060	29,274
17 L	93	0	0	0	0	0	0	0	0	0	0	0	93
18 HVPS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Total POLR MWh	319,942	248,610	279,395	345,668	429,419	366,690	307,791	282,296	302,798	370,543	395,498	304,498	3,953,146
20 Residential & Lighting Customer Classes	212,604	159,206	183,492	235,268	306,174	253,663	206,293	185,410	206,445	262,973	277,880	209,572	2,698,981
21 Small C&I	29,947	23,974	26,682	29,889	37,472	30,364	28,938	26,960	27,724	32,219	35,139	30,920	360,230
22 Medium C&I	60,124	51,775	55,081	63,011	68,900	65,418	57,989	55,552	54,529	60,261	65,751	51,129	709,521
22 Large C&I	17,267	13,655	14,140	17,500	16,872	17,244	14,571	14,373	14,099	15,089	16,728	12,877	184,414
23 Total POLR MWh	319,942	248,610	279,395	345,668	429,419	366,690	307,791	282,296	302,798	370,543	395,498	304,498	3,953,146
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$262,894	\$274,852	\$276,752	\$270,706	\$271,711	(\$9,390)	\$280,182	\$273,114	\$278,647	\$277,048	\$278,503	\$279,433	\$3,014,453
25 Small C&I	\$30,738	\$32,233	\$32,576	\$32,078	\$32,288	\$1,999	\$33,434	\$32,757	\$32,934	\$33,428	\$31,405	\$33,237	\$359,107
26 Medium C&I	\$57,933	\$61,443	\$62,758	\$62,273	\$63,673	\$23,369	\$64,443	\$63,212	\$63,314	\$64,036	\$56,154	\$53,669	\$696,277
27 Large C&I	\$0	\$0	\$0	\$14,624	\$15,204	\$2,284	\$14,972	\$15,462	\$14,790	\$14,495	\$12,195	\$11,685	\$115,711
28 Total Ancillary, Admin & Other Expenses	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$216,781	\$242,191	\$247,232	\$248,244	\$250,741	(\$8,600)	\$254,705	\$242,524	\$234,519	\$225,675	\$219,511	\$228,741	\$2,602,264
30 RH	\$40,083	\$26,309	\$23,260	\$17,502	\$16,338	(\$617)	\$19,779	\$24,485	\$37,806	\$45,135	\$52,410	\$44,161	\$346,652
31 RA	\$4,070	\$3,765	\$3,895	\$3,230	\$3,263	(\$118)	\$3,730	\$3,887	\$4,353	\$4,641	\$5,088	\$4,701	\$44,503
32 GS	\$5,983	\$6,031	\$5,545	\$5,333	\$4,850	\$379	\$5,717	\$6,005	\$6,356	\$6,824	\$6,437	\$6,108	\$65,567
33 GM<25 kW	\$22,395	\$24,199	\$25,055	\$24,922	\$25,906	\$1,501	\$25,842	\$24,811	\$24,290	\$24,051	\$22,260	\$24,688	\$269,922
34 GM=>25 kW	\$51,702	\$55,839	\$56,785	\$57,023	\$58,432	\$21,385	\$59,175	\$57,616	\$56,250	\$56,197	\$48,642	\$46,785	\$625,830
35 GMH<25 kW	\$2,360	\$2,003	\$1,975	\$1,823	\$1,531	\$119	\$1,875	\$1,941	\$2,287	\$2,553	\$2,707	\$2,442	\$23,618
36 GMH=>25 kW	\$6,231	\$5,604	\$5,973	\$5,250	\$5,241	\$1,984	\$5,268	\$5,597	\$7,065	\$7,839	\$7,512	\$6,884	\$70,447
37 AL	\$0	\$1	\$0	\$2	\$0	(\$0)	\$0	\$2	\$2	\$2	\$1	\$0	\$11
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,293	\$1,721	\$1,561	\$1,136	\$895	(\$36)	\$1,282	\$1,439	\$1,287	\$1,039	\$986	\$1,186	\$13,788
40 SH	\$92	\$122	\$111	\$82	\$66	(\$3)	\$97	\$109	\$96	\$78	\$74	\$89	\$1,011
41 UMS	\$350	\$441	\$425	\$313	\$250	(\$9)	\$355	\$403	\$352	\$293	\$261	\$345	\$3,778
42 PAL	\$225,04	\$301	\$267	\$199	\$159	(\$7)	\$235	\$265	\$231	\$186	\$175	\$210	\$2,446
43 GL	\$0	\$0	\$0	\$12,266	\$12,960	\$1,907	\$12,801	\$13,104	\$12,594	\$12,217	\$10,258	\$9,815	\$97,923
44 GLH	\$0	\$0	\$0	\$2,358	\$2,244	\$376	\$2,171	\$2,358	\$2,196	\$2,278	\$1,936	\$1,869	\$17,787
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$351,564	\$368,528	\$372,087	\$379,681	\$382,876	\$18,262	\$393,032	\$384,545	\$389,685	\$389,007	\$378,256	\$378,024	\$4,185,547

