



An Exelon Company

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

PECO
2301 Market Street
S15
Philadelphia, PA 19103

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

May 17, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: Transmission Service Charge (TSC) Semiannual Adjustment,
PECO Energy Electric Tariff No. 5, Supplement No. 64,
Effective June 1, 2018, Docket No. R-2010-2161575**

Dear Secretary Chiavetta:

This filing contains PECO Energy Company's (PECO) semiannual adjustment to the Transmission Service Charge (TSC), effective June 1, 2018. This filing is being made in accordance with PECO's Tariff approved in Docket No. R-2010-2161575.

The following attachments are included in support of this filing:

- Attachment 1 Revised tariff pages for TSC;
- Attachment 2 TSC Calculation for Residential - Rates R & RH;
- Attachment 3 TSC Calculation for Small C&I - Rate GS;
- Attachment 4 TSC Calculation for Large C&I - Rates HT, PD, EP;
- Attachment 5 TSC Calculation for Street Lighting - Rates SLE, SLS, POL, AL, TLCL.

The TSC for residential rate customers will decrease by 0.166 cents to 0.532 per kWh. When compared to the previous monthly bill, a typical Rate R customer using 700 kWh per month will see a decrease of \$1.17 or 1.14% per month.

The TSC for small commercial customers is decreasing by \$0.20 to \$1.34 per kilowatt (kW). When compared to the previous monthly bill, a typical Rate GS customer using 25 kW per month will see a decrease of \$5.00 or 0.60% per month.

The TSC for a large commercial class customer is increasing by \$0.10 to \$1.01/kW.

The tariff revision in Attachment 1 adds the Monthly Deferred Tax Adjustment Charge (MDTAC) as a recoverable cost under the TSC, in accordance with the terms and conditions of PECO's wholesale transmission formula rate filing submitted May 1, 2017 in FERC Docket No. ER17-1519-000. In addition, the projected Network Integration Transmission Service ("NITS") costs reflect the change in federal income tax rate from 35% to 21% as a result of the impact of the Tax Cuts and Jobs Act of 2017.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Rosemary Chiavetta, Secretary
May 17, 2018
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read "R. Webster", followed by a long horizontal line extending to the right.

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

In accordance with Commission Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, PECO Energy Company encloses for filing with the Commission Supplement No. 60 to Electric Service Tariff No. 5. This tariff declares the current rates and riders to be temporary rates pursuant to Section 1310 (d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

Issued May 17, 2018

Effective June 1, 2018

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 40

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575 and the addition of the monthly Deferred Tax Adjustment Charge as a recoverable cost.

TABLE OF CONTENTS

List of Communities Served..... 4
 How to Use Loose-Leaf Tariff..... 5
 Definition of Terms and Explanation of Abbreviations..... 6,7,8,9
RULES AND REGULATIONS:
 1. The Tariff 10
 2. Service Limitations 10
 3. Customer's Installation 11
 4. Application for Service..... 12
 5. Credit 13
 6. Private-Property Construction..... 14¹, 15
 7. Extensions 16,17
 8. Rights-of-Way..... 18
 9. Introduction of Service..... 19
 10. Company Equipment 19
 11. Tariff and Contract Options..... 20
 12. Service Continuity 21
 13. Customer's Use of Service 22
 14. Metering..... 22
 15. Demand Determination..... 23¹
 16. Meter Tests 24
 17. Billing and Standard Payment Options..... 25
 18. Payment Terms & Termination of Service 26¹, 27
 19. Unfulfilled Contracts 28
 20. Cancellation by Customer..... 28
 21. General 29²
 22. Rules For Designation of Procurement Class..... 29²
 23. EGS Switching..... 30¹
 24. Load Data Exchange..... 30¹
 STATE TAX ADJUSTMENT CLAUSE..... 31²
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2..... 32¹⁰, 33¹⁰
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3 33A¹²
 GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4 34²¹
 RECONCILIATION..... 35², 36³
 NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)..... 37¹
 PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC)..... 38²
 PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS 39³
 TRANSMISSION SERVICE CHARGE..... 40⁵
 NON-BYPASSABLE TRANSMISSION CHARGE (NBT)..... 41⁴
 SMART METER COST RECOVERY SURCHARGE..... 42^B
 PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC) 43¹
 PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III..... 44⁴
 DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) 45², 46¹, 47¹
RATES:
 Rate R Residence Service 48²³
 Rate R-H Residential Heating Service 49²³
 Rate RS-2 Net Metering 50, 51², 52¹
 Rate GS General Service..... 53²⁵, 54
 Rate PD Primary-Distribution Power..... 55¹⁸
 Rate HT High-Tension Power..... 56¹⁸
 Rate EP Electric Propulsion..... 57¹⁵
 Rate POL Private Outdoor Lighting..... 58², 59
 Rate SL-S Street Lighting-Suburban Counties 60², 61
 Rate SL-E Street Lighting Customer-Owned Facilities 62¹⁰, 63
 Rate TLCL Traffic Lighting Constant Load Service..... 64¹¹
 Rate BLI Borderline Interchange Service 65
 Rate AL Alley Lighting in City of Philadelphia..... 66⁶
RIDERS:
 Applicability Index of Riders..... 67
 Capacity Reservation Rider..... 68, 69, 70
 CAP Rider - Customer Assistance Program..... 71⁵, 72⁵
 Casualty Rider 73
 Commercial/Industrial Direct Load Control Program Rider 74, 75¹
 Construction Rider 76

PECO Energy Company

TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below:

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs, Non-Firm Point to Point Transmission costs and a Monthly Deferred Tax Adjustment Charge. Included in the cost to be recovered is a working capital (WC) component as defined below. (C)

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$363 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I - interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

Residential – Rates R, RH (reconciled as a group)
 Small C&I – Rate GS
 Large C&I – Rates HT, PD, EP (reconciled as a group)
 Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year

Current Transmission Service Rate:

R= \$.00532 per kilowatthour	(D)
RH= \$.00532 per kilowatthour	(D)
Small C&I = \$1.34 per billed kW	(D)
Large C&I = \$1.01 per billed kW	(I)
Street Lighting = \$.00033 per kilowatt hour	(D)

(C) Denotes Change
 (D) Denotes Decrease
 (I) Denotes Increase

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

In accordance with Commission Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, PECO Energy Company encloses for filing with the Commission Supplement No. 60 to Electric Service Tariff No. 5. This tariff declares the current rates and riders to be temporary rates pursuant to Section 1310 (d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

Issued May 17, 2018

Effective June 1, 2018

Deleted: 46

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

Deleted: 3
Deleted: Third
Deleted: Second

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Transmission Service Charge (TSC) – 5th Revised Page No. 40

Reflects semiannual adjustment for Transmission Service Charge pursuant to Order at Docket No. R-2010-2161575 and the addition of the monthly Deferred Tax Adjustment Charge as a recoverable cost.

Deleted: Transmission

Deleted: .
Deleted: Provision for the Recovery of Energy Efficiency and Conservation Program Costs (EEPC) – 4th Revised Page No. 44
Reflects annual update due to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate R – Residence Service 23rd Revised Page No. 48
Reflects increase in the rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate RH – Residential Heating Service 23rd Revised Page No. 49
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate GS – General Service 25th Revised Page No. 53
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate PD – Primary Distribution Power 18th Revised Page No. 55
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate HT – High Tension Power 18th Revised Page No. 56
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate EP – Electric Propulsion 15th Revised Page No. 57
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate SL-E – Street Lighting Customer Owned Facilities 10th Revised Page No. 62
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate TLCL – Traffic Lighting Constant Load Service 11th Revised Page No. 64
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶
¶
Rate AL – Alley Lighting in City of Philadelphia 6th Revised Page No. 66
Reflects increase in rate as a result of the annual update to the Energy Efficiency and Conservation Program (EEPC), Docket No. M-2015-2515691. ¶

Deleted: 46
Deleted: .