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2018

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$3,263,619	\$3,196,271	\$3,301,070	\$3,015,187	\$3,112,007	\$2,969,414	\$3,073,945	\$3,153,584	\$3,058,058	\$3,145,685	\$3,135,025	\$2,871,766	\$37,295,629
2 RH	\$231,123	\$211,731	\$214,792	\$190,463	\$195,508	\$188,073	\$198,758	\$209,022	\$217,417	\$230,809	\$222,558	\$200,457	\$2,510,710
3 RA	\$44,241	\$42,830	\$45,867	\$41,530	\$42,826	\$41,125	\$42,980	\$44,447	\$44,040	\$46,378	\$46,265	\$43,552	\$526,082
4 GS	\$72,533	\$70,378	\$70,580	\$63,526	\$64,773	\$62,550	\$64,339	\$67,290	\$65,673	\$67,927	\$58,953	\$54,416	\$782,940
5 GM<25 kW	\$322,337	\$315,943	\$329,675	\$304,304	\$316,106	\$305,132	\$314,659	\$323,430	\$315,403	\$326,444	\$307,782	\$300,451	\$3,781,665
6 GM=>25 kW	\$715,108	\$709,524	\$743,006	\$688,837	\$724,692	\$713,745	\$710,076	\$725,765	\$704,118	\$726,221	\$623,872	\$543,297	\$8,328,260
7 GMH<25 kW	\$19,657	\$18,883	\$19,484	\$17,353	\$17,611	\$16,935	\$17,969	\$18,384	\$18,266	\$19,027	\$17,481	\$16,150	\$217,201
8 GMH=>25 kW	\$65,064	\$62,871	\$65,623	\$58,899	\$61,142	\$59,519	\$60,175	\$63,711	\$63,610	\$65,694	\$63,166	\$55,803	\$745,276
9 AL	\$0	\$1	\$0	\$2	\$0	(\$0)	(\$0)	\$2	\$2	\$2	\$1	\$0	\$11
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,293	\$1,721	\$1,561	\$1,136	\$895	(\$36)	\$1,282	\$1,439	\$1,287	\$1,039	\$986	\$1,186	\$13,788
12 SH	\$92	\$122	\$111	\$82	\$66	(\$3)	\$97	\$109	\$96	\$78	\$74	\$89	\$1,011
13 UMS	\$2,158	\$2,197	\$2,253	\$1,962	\$1,954	\$1,742	\$2,006	\$2,117	\$2,013	\$2,018	\$2,065	\$1,978	\$24,463
14 PAL	\$225	\$301	\$267	\$199	\$159	(\$7)	\$235	\$265	\$231	\$186	\$175	\$210	\$2,446
15 Total Small and Medium Customers	\$4,737,449	\$4,632,773	\$4,794,291	\$4,383,478	\$4,537,739	\$4,358,189	\$4,486,521	\$4,609,565	\$4,490,215	\$4,631,508	\$4,478,400	\$4,089,354	\$54,229,482
<u>Large Customer Classes</u>													
16 GL	\$144,613	\$129,863	\$138,663	\$147,955	\$157,226	\$147,798	\$146,723	\$159,856	\$151,462	\$151,581	\$124,744	\$109,277	\$1,709,762
17 GLH	\$28,889	\$26,375	\$27,880	\$27,635	\$30,415	\$29,266	\$30,473	\$33,249	\$27,882	\$27,684	\$24,462	\$21,159	\$335,369
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$173,502	\$156,238	\$166,544	\$175,590	\$187,641	\$177,064	\$177,196	\$193,105	\$179,344	\$179,265	\$149,206	\$130,436	\$2,045,131
21 Total Expense	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate RS													
1 Revenue Excluding GRT	\$3,199,887	\$2,559,876	\$2,992,400	\$3,954,192	\$3,993,067	\$3,659,719	\$2,971,718	\$2,801,244	\$2,544,028	\$3,388,423	\$3,474,397	\$2,715,984	\$38,254,935
2 Expense	\$3,263,619	\$3,196,271	\$3,301,070	\$3,015,187	\$3,112,007	\$2,969,414	\$3,073,945	\$3,153,584	\$3,058,058	\$3,145,685	\$3,135,025	\$2,871,766	\$37,295,629
3 (Over)/Under Collection	\$63,732	\$636,396	\$308,670	(\$939,005)	(\$881,060)	(\$690,305)	\$102,227	\$352,340	\$514,030	(\$242,738)	(\$339,372)	\$155,782	(\$959,305)
4 Interest Rate	3.88%	4.00%	4.00%	4.13%	4.25%	4.25%	4.25%	4.25%	4.25%	4.40%	4.50%	4.50%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$4,327	\$42,426	\$19,549	(\$58,171)	(\$53,047)	(\$39,117)	\$5,431	\$17,470	\$23,667	(\$10,669)	(\$13,999)	\$5,842	(\$56,291)
7 Total RS (Over)/Under Collection	\$68,059	\$678,822	\$328,219	(\$997,177)	(\$934,107)	(\$729,422)	\$107,658	\$369,810	\$537,696	(\$253,407)	(\$353,371)	\$161,624	(\$1,015,596)
Rate RH													
8 Revenue Excluding GRT	\$303,224	\$142,191	\$144,212	\$137,174	\$138,845	\$136,912	\$119,570	\$136,599	\$229,804	\$351,494	\$429,170	\$271,887	\$2,541,083
9 Expense	\$231,123	\$211,731	\$214,792	\$190,463	\$195,508	\$188,073	\$198,758	\$209,022	\$217,417	\$230,809	\$222,558	\$200,457	\$2,510,710
10 (Over)/Under Collection	(\$72,100)	\$69,540	\$70,580	\$53,288	\$56,662	\$51,161	\$79,188	\$72,423	(\$12,387)	(\$120,685)	(\$206,613)	(\$71,430)	(\$30,373)
11 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$4,896)	\$4,636	\$4,470	\$3,301	\$3,412	\$2,899	\$4,207	\$3,591	(\$570)	(\$5,304)	(\$8,523)	(\$2,679)	\$4,544
14 Total RH Over/ (Under) Collection	(\$76,996)	\$74,176	\$75,050	\$56,590	\$60,074	\$54,060	\$83,395	\$76,014	(\$12,958)	(\$125,989)	(\$215,135)	(\$74,108)	(\$25,829)
Rate RA													
15 Revenue Excluding GRT	\$52,936	\$35,081	\$37,465	\$48,511	\$47,410	\$45,328	\$38,951	\$37,447	\$45,520	\$62,279	\$71,864	\$50,038	\$572,830
16 Expense	\$44,241	\$42,830	\$45,867	\$41,530	\$42,826	\$41,125	\$42,980	\$44,447	\$44,040	\$46,378	\$46,265	\$43,552	\$526,082
17 (Over)/Under Collection	(\$8,695)	\$7,749	\$8,403	(\$6,981)	(\$4,584)	(\$4,203)	\$4,029	\$7,000	(\$1,479)	(\$15,901)	(\$25,599)	(\$6,485)	(\$46,748)
18 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$590)	\$517	\$532	(\$432)	(\$276)	(\$238)	\$214	\$347	(\$68)	(\$699)	(\$1,056)	(\$243)	(\$1,993)
21 Total RA (Over)/Under Collection	(\$9,285)	\$8,266	\$8,935	(\$7,414)	(\$4,860)	(\$4,441)	\$4,243	\$7,347	(\$1,548)	(\$16,600)	(\$26,655)	(\$6,728)	(\$48,741)
Rate GS													
22 Revenue Excluding GRT	\$83,283	\$54,360	\$55,471	\$65,781	\$71,721	\$75,061	\$65,190	\$64,870	\$69,204	\$85,015	\$93,137	\$73,511	\$856,604
23 Expense	\$72,533	\$70,378	\$70,580	\$63,526	\$64,773	\$62,550	\$64,339	\$67,290	\$65,673	\$67,927	\$58,953	\$54,416	\$782,940
24 (Over)/Under Collection	(\$10,749)	\$16,018	\$15,109	(\$2,255)	(\$6,947)	(\$12,511)	(\$851)	\$2,420	(\$3,530)	(\$17,088)	(\$34,184)	(\$19,095)	(\$73,664)
25 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$730)	\$1,068	\$957	(\$140)	(\$418)	(\$709)	(\$45)	\$120	(\$163)	(\$751)	(\$1,410)	(\$716)	(\$2,937)
28 Total GS (Over)/Under Collection	(\$11,479)	\$17,086	\$16,066	(\$2,394)	(\$7,365)	(\$13,220)	(\$896)	\$2,540	(\$3,693)	(\$17,839)	(\$35,594)	(\$19,811)	(\$76,601)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$307,874	\$258,779	\$300,781	\$353,124	\$407,302	\$319,998	\$333,992	\$328,077	\$317,394	\$321,770	\$334,577	\$331,835	\$3,915,504
30 Expense	\$322,337	\$315,943	\$329,675	\$304,304	\$316,106	\$305,132	\$314,659	\$323,430	\$315,403	\$326,444	\$307,782	\$300,451	\$3,781,665
31 (Over)/Under Collection	\$14,464	\$57,164	\$28,894	(\$48,821)	(\$91,196)	(\$14,867)	(\$19,334)	(\$4,647)	(\$1,992)	\$4,674	(\$26,795)	(\$31,385)	(\$133,839)
32 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	\$982	\$3,811	\$1,830	(\$3,024)	(\$5,491)	(\$842)	(\$1,027)	(\$230)	(\$92)	\$205	(\$1,105)	(\$1,177)	(\$6,161)
35 Total GM < 25 (Over)/Under Collection	\$15,446	\$60,975	\$30,724	(\$51,845)	(\$96,687)	(\$15,709)	(\$20,361)	(\$4,878)	(\$2,083)	\$4,880	(\$27,900)	(\$32,562)	(\$140,000)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

EXHIBIT 1
Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
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	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$644,276	\$585,509	\$621,386	\$574,475	\$1,021,867	\$729,425	\$691,965	\$673,342	\$698,105	\$608,574	\$651,977	\$549,204	\$8,050,104
37 Expense	\$715,108	\$709,524	\$743,006	\$688,837	\$724,692	\$713,745	\$710,076	\$725,765	\$704,118	\$726,221	\$623,872	\$543,297	\$8,328,260
38 (Over)/Under Collection	\$70,832	\$124,015	\$121,620	\$114,362	(\$297,175)	(\$15,680)	\$18,111	\$52,423	\$6,013	\$117,647	(\$28,105)	(\$5,906)	\$278,157
39 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	\$4,809	\$8,268	\$7,703	\$7,085	(\$17,892)	(\$889)	\$962	\$2,599	\$277	\$5,171	(\$1,159)	(\$221)	\$16,712
42 Total GM > 25 (Over)/Under Collection	\$75,641	\$132,283	\$129,322	\$121,447	(\$315,067)	(\$16,568)	\$19,073	\$55,022	\$6,290	\$122,818	(\$29,264)	(\$6,128)	\$294,868
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$12,125	\$7,862	\$8,588	\$20,942	\$48,165	\$30,999	\$33,698	\$21,087	\$449	\$13,466	\$16,588	\$12,407	\$226,378
44 Expense	\$19,657	\$18,883	\$19,484	\$17,353	\$17,611	\$16,935	\$17,969	\$18,384	\$18,266	\$19,027	\$17,481	\$16,150	\$217,201
45 (Over)/Under Collection	\$7,532	\$11,021	\$10,896	(\$3,589)	(\$30,554)	(\$14,065)	(\$15,729)	(\$2,702)	\$17,817	\$5,561	\$892	\$3,743	(\$9,177)
46 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$511	\$735	\$690	(\$222)	(\$1,840)	(\$797)	(\$836)	(\$134)	\$820	\$244	\$37	\$140	(\$650)
49 Total GMH (Over)/Under Collection	\$8,043	\$11,756	\$11,586	(\$3,812)	(\$32,393)	(\$14,862)	(\$16,565)	(\$2,836)	\$18,637	\$5,805	\$929	\$3,883	(\$9,828)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$36,125	\$28,191	\$30,615	\$62,527	\$177,919	\$108,732	\$103,898	\$64,393	(\$5,768)	\$40,855	\$48,363	\$36,846	\$732,696
51 Expense	\$65,064	\$62,871	\$65,623	\$58,899	\$61,142	\$59,519	\$60,175	\$63,711	\$63,610	\$65,694	\$63,166	\$55,803	\$745,276
52 (Over)/Under Collection	\$28,938	\$34,679	\$35,008	(\$3,629)	(\$116,777)	(\$49,213)	(\$43,723)	(\$682)	\$69,378	\$24,839	\$14,803	\$18,958	\$12,579
53 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,965	\$2,312	\$2,217	(\$225)	(\$7,031)	(\$2,789)	(\$2,323)	(\$34)	\$3,194	\$1,092	\$611	\$711	(\$300)
56 Total GMH (Over)/Under Collection	\$30,903	\$36,991	\$37,225	(\$3,853)	(\$123,808)	(\$52,002)	(\$46,046)	(\$716)	\$72,572	\$25,931	\$15,414	\$19,669	\$12,280
Rate AL													
57 Revenue Excluding GRT	\$0	\$4	\$0	(\$5)	\$7	\$3	(\$0)	\$3	\$3	\$3	(\$0)	\$0	\$17
58 Expense	\$0	\$1	\$0	\$2	\$0	(\$0)	(\$0)	\$2	\$2	\$2	\$1	\$0	\$11
59 (Over)/Under Collection	(\$0)	(\$3)	\$0	\$7	(\$7)	(\$3)	\$0	(\$0)	(\$0)	(\$1)	\$1	(\$0)	(\$6)
60 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)
63 Total AL (Over)/Under Collection	(\$0)	(\$3)	\$0	\$7	(\$7)	(\$3)	\$0	(\$1)	(\$0)	(\$1)	\$1	(\$0)	(\$6)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

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	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate SM													
71 Revenue Excluding GRT	\$1,791	\$1,803	\$1,890	\$1,788	\$1,490	\$1,448	\$1,590	\$1,442	\$1,606	\$1,456	\$1,459	\$1,895	\$19,656
72 Expense	\$1,293	\$1,721	\$1,561	\$1,136	\$895	(\$36)	\$1,282	\$1,439	\$1,287	\$1,039	\$986	\$1,186	\$13,788
73 (Over)/Under Collection	(\$497)	(\$81)	(\$329)	(\$652)	(\$596)	(\$1,484)	(\$308)	(\$3)	(\$319)	(\$417)	(\$473)	(\$708)	(\$5,868)
74 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$34)	(\$5)	(\$21)	(\$40)	(\$36)	(\$84)	(\$16)	(\$0)	(\$15)	(\$18)	(\$20)	(\$27)	(\$316)
77 Total SM (Over)/Under Collection	(\$531)	(\$87)	(\$350)	(\$693)	(\$631)	(\$1,568)	(\$324)	(\$3)	(\$333)	(\$435)	(\$493)	(\$735)	(\$6,184)
Rate SH													
78 Revenue Excluding GRT	\$125	\$126	\$134	\$133	\$113	\$113	\$124	\$113	\$124	\$112	\$113	\$146	\$1,475
79 Expense	\$92	\$122	\$111	\$82	\$66	(\$3)	\$97	\$109	\$96	\$78	\$74	\$89	\$1,011
(Over)/Under Collection	(\$34)	(\$4)	(\$23)	(\$51)	(\$47)	(\$116)	(\$27)	(\$4)	(\$28)	(\$35)	(\$39)	(\$57)	(\$464)
80 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	(\$0)	(\$1)	(\$3)	(\$3)	(\$7)	(\$1)	(\$0)	(\$1)	(\$2)	(\$2)	(\$2)	(\$25)
83 Total SH (Over)/Under Collection	(\$36)	(\$4)	(\$24)	(\$55)	(\$50)	(\$122)	(\$28)	(\$4)	(\$29)	(\$36)	(\$41)	(\$59)	(\$489)
Rate UMS													
84 Revenue Excluding GRT	\$2,188	\$1,942	\$2,249	\$2,086	\$2,151	\$1,981	\$1,999	\$2,093	\$2,009	\$2,133	\$1,758	\$1,836	\$24,426
85 Expense	\$2,158	\$2,197	\$2,253	\$1,962	\$1,954	\$1,742	\$2,006	\$2,117	\$2,013	\$2,018	\$2,065	\$1,978	\$24,463
86 (Over)/Under Collection	(\$31)	\$255	\$4	(\$124)	(\$197)	(\$239)	\$7	\$24	\$4	(\$115)	\$307	\$141	\$37
87 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	(\$2)	\$17	\$0	(\$8)	(\$12)	(\$14)	\$0	\$1	\$0	(\$5)	\$13	\$5	(\$3)
90 Total UMS (Over)/Under Collection	(\$33)	\$272	\$4	(\$132)	(\$209)	(\$252)	\$7	\$25	\$4	(\$120)	\$320	\$147	\$33
Rate PAL													
91 Revenue Excluding GRT	\$294	\$305	\$302	\$307	\$267	\$124	\$300	\$268	\$291	\$262	\$260	\$337	\$3,316
92 Expense	\$225	\$301	\$267	\$199	\$159	(\$7)	\$235	\$265	\$231	\$186	\$175	\$210	\$2,446
93 (Over)/Under Collection	(\$69)	(\$4)	(\$35)	(\$109)	(\$108)	(\$130)	(\$65)	(\$2)	(\$59)	(\$77)	(\$85)	(\$128)	(\$870)
94 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$5)	(\$0)	(\$2)	(\$7)	(\$6)	(\$7)	(\$3)	(\$0)	(\$3)	(\$3)	(\$4)	(\$5)	(\$46)
97 Total PAL (Over)/Under Collection	(\$74)	(\$4)	(\$37)	(\$115)	(\$114)	(\$138)	(\$68)	(\$2)	(\$62)	(\$80)	(\$88)	(\$132)	(\$916)
Rate GL													
98 Revenue Excluding GRT	\$150,486	\$119,400	\$141,832	\$6,218	\$152,694	\$170,799	\$163,439	\$157,222	\$316,790	\$174,299	\$150,166	\$52,765	\$1,756,110
99 Expense	\$144,613	\$129,863	\$138,663	\$147,955	\$157,226	\$147,798	\$146,723	\$159,856	\$151,462	\$151,581	\$124,744	\$109,277	\$1,709,762
100 (Over)/Under Collection	(\$5,873)	\$10,463	(\$3,169)	\$141,737	\$4,532	(\$23,001)	(\$16,716)	\$2,634	(\$165,329)	(\$22,718)	(\$25,422)	\$56,511	(\$46,349)
101 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$399)	\$698	(\$201)	\$8,781	\$273	(\$1,303)	(\$888)	\$131	(\$7,612)	(\$998)	(\$1,049)	\$2,119	(\$449)
104 Total GL (Over)/Under Collection	(\$6,272)	\$11,161	(\$3,369)	\$150,517	\$4,805	(\$24,304)	(\$17,604)	\$2,764	(\$172,941)	(\$23,716)	(\$26,470)	\$58,631	(\$46,798)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

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**Duquesne Light Company
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Calculation of Interest and Total (Over)/Under Collection by Rate Class**