TABLE OF CONTENTS

List of Communities Served.....4
How to Use Loose-Leaf Tariff.....5
Definition of Terms and Explanation of Abbreviations.....6,7,8,9
RULES AND REGULATIONS:
1. The Tariff.....10
2. Service Limitations.....10
3. Customer's Installation.....11
4. Application for Service.....12
5. Credit.....13
6. Private-Property Construction.....14, 15
7. Extensions.....16,17
8. Rights-of-Way.....18
9. Introduction of Service.....19
10. Company Equipment.....19
11. Tariff and Contract Options.....20
12. Service Continuity.....21
13. Customer's Use of Service.....22
14. Metering.....22
15. Demand Determination.....23
16. Meter Tests.....24
17. Billing and Standard Payment Options.....25
18. Payment Terms & Termination of Service.....26, 27
19. Unfulfilled Contracts.....28
20. Cancellation by Customer.....28
21. General.....29
22. Rules For Designation of Procurement Class.....29
23. EGS Switching.....30
24. Load Data Exchange.....30
STATE TAX ADJUSTMENT CLAUSE.....31
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 1 AND 2.....32
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3.....33
GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 3/4.....34
RECONCILIATION.....35
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....37
PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND CHARGE (USFC).....38
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....39
TRANSMISSION SERVICE CHARGE.....40
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....41
SMART METER COST RECOVERY SURCHARGE.....42
PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT (TARC).....43
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE III.....44
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC).....45, 46, 47
RATES:
Rate R Residence Service.....48
Rate R-H Residential Heating Service.....49
Rate RS-2 Net Metering.....50, 51, 52
Rate GS General Service.....53, 54
Rate PD Primary-Distribution Power.....55
Rate HT High-Tension Power.....56
Rate EP Electric Propulsion.....57
Rate POL Private Outdoor Lighting.....58, 59
Rate SL-S Street Lighting-Suburban Counties.....60, 61
Rate SL-E Street Lighting Customer-Owned Facilities.....62, 63
Rate TLCL Traffic Lighting Constant Load Service.....64
Rate BLI Borderline Interchange Service.....65
Rate AL Alley Lighting in City of Philadelphia.....66
RIDERS:
Applicability Index of Riders.....67
Capacity Reservation Rider.....68, 69, 70
CAP Rider - Customer Assistance Program.....71, 72
Casualty Rider.....73
Commercial/Industrial Direct Load Control Program Rider.....74, 75
Construction Rider.....76

Deleted: 3
Deleted: Second
Deleted: _____
Deleted: First

Deleted: 4

Deleted: 46
Deleted: _____

PECO Energy Company

Supplement No. 64 to
Tariff Electric Pa. P.U.C. No. 5
Fifth Revised Page No. 40
Supersedes Fourth Revised Page No. 40

TRANSMISSION SERVICE CHARGE

Purpose: The purpose of this surcharge is to provide for full and current cost recovery of all transmission service related costs incurred under the PJM open access transmission tariff on behalf of the Company's default service load.

Applicability: The surcharge shall be assessed to all default service customers. The cost shall be allocated to each rate class based upon the coincident peak used by PJM to establish the network service obligation.

Billing Provisions: The surcharge shall be calculated on a semi-annual basis using the formula below.

$$TSC(n) = \frac{(C+E+I)}{S(n)} \times \frac{1}{(1-T)}$$

TSC(n) = transmission service cost for customer class n including over or under recovery and associated interest.

C – the transmission service charges incurred by PECO under the PJM open access transmission tariff. These costs shall include the following:

Network Integration Transmission Service costs, Non-Firm Point to Point Transmission costs and a Monthly Deferred Tax Adjustment Charge. Included in the cost to be recovered is a working capital (WC) component as defined below. (C)

Charges assessed by PJM for network service within the PECO zone. Included in such charges are costs for the base network service charge for the zone as well as any load serving entity charges assessed to PECO under the PJM OATT that are listed in PECO's Supply Master Agreement Exhibit D as the responsibility of the Buyer. Included in the cost to be recovered is a working capital (WC) component as defined below.

WC – cost for working capital associated with the purchase of transmission service from PJM at a rate of \$363 per mW. WC is a component of the 'C' factor

E – The estimated over or under recovery from the applicable reconciliation period.

I – Interest on the over or under collection at the prime rate of interest for commercial banking, not to exceed the legal rate of interest, in effect on the last day of the month the over collection or under collection occurs, as reported in the Wall Street Journal in accordance with the Order at Docket No. L-2014-2421001. This interest rate basis becomes effective with January 2016 over or under collections.

n – rate class where: 1 = residential, 1a = RH, 2 = small C&I, 3 = large C&I, 4 = street lighting

- Residential – Rates R, RH (reconciled as a group)
- Small C&I – Rate GS
- Large C&I – Rates HT, PD, EP (reconciled as a group)
- Street Lighting – SLE, SLS, POL, AL, TLCL (reconciled as a group)

S – Estimated default service sales for residential class and the street lighting class in the applicable application period. For the commercial and industrial class it shall be the estimated billed demand for the applicable application period. The application period will be the period when rates will be in effect.

T – The current Pennsylvania gross receipt tax rate included in base rates.

Filings and Reconciliations: The Company shall submit filings 15 days prior to the start of the application period beginning June 1, 2015. Thereafter, the Company will file a surcharge adjustment 15 days prior to June 1 and December 1 of each year. If it is apparent that such methodology would result in a significant over or under recovery before the next 6 month filing for an individual customer class, the Company may propose a rate adjustment 15 days prior to the next effective GSA rate adjustment date (Effective date of March 1, September 1). The annual reconciliation statement will be made by December 31 each year.

Current Transmission Service Rate:

- R = \$0.0032 per kilowatthour
- RH = \$0.0032 per kilowatthour
- Small C&I = \$1.24 per billed kW
- Large C&I = \$1.01 per billed kW
- Street Lighting = \$0.0033 per kilowatt hour

(D)
(D)
(D)
(D)
(D)

(C) Denotes Change
(D) Denotes Decrease
(I) Denotes Increase

Issued May 17, 2018

Effective June 1, 2018

Deleted: 52
Deleted: Fourth
Deleted: __
Deleted: Third

Deleted: and
Deleted: .

Deleted: 698
Deleted: 1
Deleted: 698
Deleted: 1
Deleted: 5
Deleted: 1
Deleted: 0
Deleted: 91
Deleted: D
Deleted: 64
Deleted: November 15
Deleted: 46
Deleted: 7
Deleted:
Deleted: December
Deleted: 7

PECO - Electric June 2018 Transmission Service Charge (TSC) Semiannual Rate Calculation

TSC 1: Rates R, RH

		Amount	\$/kWh
(1)	C = Projected Recoverable Transmission Costs	\$ 23,075,632	\$0.00527
(2)	E = Experienced & Estimated Net Over/(Under)		
	a. Over/(Under)	\$ 1,100,885	\$0.00025
	b. Interest	\$ 40,110	\$0.00001
		\$ 1,140,995	\$0.00026
(3)	Net Recoverable (C - E)	\$ 21,934,637	\$0.00501
(4)	S = Projected Sales (kWh) for Computation Period	4,379,967,723	
(5)	T = Pennsylvania gross receipts tax rate	5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00532	

p. 2 of 4

p. 3 of 4

p. 4 of 4

**PECO - June 2018
TSC
C-Factor Calculation**

TSC 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW/h) (2)
Jun-18 (est)	\$ 3,803,266	663,361,453
Jul-18 (est)	\$ 3,930,266	860,480,978
Aug-18 (est)	\$ 3,805,301	916,219,542
Sep-18 (est)	\$ 3,803,266	801,385,197
Oct-18 (est)	\$ 3,930,266	581,690,713
Nov-18 (est)	\$ 3,803,266	556,829,840
Total	\$ 23,075,632	4,379,967,723

Estimated Recovery C-Factor \$0.00527 per kWh

**PECO - June 2018
TSC
Interest Calculation**

TSC 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									
Jun-17	617,511,837	\$ (1,131,978)	4.25%	9/12	\$ (36,082)	\$ 0.00001	\$ 4,946	\$ (31,136)	\$ (54,178)
Jul-17	900,396,607	\$ 617,186	4.25%	8/12	\$ 17,487	\$ 0.00001	\$ 7,806	\$ 25,293	\$ (85,315)
Aug-17	858,082,563	\$ 351,971	4.25%	7/12	\$ 8,726	\$ 0.00001	\$ 7,439	\$ 16,164	\$ (60,021)
Sep-17	668,804,165	\$ (613,232)	4.25%	6/12	\$ (13,031)	\$ 0.00001	\$ 5,795	\$ (7,236)	\$ (43,857)
Oct-17	632,642,499	\$ (984,866)	4.25%	5/12	\$ (17,440)	\$ 0.00001	\$ 5,481	\$ (11,959)	\$ (51,093)
Nov-17	546,077,410	\$ (1,346,172)	4.25%	4/12	\$ (19,071)	\$ 0.00001	\$ 4,731	\$ (14,340)	\$ (63,052)
Dec-17	735,913,764	\$ (298,096)	4.50%	9/12	\$ (10,061)	\$ 0.00002	\$ 11,448	\$ 1,388	\$ (77,392)
Jan-18	1,032,278,045	\$ 1,654,331	4.50%	8/12	\$ 49,630	\$ 0.00002	\$ 16,199	\$ 65,829	\$ (76,004)
Feb-18	790,723,161	\$ 653,299	4.50%	7/12	\$ 17,149	\$ 0.00002	\$ 12,402	\$ 29,551	\$ (10,175)
Mar-18	688,260,712	\$ (334,634)	4.75%	6/12	\$ (7,948)	\$ 0.00002	\$ 10,787	\$ 2,840	\$ 19,375
Apr-18	650,610,147	\$ (427,115)	4.75%	5/12	\$ (8,453)	\$ 0.00002	\$ 10,190	\$ 1,737	\$ 22,215
May-18 (est)	779,557,166	\$ 249,668	4.75%	4/12	\$ 3,953	\$ 0.00002	\$ 12,205	\$ 16,158	\$ 23,951
									\$ 40,110
									Net Interest \$ 40,110