	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
Rate GLH													
105 Revenue Excluding GRT	\$24,903	\$26,022	\$30,204	(\$6,559)	\$30,287	\$38,179	\$29,490	\$31,525	\$66,402	\$29,469	\$25,331	\$11,210	\$336,463
106 Expense	\$28,889	\$26,375	\$27,880	\$27,635	\$30,415	\$29,266	\$30,473	\$33,249	\$27,882	\$27,684	\$24,462	\$21,159	\$335,369
107 (Over)/Under Collection	\$3,986	\$353	(\$2,324)	\$34,193	\$128	(\$8,913)	\$983	\$1,724	(\$38,519)	(\$1,785)	(\$869)	\$9,949	(\$1,094)
108 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	\$271	\$24	(\$147)	\$2,118	\$8	(\$505)	\$52	\$85	(\$1,773)	(\$78)	(\$36)	\$373	\$391
111 Total GLH (Over)/Under Collection	\$4,256	\$377	(\$2,471)	\$36,311	\$135	(\$9,418)	\$1,035	\$1,809	(\$40,293)	(\$1,864)	(\$905)	\$10,322	(\$704)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	3.9%	4.0%	4.0%	4.1%	4.3%	4.3%	4.3%	4.3%	4.3%	4.40%	4.50%	4.50%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,819,517	\$3,821,450	\$4,367,531	\$5,220,697	\$6,093,306	\$5,318,821	\$4,555,924	\$4,319,725	\$4,285,960	\$5,079,610	\$5,299,158	\$4,109,900	\$57,291,598
127 Expense	\$4,910,951	\$4,789,011	\$4,960,835	\$4,559,068	\$4,725,380	\$4,535,253	\$4,663,717	\$4,802,670	\$4,669,559	\$4,810,772	\$4,627,607	\$4,219,790	\$56,274,612
128 Total (Over)/Under Collection	\$91,434	\$967,561	\$593,304	(\$661,629)	(\$1,367,925)	(\$783,568)	\$107,793	\$482,945	\$383,599	(\$268,837)	(\$671,552)	\$109,890	(\$1,016,985)
129 Total Interest	\$6,208	\$64,504	\$37,576	(\$40,988)	(\$82,361)	(\$44,402)	\$5,727	\$23,946	\$17,662	(\$11,816)	(\$27,702)	\$4,121	(\$47,525)
130 Total (Over)/Under Collection w/ Interest	\$97,643	\$1,032,065	\$630,880	(\$702,617)	(\$1,450,286)	(\$827,970)	\$113,520	\$506,891	\$401,260	(\$280,653)	(\$699,253)	\$114,010	(\$1,064,510)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2017	Apr-2017	May-2017	June-2017	Jul-2017	Aug-2017	Sep-2017	Oct-2017	Nov-2017	Dec-2017	Jan-2018	Feb-2018	Total
131 RS	\$68,059	\$678,822	\$328,219	(\$997,177)	(\$934,107)	(\$729,422)	\$107,658	\$369,810	\$537,696	(\$253,407)	(\$353,371)	\$161,624	(\$1,015,596)
132 RH	(\$76,996)	\$74,176	\$75,050	\$56,590	\$60,074	\$54,060	\$83,395	\$76,014	(\$12,958)	(\$125,989)	(\$215,135)	(\$74,108)	(\$25,829)
133 RA	(\$9,285)	\$8,266	\$8,935	(\$7,414)	(\$4,860)	(\$4,441)	\$4,243	\$7,347	(\$1,548)	(\$16,600)	(\$26,655)	(\$6,728)	(\$48,741)
134 GS	(\$11,479)	\$17,086	\$16,066	(\$2,394)	(\$7,365)	(\$13,220)	(\$896)	\$2,540	(\$3,693)	(\$17,839)	(\$35,594)	(\$19,811)	(\$76,601)
135 GM<25 kW	\$15,446	\$60,975	\$30,724	(\$51,845)	(\$96,687)	(\$15,709)	(\$20,361)	(\$4,878)	(\$2,083)	\$4,880	(\$27,900)	(\$32,562)	(\$140,000)
136 GM=>25 kW	\$75,641	\$132,283	\$129,322	\$121,447	(\$315,067)	(\$16,568)	\$19,073	\$55,022	\$6,290	\$122,818	(\$29,264)	(\$6,128)	\$294,868
137 GMH<25 kW	\$8,043	\$11,756	\$11,586	(\$3,812)	(\$32,393)	(\$14,862)	(\$16,565)	(\$2,836)	\$18,637	\$5,805	\$929	\$3,883	(\$9,828)
138 GMH=>25 kW	\$30,903	\$36,991	\$37,225	(\$3,853)	(\$123,808)	(\$52,002)	(\$46,046)	(\$716)	\$72,572	\$25,931	\$15,414	\$19,669	\$12,280
139 AL	(\$0)	(\$3)	\$0	\$7	(\$7)	(\$3)	\$0	(\$1)	(\$0)	(\$1)	\$1	(\$0)	(\$6)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$531)	(\$87)	(\$350)	(\$693)	(\$631)	(\$1,568)	(\$324)	(\$3)	(\$333)	(\$435)	(\$493)	(\$735)	(\$6,184)
142 SH	(\$36)	(\$4)	(\$24)	(\$55)	(\$50)	(\$122)	(\$28)	(\$4)	(\$29)	(\$36)	(\$41)	(\$59)	(\$489)
143 UMS	(\$33)	\$272	\$4	(\$132)	(\$209)	(\$252)	\$7	\$25	\$4	(\$120)	\$320	\$147	\$33
144 PAL	(\$74)	(\$4)	(\$37)	(\$115)	(\$114)	(\$138)	(\$68)	(\$2)	(\$62)	(\$80)	(\$88)	(\$132)	(\$916)
145 GL	(\$6,272)	\$11,161	(\$3,369)	\$150,517	\$4,805	(\$24,304)	(\$17,604)	\$2,764	(\$172,941)	(\$23,716)	(\$26,470)	\$58,631	(\$46,798)
146 GLH	\$4,256	\$377	(\$2,471)	\$36,311	\$135	(\$9,418)	\$1,035	\$1,809	(\$40,293)	(\$1,864)	(\$905)	\$10,322	(\$704)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$97,643	\$1,032,065	\$630,880	(\$702,617)	(\$1,450,286)	(\$827,970)	\$113,520	\$506,891	\$401,260	(\$280,653)	(\$699,253)	\$114,010	(\$1,064,510)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2017 to February 28, 2018. November 30, 2018 is the mid-point of the reconciliation period June 1, 2018 to May 31, 2019

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Reconciliation of E-Factor Revenue for the Prior Reconciliation Period**

	A	B	C	D	E=C*D	F	G=C*F	H = E-G
				Prior Period E-Factor Revenue at Forecast Billing Units		Prior Period E-Factor Revenue at Actual Billing Units		Total Prior Period E-Factor (Over)/Under Collection
		Billing Unit	Rate per Billing Unit (1)	Forecast Mar 2017-May 2017 Billing Units (2)	Forecast E-Factor Revenue	Actual Mar 2017-May 2017 Billing Units	Actual E-Factor Revenue	E-Factor Revenue
1	RS	kWh	\$0.002573	484,670,988	\$1,247,058	479,519,467	\$1,233,804	\$13,254
2	RH	kWh	\$0.001780	65,441,428	\$116,486	63,076,780	\$112,277	\$4,209
3	RA	kWh	\$0.002037	7,678,750	\$15,642	8,054,236	\$16,406	(\$765)
4	GS	kWh	\$0.000557	15,803,498	\$8,803	14,856,332	\$8,275	\$528
5	GM < 25 kW (kWh)	kWh	\$0.000260	66,328,769	\$17,245	60,339,843	\$15,688	\$1,557
6	GM < 25 kW (kW)	kW	\$0.00	509,275	\$0	351,734	\$0	\$0
7	GM => 25 kW (kWh)	kWh	(\$0.007324)	173,394,741	(\$1,269,943)	150,548,661	(\$1,102,618)	(\$167,325)
8	GM => 25 kW (kW)	kW	\$0.00	1,749,780	\$0	562,246	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.000513	6,134,925	\$3,147	5,406,854	\$2,774	\$374
10	GMH < 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	(\$0.006378)	16,903,388	(\$107,810)	16,431,359	(\$104,799)	(\$3,011)
12	GMH => 25 kW (kW)	kW	\$0.00	0	\$0	0	\$0	\$0
13	AL	kWh	\$0.000549	4,301	\$2	1,016	\$1	\$2
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.000829	3,088,547	\$2,560	3,077,542	\$2,551	\$9
16	SH	kWh	\$0.000659	218,680	\$144	218,847	\$144	(\$0)
17	UMS (kWh)	kWh	\$0.000000	1,312,869	\$0	820,439	\$0	\$0
18	UMS (kW)	kW	(\$0.36)	1,869	(\$673)	1,245	(\$448)	(\$225)
19	PAL	kWh	\$0.002003	562,432	\$1,127	533,428	\$1,068	\$58
20	GL	kW	\$0.00	79,032	\$0	83,411	\$0	\$0
21	GLH	kW	(\$1.29)	21,233	(\$27,391)	16,791	(\$21,660)	(\$5,731)
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total E-Factor Revenue				\$6,397		\$163,463	(\$157,065)

(1) E-factor rates for the prior reconciliation period established in the Company's Transmission Tracker filing, May 15, 2016, Attachment A, page 2.

(2) Forecast POLR billing units submitted in the Company's Transmission Tracker filing, May 15, 2017, Exhibit 1, page 15.