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.
Effective December 15, 2017, the Interest Rate changed from 4.25% to 4.50%.
Effective March 15, 2018, the Interest Rate changed from 4.50% to 4.75%.

PECO - Electric
June 2018 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 5,093,850	\$1.46	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 679,340	\$0.19	p. 3 of 4
b. Interest	\$ 17,657	\$0.01	p. 4 of 4
	<u>\$ 696,998</u>	<u>\$0.20</u>	
(3) Net Recoverable (C - E)	\$ 4,396,852	\$1.26	
(4) S = Projected Sales (kW) for Computation Period	3,488,174		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$1.34		

**PECO - June 2018
TSC
C-Factor Calculation**

TSC 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-18 (est) \$	839,555	588,283
Jul-18 (est) \$	867,590	629,856
Aug-18 (est) \$	840,005	648,382
Sep-18 (est) \$	839,555	603,420
Oct-18 (est) \$	867,590	527,881
Nov-18 (est) \$	839,555	490,352
Total \$	5,093,850	3,488,174

Estimated Recovery C-Factor \$1.46 per kW

PECO - June 2018
TSC

E-Factor Calculation

TSC 2: Rate GS

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (e) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jun-17	\$ 893,013	686,505	\$ 1.43	\$ 984,539	520	\$ 14,818	\$ 969,721	\$ 76,708	\$ (0.15)	\$ (103,503)	\$ 866,218	\$ (26,795)	\$ 534,778
Jul-17	\$ 932,265	701,384	\$ 1.43	\$ 1,005,877	525	\$ 14,955	\$ 990,922	\$ 58,657	\$ (0.15)	\$ (105,746)	\$ 885,175	\$ (47,089)	\$ 507,983
Aug-17	\$ 938,381	689,860	\$ 1.43	\$ 989,063	529	\$ 15,057	\$ 974,005	\$ 35,624	\$ (0.15)	\$ (103,979)	\$ 870,027	\$ (68,355)	\$ 460,894
Sep-17	\$ 910,749	689,254	\$ 1.43	\$ 988,481	531	\$ 15,115	\$ 973,365	\$ 62,617	\$ (0.15)	\$ (103,918)	\$ 869,448	\$ (41,301)	\$ 392,539
Oct-17	\$ 942,932	674,012	\$ 1.43	\$ 966,922	532	\$ 15,140	\$ 951,482	\$ 8,551	\$ (0.15)	\$ (101,620)	\$ 849,863	\$ (93,069)	\$ 351,238
Nov-17	\$ 921,063	614,551	\$ 1.43	\$ 881,347	537	\$ 15,294	\$ 866,053	\$ (55,010)	\$ (0.15)	\$ (92,655)	\$ 773,399	\$ (147,665)	\$ 258,169
Dec-17	\$ 914,818	626,202	\$ 1.51	\$ 946,644	545	\$ 15,509	\$ 931,135	\$ 16,317	\$ (0.06)	\$ (38,201)	\$ 892,933	\$ (21,884)	\$ 110,505
Jan-18	\$ 928,544	774,400	\$ 1.51	\$ 1,170,879	550	\$ 15,653	\$ 1,155,025	\$ 228,481	\$ (0.06)	\$ (47,242)	\$ 1,107,783	\$ 181,239	\$ 88,620
Feb-18	\$ 839,985	731,513	\$ 1.51	\$ 1,105,846	550	\$ 15,667	\$ 1,090,178	\$ 250,183	\$ (0.06)	\$ (44,626)	\$ 1,045,553	\$ 205,557	\$ 269,859
Mar-18	\$ 928,664	677,056	\$ 1.51	\$ 1,023,522	550	\$ 15,653	\$ 1,007,869	\$ 81,205	\$ (0.06)	\$ (41,304)	\$ 966,565	\$ 39,901	\$ 475,416
Apr-18	\$ 895,681	676,041	\$ 1.51	\$ 1,021,886	549	\$ 15,639	\$ 1,006,347	\$ 110,656	\$ (0.06)	\$ (41,242)	\$ 965,105	\$ 69,415	\$ 515,317
May-18 (est)	\$ 900,979	697,042	\$ 1.51	\$ 1,053,735	549	\$ 15,624	\$ 1,038,111	\$ 137,132	\$ (0.06)	\$ (42,523)	\$ 995,588	\$ 94,609	\$ 584,732
													\$ 679,340