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
E-Factor Revenue for the Reconciliation Period - June 2017 to May 2018**

A	B	C	D	E=C*D	F	G=C*F	H	
	Billing Unit	Rate per Billing Unit (1)	Actual June 2017-Feb 2018 Billing Units	Actual E-Factor Revenue	Forecast Mar 2018-May 2018 Billing Units	Forecast E-Factor Revenue	Total Forecast & Actual E-Factor Revenue June 2017-May 2018	
1	RS	kWh	(\$0.000984)	1,861,312,439	(\$1,831,531)	481,212,816	(\$473,513)	(\$2,305,044)
2	RH	kWh	\$0.000829	237,739,362	\$197,086	66,673,745	\$55,273	\$252,358
3	RA	kWh	(\$0.000549)	31,299,059	(\$17,183)	8,528,778	(\$4,682)	(\$21,865)
4	GS	kWh	(\$0.000746)	51,052,385	(\$38,085)	16,070,320	(\$11,988)	(\$50,074)
5	GM < 25 kW (kWh)	kWh	(\$0.000672)	210,380,528	(\$141,376)	60,221,340	(\$40,469)	(\$181,844)
6	GM < 25 kW (kW)	kW	\$0.00	1,072,512	\$0	504,376	\$0	\$0
7	GM => 25 kW (kWh)	kWh	\$0.000164	487,529,160	\$79,955	146,843,099	\$24,082	\$104,037
8	GM => 25 kW (kW)	kW	\$0.00	1,701,011	\$0	1,859,579	\$0	\$0
9	GMH < 25 kW (kWh)	kWh	\$0.004727	18,194,026	\$86,003	5,320,763	\$25,151	\$111,154
10	GMH < 25 kW (kW)	kW	\$0.00	37,807	\$0	0	\$0	\$0
11	GMH => 25 kW (kWh)	kWh	\$0.002204	55,011,551	\$121,245	17,147,601	\$37,793	\$159,039
12	GMH => 25 kW (kW)	kW	\$0.00	77,949	\$0	0	\$0	\$0
13	AL	kWh	\$0.005488	8,922	\$49	878	\$5	\$54
14	SE	kWh	\$0.000000	0	\$0	0	\$0	\$0
15	SM	kWh	\$0.004548	8,705,727	\$39,594	3,162,786	\$14,384	\$53,978
16	SH	kWh	\$0.004563	648,167	\$2,958	220,011	\$1,004	\$3,961
17	UMS (kWh)	kWh	\$0.000000	2,401,972	\$0	823,033	\$0	\$0
18	UMS (kW)	kW	(\$0.19)	3,784	(\$719)	1,212	(\$230)	(\$949)
19	PAL	kWh	\$0.004595	1,563,498	\$7,184	541,973	\$2,490	\$9,675
20	GL	kW	(\$0.06)	249,879	(\$14,993)	79,543	(\$4,773)	(\$19,765)
21	GLH	kW	\$1.22	48,767	\$59,496	11,788	\$14,381	\$73,877
22	L	kW	\$0.00	0	\$0	0	\$0	\$0
23	HVPS	kW	\$0.00	0	\$0	0	\$0	\$0
24	Total e-Factor Revenue				(\$1,450,317)		(\$361,092)	(\$1,811,409)

(1) E-factor rates established in the Company's Transmission Tracker filing, May 15, 2017, Attachment A, page 2.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Proposed Rates - Effective June 1, 2018**

A	B	C	D	E
<u>Rate Class</u>	<u>Energy kWh per Fixture/Mo.</u>	<u>Energy Charge \$/kWh</u>	<u>Demand Charge \$/KW</u>	<u>Monthly Charge Per Fixture</u>
RS		\$0.018283		
RH		\$0.009107		
RA		\$0.014180		
GS		\$0.011858		
GM<25 kW		\$0.008075	\$1.56	
GM=>25 kW		\$0.008021	\$1.77	
GMH<25 kW		\$0.007107	\$3.29	
GMH=>25 kW		\$0.006746	\$5.09	
GL			\$5.18	
GLH			\$5.84	
L			\$5.33	
HVPS			\$5.33	
AL		\$0.012620		
SE		\$0.001955		
UMS		\$0.001955	\$4.47	
SM (1)		\$0.001477		
<u>Mercury Vapor</u>				
100 watt lamp	44			\$0.06
175 watt lamp	74			\$0.11
250 watt lamp	102			\$0.15
400 watt lamp	161			\$0.24
1,000 watt lamp	386			\$0.57
<u>High Pressure Sodium</u>				
70 watt lamp	29			\$0.04
100 watt lamp	50			\$0.07
150 watt lamp	71			\$0.10
250 watt lamp	110			\$0.16
400 watt lamp	170			\$0.25
1,000 watt lamp	387			\$0.57
<u>LED</u>				
43 watt lamp	15			\$0.02
106 watt lamp	37			\$0.05
SH (1)		\$0.001285		
<u>High Pressure Sodium</u>				
100 watt lamp	50			\$0.06
150 watt lamp	71			\$0.09
200 watt lamp	95			\$0.12
400 watt lamp	170			\$0.22
PAL (1)				
<u>High Pressure Sodium</u>		\$0.001856		
70 watt lamp	29			\$0.05
100 watt lamp	50			\$0.09
150 watt lamp	71			\$0.13
250 watt lamp	110			\$0.20
400 watt lamp	170			\$0.32
<u>Flood Lighting & Unmetered</u>				
70 watt lamp	29			\$0.05
100 watt lamp	46			\$0.09
150 watt lamp	67			\$0.12
250 watt lamp	100			\$0.19
400 watt lamp	155			\$0.29

(1) Unmetered lighting rates billed a fixed charge per month. Monthly fixed charge based on lamp wattage and kWh usage.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Component Summary - Effective June 1, 2018**

A		B		C		D		E		F		G		H		I	
Rate Class		Rate Component to Recover Projected PJM Charges Att. A, page 3		Rate Component to Recover (Over)/Under Collection of E-Factor Charges for the Reconciliation Period Att. A, page 5		Rate Component to Recover Projected PJM Charges Att. A, page 7 & 8		Proposed Rates Effective June 1, 2018 B+D+F C+E+G		Energy Rate \$/kWh		Demand Rate \$/kW/mo.		Energy Rate \$/kWh		Demand Rate \$/kW/mo.	
		Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.	Energy Rate \$/kWh	Demand Rate \$/kW/mo.		
1	RS	\$0.016779	n/a	(\$0.000451)	n/a	\$0.001955	n/a	\$0.018283	n/a								
2	RH	\$0.007249	n/a	(\$0.000097)	n/a	\$0.001955	n/a	\$0.009107	n/a								
3	RA	\$0.013522	n/a	(\$0.001297)	n/a	\$0.001955	n/a	\$0.014180	n/a								
4	GS	\$0.011086	n/a	(\$0.001183)	n/a	\$0.001955	n/a	\$0.011858	n/a								
5	GM<25 kW	\$0.006706	\$1.56	(\$0.000586)	n/a	\$0.001955	n/a	\$0.008075	\$1.56								
6	GM=>25 kW	\$0.005804	\$1.77	\$0.000262	n/a	\$0.001955	n/a	\$0.008021	\$1.77								
7	GMH<25 kW	\$0.005005	\$3.29	\$0.000147	n/a	\$0.001955	n/a	\$0.007107	\$3.29								
8	GMH=>25 kW	\$0.004674	\$5.09	\$0.000117	n/a	\$0.001955	n/a	\$0.006746	\$5.09								
9	AL	n/a	n/a	\$0.010665	n/a	\$0.001955	n/a	\$0.012620	n/a								
10	SE	n/a	n/a	n/a	n/a	\$0.001955	n/a	\$0.001955	n/a								
11	SM	n/a	n/a	(\$0.000478)	n/a	\$0.001955	n/a	\$0.001477	n/a								
12	SH	n/a	n/a	(\$0.000670)	n/a	\$0.001955	n/a	\$0.001285	n/a								
13	UMS	n/a	\$4.61	n/a	(\$0.14)	\$0.001955	n/a	\$0.001955	\$4.47								
14	PAL	n/a	n/a	(\$0.000099)	n/a	\$0.001955	n/a	\$0.001856	n/a								
15	GL	n/a	\$4.61	n/a	(\$0.15)	n/a	\$0.72	n/a	\$5.18								
16	GLH	n/a	\$4.61	n/a	\$0.51	n/a	\$0.72	n/a	\$5.84								
17	L	n/a	\$4.61	n/a	n/a	n/a	\$0.72	n/a	\$5.33								
18	HVPS	n/a	\$4.61	n/a	n/a	n/a	\$0.72	n/a	\$5.33								

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Retail Rates to Recover Projected Transmission Charges**