Total Recovery E-Factor \$ 679,340

(e) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2018 TSC Interest Calculation

TSC 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 12,914
Jun-17	686,505	\$ 76,708	4.25%	9/12	\$ 2,445	\$ (0.00)	\$ (2,474)	\$ (29)	\$ 12,886
Jul-17	701,384	\$ 58,657	4.25%	8/12	\$ 1,662	\$ (0.00)	\$ (2,527)	\$ (865)	\$ 12,020
Aug-17	689,660	\$ 35,624	4.25%	7/12	\$ 883	\$ (0.00)	\$ (2,485)	\$ (1,602)	\$ 10,418
Sep-17	689,254	\$ 62,617	4.25%	6/12	\$ 1,331	\$ (0.00)	\$ (2,484)	\$ (1,153)	\$ 9,266
Oct-17	674,012	\$ 8,551	4.25%	5/12	\$ 151	\$ (0.00)	\$ (2,429)	\$ (2,277)	\$ 6,988
Nov-17	614,551	\$ (55,010)	4.25%	4/12	\$ (779)	\$ (0.00)	\$ (2,214)	\$ (2,994)	\$ 3,995
Dec-17	626,202	\$ 16,317	4.50%	9/12	\$ 551	\$ (0.00)	\$ (988)	\$ (437)	\$ 3,557
Jan-18	774,400	\$ 228,481	4.50%	8/12	\$ 6,854	\$ (0.00)	\$ (1,222)	\$ 5,632	\$ 9,190
Feb-18	731,513	\$ 250,183	4.50%	7/12	\$ 6,567	\$ (0.00)	\$ (1,154)	\$ 5,413	\$ 14,603
Mar-18	677,056	\$ 81,205	4.75%	6/12	\$ 1,929	\$ (0.00)	\$ (1,068)	\$ 860	\$ 15,463
Apr-18	676,041	\$ 110,656	4.75%	5/12	\$ 2,190	\$ (0.00)	\$ (1,067)	\$ 1,123	\$ 16,586
May-18 (est)	697,042	\$ 137,132	4.75%	4/12	\$ 2,171	\$ (0.00)	\$ (1,100)	\$ 1,071	\$ 17,657
								Net Interest	\$ 17,657

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.

Effective December 15, 2017, the Interest Rate changed from 4.25% to 4.50%.

Effective March 15, 2018, the Interest Rate changed from 4.50% to 4.75%.

PECO - Electric
June 2018 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 771,688	\$0.65	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (355,308)	-\$0.30	p. 3 of 4
b. Interest	\$ <u>(8,614)</u>	-\$0.01	p. 4 of 4
	\$ (363,923)	-\$0.31	
(3) Net Recoverable (C - E)	\$ 1,135,611	\$0.95	
(4) S = Projected Sales (kW) for Computation Period	1,191,583		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$1.01		

**PECO - June 2018
TSC
C-Factor Calculation**

TSC 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kW) (2)
Jun-18 (est)	\$ 127,188	197,947
Jul-18 (est)	\$ 131,435	213,362
Aug-18 (est)	\$ 127,256	205,975
Sep-18 (est)	\$ 127,188	204,970
Oct-18 (est)	\$ 131,435	185,644
Nov-18 (est)	\$ 127,188	183,686
Total	\$ 771,688	1,191,583

Estimated Recovery C-Factor \$0.65 per kW

PECO - June 2018
TSC
E-Factor Calculation

TSC 3: Rates PD, HT, EP

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 96,312
Jun-17	\$ 154,222	97,848	\$ 1.09	\$ 105,951	90	\$ 2,559	\$ 103,392	\$ (50,630)	\$ (0.19)	\$ (18,737)	\$ 84,655	\$ (69,567)	\$ 26,745
Jul-17	\$ 149,714	153,888	\$ 1.09	\$ 166,632	84	\$ 2,402	\$ 164,230	\$ 14,517	\$ (0.19)	\$ (29,468)	\$ 134,762	\$ (14,952)	\$ 11,793
Aug-17	\$ 147,827	86,561	\$ 1.09	\$ 93,729	83	\$ 2,372	\$ 91,357	\$ (56,470)	\$ (0.19)	\$ (16,576)	\$ 74,781	\$ (73,046)	\$ (61,252)
Sep-17	\$ 148,023	119,981	\$ 1.09	\$ 129,917	86	\$ 2,457	\$ 127,460	\$ (20,563)	\$ (0.19)	\$ (22,975)	\$ 104,485	\$ (43,538)	\$ (104,790)
Oct-17	\$ 148,706	121,737	\$ 1.09	\$ 131,818	84	\$ 2,388	\$ 129,431	\$ (19,275)	\$ (0.19)	\$ (23,312)	\$ 106,119	\$ (42,587)	\$ (147,377)
Nov-17	\$ 151,371	106,345	\$ 1.09	\$ 115,151	88	\$ 2,513	\$ 112,638	\$ (38,733)	\$ (0.19)	\$ (20,364)	\$ 92,274	\$ (59,097)	\$ (206,474)
Dec-17	\$ 151,143	135,776	\$ 0.68	\$ 92,534	90	\$ 2,562	\$ 89,972	\$ (61,171)	\$ 0.17	\$ 23,262	\$ 113,234	\$ (37,909)	\$ (244,383)
Jan-18	\$ 144,012	132,882	\$ 0.68	\$ 90,562	85	\$ 2,433	\$ 88,129	\$ (55,883)	\$ 0.17	\$ 22,767	\$ 110,896	\$ (33,117)	\$ (277,499)
Feb-18	\$ 123,704	137,376	\$ 0.68	\$ 93,625	81	\$ 2,307	\$ 91,318	\$ (32,367)	\$ 0.17	\$ 23,536	\$ 114,854	\$ (8,850)	\$ (286,350)
Mar-18	\$ 142,885	156,866	\$ 0.68	\$ 106,907	85	\$ 2,414	\$ 104,494	\$ (38,391)	\$ 0.17	\$ 26,876	\$ 131,369	\$ (11,516)	\$ (297,866)
Apr-18	\$ 121,348	106,378	\$ 0.68	\$ 72,499	74	\$ 2,119	\$ 70,380	\$ (50,967)	\$ 0.17	\$ 18,226	\$ 88,606	\$ (32,742)	\$ (330,607)
May-18 (est)	\$ 136,493	133,856	\$ 0.68	\$ 91,226	83	\$ 2,367	\$ 88,859	\$ (47,634)	\$ 0.17	\$ 22,933	\$ 111,792	\$ (24,701)	\$ (355,308)
													Total Recovery E-Factor \$ (355,308)

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2018 TSC Interest Calculation