	A	B	C	D	E = C + D	F	G	H = E / F	I = E / G
	<u>Rate Class</u>	<u>Class 1CP kW (2)</u>	<u>Allocated Charges (3)</u>	<u>PA GRT at 5.90%</u>	<u>Adjusted Revenue Requirement</u>	<u>Sales kWh (4)</u>	<u>Demand kW (4)</u>	<u>Energy Rate \$/kWh</u>	<u>Demand Rate \$/kW/mo.</u>
1	Revenue Requirement (1)		\$139,341,808						
2	RS	1,063,327	\$55,300,637	\$3,467,309	\$58,767,946	3,502,438,158	0	\$0.016779	n/a
3	RH	49,626	\$2,580,925	\$161,822	\$2,742,747	378,383,680	0	\$0.007249	n/a
4	RA	13,880	\$721,855	\$45,260	\$767,115	56,732,692	0	\$0.013522	n/a
5	GS	19,441	\$1,011,079	\$63,394	\$1,074,473	96,921,790	0	\$0.011086	n/a
6	GM<25 kW	116,373	\$6,052,236	\$379,471	\$6,431,707	479,530,486	2,056,798	\$0.006706	\$1.56
7	GM=>25 kW	479,944	\$24,960,529	\$1,565,007	\$26,525,535	2,284,943,882	7,501,532	\$0.005804	\$1.77
8	GMH<25 kW	6,598	\$343,132	\$21,514	\$364,647	36,430,171	55,479	\$0.005005	\$3.29
9	GMH=>25 kW	38,670	\$2,011,114	\$126,095	\$2,137,209	228,612,851	209,989	\$0.004674	\$5.09
10	AL	0	\$0	\$0	\$0	108,419	0	n/a	n/a
11	SE	0	\$0.00	\$0	\$0	24,414,803	0	n/a	n/a
12	SM	0	\$0	\$0	\$0	26,269,341	0	n/a	n/a
13	SH	0	\$0	\$0	\$0	862,577	0	n/a	n/a
14	UMS	2,415	\$125,613	\$7,876	\$133,489	19,487,075	28,984	n/a	\$4.61
15	PAL	0	\$0	\$0	\$0	2,795,008	0	n/a	n/a
16	GL	483,593	\$25,150,309	\$1,576,906	\$26,727,215	2,784,705,828	5,803,117	n/a	\$4.61
17	GLH	73,636	\$3,829,622	\$240,114	\$4,069,736	394,101,190	883,637	n/a	\$4.61
18	L	205,961	\$10,711,426	\$671,598	\$11,383,025	1,250,502,573	2,471,526	n/a	\$4.61
19	HVPS	125,816	\$6,543,330	\$410,262	\$6,953,592	1,145,602,096	1,509,791	n/a	\$4.61
20	TOTAL	2,679,280	\$139,341,808	\$8,736,628	\$148,078,436	12,712,842,618	20,520,852		

(1) The revenue requirement is the net zonal revenue requirement in the Company's FERC Formula Filing that was submitted May 15, 2018, effective June 1, 2018 to May 31, 2019. The net zonal revenue requirement is used to determine the Network Service Rate for the Duquesne zone that is charged to network customers by PJM in accordance with the Open Access Transmission Tariff. PJM charges the Company the Network Service Rate for POLR load.

(2) Actual peak load July 19, 2017 at hour 16, by rate class.

(3) Revenue requirement allocated to each rate class based on class share of total 1CP.

(4) Forecast June 2018 to May 2019 sales and billing demand assuming 100% POLR load.

Demand for rates GL, GLH, L, HVPS and UMS is based on the rate class 1CP load in accordance with the tariff. Rates are calculated at 100% POLR load. Any (over)/under collection will be reconciled in the subsequent year transmission service charge ("TSC") filing through the e-factor charge.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix B
Reconciliation of E-Factor Revenue for the Prior Periods**

		A	B	C	D
		Net Prior Period E-Factor Revenue (Over)/Under Collection	Net Current Period Forecast & Actual E-Factor Revenue	Previous E-Factor Revenue (Over)/Under Collection	[C-(B-A)] Total Current E-Factor Balance (Over)/Under Collection
		March 2017 to May 2017	June 2017 to May 2018	May 15, 2017 Filing Att. A, Page 5	Total (Over) / Under Collection
<u>Rate Class</u>		<u>Exh. 1, Page 14</u>	<u>Exh. 1, Page 15</u>		
1	RS	\$13,254	(\$2,305,044)	(\$2,281,375)	\$36,924
2	RH	\$4,209	\$252,358	\$246,068	(\$2,081)
3	RA	(\$765)	(\$21,865)	(\$19,008)	\$2,093
4	GS	\$528	(\$50,074)	(\$49,285)	\$1,316
5	GM < 25 kW	\$1,557	(\$181,844)	(\$186,620)	(\$3,218)
6	GM => 25 kW	(\$167,325)	\$104,037	\$118,430	(\$152,932)
7	GMH < 25 kW	\$374	\$111,154	\$124,648	\$13,867
8	GMH => 25 kW	(\$3,011)	\$159,039	\$157,518	(\$4,531)
9	AL	\$2	\$54	\$98	\$46
10	SE	\$0	\$0	(\$30,128)	(\$30,128)
11	SM	\$9	\$53,978	\$54,649	\$680
12	SH	(\$0)	\$3,961	\$3,903	(\$59)
13	UMS	(\$225)	(\$949)	(\$1,483)	(\$759)
14	PAL	\$58	\$9,675	\$10,377	\$760
15	GL	\$0	(\$19,765)	(\$19,031)	\$735
16	GLH	(\$5,731)	\$73,877	\$105,354	\$25,746
17	L	\$0	\$0	(\$7,599)	(\$7,599)
18	HVPS	\$0	\$0	\$73,102	\$73,102
19	Total	(\$157,065)	(\$1,811,409)	(\$1,700,382)	(\$46,038)

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated "e" Factor Rate to Reconcile (Over)/Under Collection of Transmission Charges**

A	B	C	D = B + C	E	G = D + E + F	H	I	J = G / H	K = G / I
Rate Class	Reconciliation Period E-Factor Revenue (Over)/Under Collection Exh. 1, Page 13	PA GRT at 5.90% Exh. 1, Page 1	Total Reconciliation Period E-Factor Revenue (Over)/Under Collection Exh. 1, Page 1	Total Prior Period E-Factor Revenue (Over)/Under Collection Att. A, Page 4	Total E-Factor Revenue (Over)/Under Collection Total (Over)/Under Collection	Forecast POLR Sales kWh (1)	POLR Demand kW (1)	Energy Rate \$/kWh	Demand Rate \$/kW/mo.
1 RS	(\$1,015,596)	(\$63,677)	(\$1,079,273)	\$36,924	(\$1,042,350)	2,312,630,752	0	(\$0.000451)	n/a
2 RH	(\$25,829)	(\$1,619)	(\$27,448)	(\$2,081)	(\$29,529)	304,985,682	0	(\$0.000097)	n/a
3 RA	(\$48,741)	(\$3,056)	(\$51,797)	\$2,093	(\$49,704)	38,311,191	0	(\$0.001297)	n/a
4 GS	(\$76,601)	(\$4,803)	(\$81,404)	\$1,316	(\$80,088)	67,716,857	0	(\$0.001183)	n/a
5 GM<25 kW	(\$140,000)	(\$8,778)	(\$148,778)	(\$3,218)	(\$151,996)	259,468,586	0	(\$0.000586)	n/a
6 GM=>25 kW	\$294,868	\$18,488	\$313,356	(\$152,932)	\$160,425	612,051,863	0	\$0.000262	n/a
7 GMH<25 kW	(\$9,828)	(\$616)	(\$10,444)	\$13,867	\$3,423	23,357,405	0	\$0.000147	n/a
8 GMH=>25 kW	\$12,280	\$770	\$13,050	(\$4,531)	\$8,519	72,774,750	0	\$0.000117	n/a
9 AL	(\$6)	(\$0)	(\$7)	\$46	\$39	3,665	0	\$0.010665	n/a
10 SE	\$0	\$0	\$0	(\$30,128)	(\$30,128)	0	0	n/a	n/a
11 SM	(\$6,184)	(\$388)	(\$6,572)	\$680	(\$5,891)	12,315,193	0	(\$0.000478)	n/a
12 SH	(\$489)	(\$31)	(\$519)	(\$59)	(\$578)	862,577	0	(\$0.000670)	n/a
13 UMS	\$33	\$2	\$35	(\$759)	(\$723)	3,274,386	5,015	n/a	(\$0.14)
14 PAL	(\$916)	(\$57)	(\$974)	\$760	(\$213)	2,146,301	0	(\$0.000099)	n/a
15 GL	(\$46,798)	(\$2,934)	(\$49,732)	\$735	(\$48,998)	145,647,665	328,995	n/a	(\$0.15)
16 GLH	(\$704)	(\$44)	(\$748)	\$25,746	\$24,999	22,357,425	48,755	n/a	\$0.51
17 L	\$0	\$0	\$0	(\$7,599)	(\$7,599)	0	0	n/a	n/a
18 HVPS	\$0	\$0	\$0	\$73,102	\$73,102	0	0	n/a	n/a
19 Total	(\$1,064,510)	(\$66,744)	(\$1,131,254)	(\$46,038)	(\$1,177,291)	3,877,904,298	382,764		

1) Forecast June 2018 to May 2019 POLR sales and billing demand. For rate classes GL, GLH, L, HVPS and UMS, the forecast June 2018 through May 2019 POLR demand is the forecast 1CP used for billing purposes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Projected PJM Enhancement Charges**

Transmission Enhancement Charges (PJM OATT Schedule 12, RTEP)
Share of Revenue Requirements Allocated to the Duquesne Zone
#REF!

	<u>Monthly</u>	<u>Annual</u>
1 Trans-Allegheny Interstate Line Company (TrAILCo)	\$251,149	\$3,013,790
2 Potomac-Appalachian Transmission Highline, L.L.C. (PATH)	(\$27,683)	(\$332,193)
3 Baltimore Gas and Electric Company's Network Customers	\$1,785	\$21,425
4 Dominion Virginia Power's Network Customers	\$227,840	\$2,734,084
5 PSE&G's Network Customers	\$186,678	\$2,240,138
6 PPL Electric Utilities Corp. dba PPL Utilities	\$137,144	\$1,645,730
7 AEP East Operating Companies	\$445,500	\$5,345,998
8 APS Zone RTEP	\$38,337	\$460,048
9 Atlantic Electric's Network Customers	\$4,373	\$52,474
10 Delmarva's Network Customers	\$910	\$10,920
11 PEPCO's Network Customers	\$1,744	\$20,929
12 Mid-Atlantic Interstate Transmission, LLC	\$1,088	\$13,061
13 PECO Energy Company	\$10,748	\$128,974
14 American Transmission Systems, Inc.	\$58,749	\$704,987
15 Transource Maryland, LLC	\$10	\$116
16 Transource Pennsylvania, LLC	\$20	\$237
17 Total Charges	\$1,338,393	\$16,060,719

Total 1CP (MW)
2,679.3

Residential, Small C&I, & Medium C&I

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
18 Load 1CP(MW)	983.8	806.5	1,790.3
19 Allocated Charges for Cost Recovery	\$5,897,048	\$4,834,600	\$10,731,648
20 Forecast Sales (MWh)	3,709,899	3,428,032	7,137,931
21 Average Charge for POLR Cost Recovery (\$/MWh)	\$1.5895		

Large C&I (1)

	<u>POLR</u>	<u>EGS</u>	<u>Total</u>
22 Load 1CP (MW)	36.6	852.4	889.0
23 Allocated Charges for Cost Recovery	\$219,503	\$5,109,567	\$5,329,070
17 Forecast 1CP (MW)	377.7	10,755.7	11,133.4
18 Average Charge for POLR Cost Recovery (\$/MW)	\$581.08		

(1) Reflects the change in transmission cost recovery for Large C&I default service Hourly Priced Service (HPS) customers that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017, the Company's Supplier Master Agreement (SMA) will now accommodate Large C&I HPS customers. The transmission cost recovery provisions in the SMA (Appendix D) for Large C&I HPS customers are now similar to that used for other procurement classes.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component - Residential, Lighting, Small C&I, & Medium C&I**

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$1.5895 \$/MWh
<u>Expansion Cost Recovery</u>		Schedule 13	
8	Expansion Cost Recovery Charges, Mar. 2017-Feb. 2018	Exh. 1, page 6	\$0
9	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,709,899</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MWh
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (3)	Exh. 1, page 5	\$36,833
12	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,709,899</u>
13	RMR Charge	Line 11 / Line 12	\$0.0099 \$/MWh
<u>Deferred Tax Charges</u>		Attachment H-17C	
14	Estimated Annual Charges (4)	Exh. 1, page 5	\$891,071
15	Forecast POLR sales (MWh) (2)	Att. A, page 5	<u>3,709,899</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$0.2402 \$/MWh
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$1.8396 \$/MWh
18	Pennsylvania Gross Receipts Tax	5.90%	\$0.1153 \$/MWh
19	Total Charges		\$1.9549 \$/MWh
20	Adjustment to Retail Rates		\$0.001955 \$/kWh
<hr/>			
Calculation of Projected PJM Charges			
21	Average Residential, Lighting, Small C&I, & Medium C&I PJM Charge		\$1.8396 \$/MWh
22	Forecast Residential, Lighting, Small C&I, & Medium C&I POLR Sales		3,709,899 MWh
23	Projected Residential, Small C&I, & Medium C&I PJM Charges		\$6,824,731

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) POLR sales and cost estimate exclude large C&I POLR sales and costs.
(3) Estimate based on January 2018 RMR charges. Also known as Generation Deactivation charges.
(4) Estimate based on average of months in which charges were incurred in the reconciliation period.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Summary of Projected PJM Rates by Component- Large C&I (4)**

Component of Projected Rate			
1	Average Ancillary Service Charge (1)		n/a
2	Average PJM Administrative Charges	Schedule 9-1 to 9-5	n/a
3	PJM OATT FERC Annual Recovery (1)	Schedule 9-FERC	n/a
4	PJM OATT Organization of PJM States, Inc. (1)	Schedule 9-OPSI	n/a
5	PJM OATT North American Electric Reliability Corp. (1)	Schedule 10-NERC	n/a
6	PJM OATT Reliability First Corp. (1)	Schedule 10-RFC	n/a
7	PJM OATT Transmission Enhancement Charges	Schedule 12 (Att. A, page 6)	\$581.08 \$/MW
<u>Expansion Cost Recovery</u>		Schedule 13	
8	Expansion Cost Recovery Charges, Mar. 2017-Feb. 2018	Exh. 1, page 6	\$0
9	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>377.7</u>
10	Expansion Cost Recovery Charge	Line 8 / Line 9	\$0.0000 \$/MW
<u>Reliability Must Run (RMR) Charges</u>			
11	Estimated Annual First Energy RMR Charges (2)	Exh. 1, page 5	\$1,426
12	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>377.7</u>
13	RMR Charge	Line 11 / Line 12	\$3.7739 \$/MW
<u>Deferred Tax Charges</u>		Attachment H-17C	
14	Estimated Annual Charges (3)	Exh. 1, page 5	\$34,501
15	Forecast POLR Large C&I 1CP (MW)	Att. A, page 5	<u>377.7</u>
16	Deferred Tax Charge	Line 14 / Line 15	\$91.33 \$/MW
<hr/>			
17	Total (Line 7 + Line 10 + Line 13 + Line 16)		\$676.19 \$/MW
18	Pennsylvania Gross Receipts Tax	5.90%	\$42.40 \$/MW
19	Total Charges		\$718.58 \$/MW
20	Adjustment to Retail Rates		\$0.72 \$/kW
<hr/>			
Calculation of Projected PJM Charges			
21	Average Large C&I PJM Charge		\$676.19 \$/MW
22	Forecast Large C&I POLR 1CP		377.7 MW
23	Projected Large C&I PJM Charges		\$255,430

- (1) Ancillary Service and PJM Administrative charges are the responsibility of the wholesale default service suppliers.
(2) Estimate based on January 2018 RMR charges. Also known as Generation Deactivation charges.
(3) Estimate based on average of months in which charges were incurred in the reconciliation period.
(4) Refer to footnote (1) on page A6.

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Transmission Rate Impact on Customer Bills**

	Rates Effective - 5/1/18		Proposed Rates Effective 6/1/18		Change	Change	
	Rate	Charges	Rate	Charges			
Residential 600 kWh Customer (RS)							
1	Distribution (\$/month)	\$10.00	\$10.00	\$10.00	\$10.00	\$0.00	0.0%
2	Retail Market Enhancement (¢ per customer)	11.00	\$0.11	11.00	\$0.11	\$0.00	0.0%
3	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
4	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
5	EEC&DR Surcharge, Phase III (¢/kWh)	0.1800	\$1.08	0.1800	\$1.08	\$0.00	0.0%
6	Smart Meter (¢/month)	424.00	\$4.24	424.00	\$4.24	\$0.00	0.0%
7	Universal Service Charge (¢/kWh)	0.972	\$5.83	0.972	\$5.83	\$0.00	0.0%
8	Distribution (¢/kWh)	4.7054	\$28.23	4.7054	\$28.23	\$0.00	0.0%
9	Transmission (¢/kWh)	1.5851	\$9.51	1.8283	\$10.97	\$1.46	15.3%
10	Supply (¢/kWh)	6.2407	\$37.44	6.2407	\$37.44	\$0.00	0.0%
11	Distribution System Improvement Charge	3.77%	\$1.87	3.77%	\$1.87	\$0.00	0.0%
12	Total		\$98.32		\$99.77	\$1.46	1.5%
Commercial 10 KW & 2,000 kWh Customer (GM < 25)							
13	Distribution (\$/month)	\$42.00	\$42.00	\$42.00	\$42.00	\$0.00	0.0%
14	Distribution (\$/KW) - over 5KW	\$5.60	\$28.00	\$5.60	\$28.00	\$0.00	0.0%
15	Retail Market Enhancement (¢ per customer)	16.00	\$0.16	16.0000	\$0.16	\$0.00	0.0%
16	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
17	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
18	EEC&DR Surcharge, Phase III (¢/kWh)	0.1200	\$2.40	0.1200	\$2.40	\$0.00	0.0%
19	Smart Meter (¢/month)	424.00	\$4.24	424.00	\$4.24	\$0.00	0.0%
20	Distribution (¢/kWh)	1.1061	\$22.12	1.1061	\$22.12	\$0.00	0.0%
21	Transmission (\$/KW)	\$1.63	\$16.30	\$1.56	\$15.60	(\$0.70)	-4.3%
22	Transmission (¢/kWh)	0.7618	\$15.24	0.8075	\$16.15	\$0.91	6.0%
23	Supply (¢/kWh)	5.5876	\$111.75	5.5876	\$111.75	\$0.00	0.0%
24	Distribution System Improvement Charge	3.77%	\$3.73	3.77%	\$3.73	\$0.00	0.0%
25	Total		\$245.94		\$246.15	\$0.21	0.1%
Commercial 25 KW & 10,000 kWh Customer (GM => 25)							
26	Distribution (\$/month)	\$54.00	\$54.00	\$54.00	\$54.00	\$0.00	0.0%
27	Distribution (\$/KW) - over 5KW	\$5.58	\$111.60	\$5.58	\$111.60	\$0.00	0.0%
28	Retail Market Enhancement (¢ per customer)	102.00	\$1.02	102.00	\$1.02	\$0.00	0.0%
29	EEC&DR Surcharge, Phase I (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
30	EEC&DR Surcharge, Phase II (¢/kWh)	0.0000	\$0.00	0.0000	\$0.00	\$0.00	0.0%
31	EEC&DR Surcharge, Phase III (¢/kWh)	0.1200	\$12.00	0.1200	\$12.00	\$0.00	0.0%
32	Smart Meter (¢/month)	424.00	\$4.24	424.00	\$4.24	\$0.00	0.0%
33	Distribution (¢/kWh)	0.9364	\$93.64	0.9364	\$93.64	\$0.00	0.0%
34	Transmission (\$/KW)	\$1.76	\$44.00	\$1.77	\$44.25	\$0.25	0.6%
35	Transmission (¢/kWh)	0.7536	\$75.36	0.8021	\$80.21	\$4.85	6.4%
36	Supply (¢/kWh)	5.3509	\$535.09	5.3509	\$535.09	\$0.00	0.0%
37	Distribution System Improvement Charge	3.77%	\$10.42	3.77%	\$10.42	\$0.00	0.0%
38	Total		\$941.37		\$946.47	\$5.10	0.5%
Industrial 500 KW & 200,000 kWh Customer (GL)							
39	Distribution (\$/KW) - first 300 KW	\$2,700.00	\$2,700.00	\$2,700.00	\$2,700.00	\$0.00	0.0%
40	Distribution (\$/KW) - additional KW	\$8.09	\$1,618.00	\$8.09	\$1,618.00	\$0.00	0.0%
41	Retail Market Enhancement (¢ per customer)	1.00	\$0.01	1.00	\$0.01	\$0.00	0.0%
42	EEC&DR Surcharge, Phase I (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
43	EEC&DR Surcharge, Phase I (\$/KW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
44	EEC&DR Surcharge, Phase II (\$/month)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
45	EEC&DR Surcharge, Phase II (\$/KW)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
46	EEC&DR Surcharge, Phase III (\$/month)	\$668.94	\$668.94	\$668.94	\$668.94	\$0.00	0.0%
47	EEC&DR Surcharge, Phase III (\$/KW)	\$0.41	\$205.00	\$0.41	\$205.00	\$0.00	0.0%
48	Smart Meter (¢/month)	424.00	\$4.24	424.00	\$4.24	\$0.00	0.0%
49	Transmission - 1CP rate (\$/KW/month)	\$4.86	\$2,430.00	\$5.18	\$2,589.29	\$159.29	6.6%
50	Supply (¢/kWh)	5.4647	\$10,929.33	5.4647	\$10,929.33	\$0.00	0.0%
51	Distribution System Improvement Charge	3.77%	\$195.90	3.77%	\$195.90	\$0.00	0.0%
52	Total		\$18,751.41		\$18,910.70	\$159.29	0.8%

ATTACHMENT A

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculated Revenue at Current and Proposed Rates**

Rate Class	Forecast POLR Billing Units (June 2018 - May 2019)		Current Rates Effective 6/1/17			Proposed Rates Effective 6/1/18		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	1 RS	2,312,630,752	0	\$0.015851		\$36,656,354	\$0.018283	
2 RH	304,985,682	0	\$0.009552		\$2,913,071	\$0.009107		\$2,777,474
3 RA	38,311,191	0	\$0.014496		\$555,340	\$0.014180		\$543,249
4 GS	67,716,857	0	\$0.013032		\$882,452	\$0.011858		\$802,980
5 GM<25 kW	259,468,586	0	\$0.007618	\$1.63	\$1,976,502	\$0.008075	\$1.56	\$2,095,183
6 GM=>25 kW	612,051,863	0	\$0.007536	\$1.76	\$4,612,117	\$0.008021	\$1.77	\$4,909,207
7 GMH<25 kW	23,357,405	0	\$0.010534	\$2.70	\$246,035	\$0.007107	\$3.29	\$165,999
8 GMH=>25 kW	72,774,750	0	\$0.008128	\$4.56	\$591,477	\$0.006746	\$5.09	\$490,931
9 GL	145,647,665	328,995		\$4.86	\$1,599,139		\$5.18	\$1,703,727
10 GLH	22,357,425	48,755		\$6.14	\$299,389		\$5.84	\$284,660
11 L	0	0		\$4.92	\$0		\$5.33	\$0
12 HVPS	0	0		\$4.92	\$0		\$5.33	\$0
13 AL	3,665	0	\$0.007216		\$26	\$0.012620		\$46
14 SE	0	0	\$0.001728		\$0	\$0.001955		\$0
15 SM	12,315,193	0	\$0.006276		\$77,284	\$0.001477		\$18,188
16 SH	862,577	0	\$0.006291		\$5,426	\$0.001285		\$1,108
17 UMS	3,274,386	5,015	\$0.001728	\$4.06	\$26,016	\$0.001955	\$4.47	\$28,816
18 PAL	2,146,301	0	\$0.006323		\$13,570	\$0.001856		\$3,983
19 Total	3,877,904,298	382,764			\$50,454,197			\$56,107,148

Rate Class	Forecast 100% POLR Billing Units (June 2018 - May 2019)		Current Rates Effective 6/1/17			Proposed Rates Effective 6/1/18		
	POLR sales (kWh)	Demand (KW) (1)	Energy (\$/kWh)	Demand (\$/KW)	Revenue	Energy (\$/kWh)	Demand (\$/KW)	Revenue
	20 RS	3,502,438,158	0	\$0.015851		\$55,515,396	\$0.018283	
21 RH	378,383,680	0	\$0.009552		\$3,614,132	\$0.009107		\$3,445,902
22 RA	56,732,692	0	\$0.014496		\$822,369	\$0.014180		\$804,464
23 GS	96,921,790	0	\$0.013032		\$1,263,036	\$0.011858		\$1,149,289
24 GM<25 kW	479,530,486	2,056,798	\$0.007618	\$1.63	\$7,005,405	\$0.008075	\$1.56	\$7,080,766
25 GM=>25 kW	2,284,943,882	7,501,532	\$0.007536	\$1.76	\$30,420,890	\$0.008021	\$1.77	\$31,605,017
26 GMH<25 kW	36,430,171	55,479	\$0.010534	\$2.70	\$533,530	\$0.007107	\$3.29	\$441,431
27 GMH=>25 kW	228,612,851	209,989	\$0.008128	\$4.56	\$2,815,600	\$0.006746	\$5.09	\$2,611,042
28 GL	2,784,705,828	5,803,117		\$4.86	\$28,207,113		\$5.18	\$30,051,930
29 GLH	394,101,190	883,637		\$6.14	\$5,426,135		\$5.84	\$5,159,189
30 L	1,250,502,573	2,471,526		\$4.92	\$12,161,600		\$5.33	\$13,169,738
31 HVPS	1,145,602,096	1,509,791		\$4.92	\$7,429,203		\$5.33	\$8,045,049
32 AL	108,419	0	\$0.007216		\$782	\$0.012620		\$1,368
33 SE	24,414,803	0	\$0.001728		\$42,177	\$0.001955		\$47,728
34 SM	26,269,341	0	\$0.006276		\$164,853	\$0.001477		\$38,797
35 SH	862,577	0	\$0.006291		\$5,426	\$0.001285		\$1,108
36 UMS	19,487,075	28,984	\$0.001728	\$4.06	\$151,337	\$0.001955	\$4.47	\$167,652
37 PAL	2,795,008	0	\$0.006323		\$17,671	\$0.001856		\$5,187
38 Total	12,712,842,618	20,520,852			\$155,596,655			\$167,860,384

(1) For GL, GLH, L, HVPS and UMS, the forecast demand is the forecast 1CP used for billing purposes.