TSC 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cumulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 4,463
Jun-17	97,848	\$ (50,830)	4.25%	9/12	\$ (1,620)	\$ (0.01)	\$ (664)	\$ (2,284)	\$ 2,179
Jul-17	153,888	\$ 14,517	4.25%	8/12	\$ 411	\$ (0.01)	\$ (1,044)	\$ (632)	\$ 1,547
Aug-17	86,561	\$ (56,470)	4.25%	7/12	\$ (1,400)	\$ (0.01)	\$ (587)	\$ (1,987)	\$ (440)
Sep-17	119,981	\$ (20,563)	4.25%	6/12	\$ (437)	\$ (0.01)	\$ (814)	\$ (1,251)	\$ (1,691)
Oct-17	121,737	\$ (19,275)	4.25%	5/12	\$ (341)	\$ (0.01)	\$ (826)	\$ (1,167)	\$ (2,857)
Nov-17	106,345	\$ (38,733)	4.25%	4/12	\$ (549)	\$ (0.01)	\$ (721)	\$ (1,270)	\$ (4,127)
Dec-17	135,776	\$ (61,171)	4.50%	9/12	\$ (2,065)	\$ 0.00	\$ 470	\$ (1,595)	\$ (5,722)
Jan-18	132,882	\$ (55,883)	4.50%	8/12	\$ (1,676)	\$ 0.00	\$ 460	\$ (1,217)	\$ (6,939)
Feb-18	137,376	\$ (32,387)	4.50%	7/12	\$ (850)	\$ 0.00	\$ 475	\$ (375)	\$ (7,314)
Mar-18	156,866	\$ (38,391)	4.75%	6/12	\$ (912)	\$ 0.00	\$ 543	\$ (369)	\$ (7,683)
Apr-18	106,378	\$ (50,967)	4.75%	5/12	\$ (1,009)	\$ 0.00	\$ 368	\$ (641)	\$ (8,323)
May-18 (est)	133,856	\$ (47,634)	4.75%	4/12	\$ (754)	\$ 0.00	\$ 463	\$ (291)	\$ (8,614)
									Net Interest \$ (8,614)

(a) Interest Revenues are allocated on a percentage basis.

(b) Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.
Effective December 15, 2017, the Interest Rate changed from 4.25% to 4.50%.
Effective March 15, 2018, the Interest Rate changed from 4.50% to 4.75%.

PECO - Electric
June 2018 Transmission Service Charge (TSC)
Semiannual Rate Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1)	\$ 4,880	\$0.00077	p. 2 of 4
(2)			
	C = Projected Recoverable Transmission Costs		
	E = Experienced & Estimated Net Over/(Under)	\$0.00045	p. 3 of 4
	a. Over/(Under)	\$0.00001	p. 4 of 4
	b. Interest	\$0.00046	
	<u>2,842</u>		
	<u>74</u>		
	\$ 2,916		
(3)	\$ 1,964	\$0.00031	
	Net Recoverable (C - E)		
(4)	S = Projected Sales (kWh) for Computation Period	6,314,560	
(5)	T = Pennsylvania gross receipts tax rate	5.90%	
(6)	TSC = [(C+E+I)/S]/(1-T)	\$0.00033	

**PECO - June 2018
TSC
C-Factor Calculation**

TSC 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs (1)	Projected Default Sales (kWh) (2)
Jun-18 (est)	\$ 804	1,058,543
Jul-18 (est)	\$ 831	1,056,242
Aug-18 (est)	\$ 805	1,060,917
Sep-18 (est)	\$ 804	1,059,615
Oct-18 (est)	\$ 831	1,034,515
Nov-18 (est)	\$ 804	1,044,728
Total	\$ 4,880	6,314,560

Estimated Recovery C-Factor \$0.00077 per kWh

PECO - June 2018
TSC
E-Factor Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual TSC Costs (1)	Actual Default Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$28.47 per MW/mo (6) = (5) * \$28.47	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,668
Jun-17	\$ 1,102	1,780,507	\$ 0.00089	\$ 1,682	1	18	\$ 1,664	\$ 561	\$ (0.00023)	\$ (443)	\$ 1,220	\$ 118	\$ 1,786
Jul-17	\$ 1,136	1,754,701	\$ 0.00089	\$ 1,560	1	18	\$ 1,541	\$ 405	\$ (0.00023)	\$ (411)	\$ 1,130	\$ (6)	\$ 1,780
Aug-17	\$ 1,143	1,741,295	\$ 0.00089	\$ 1,549	1	18	\$ 1,531	\$ 388	\$ (0.00023)	\$ (408)	\$ 1,123	\$ (21)	\$ 1,759
Sep-17	\$ 957	1,731,988	\$ 0.00089	\$ 1,445	1	16	\$ 1,429	\$ 473	\$ (0.00023)	\$ (381)	\$ 1,048	\$ 92	\$ 1,851
Oct-17	\$ 990	1,738,210	\$ 0.00089	\$ 1,545	1	16	\$ 1,529	\$ 540	\$ (0.00023)	\$ (407)	\$ 1,122	\$ 132	\$ 1,983
Nov-17	\$ 956	1,691,482	\$ 0.00089	\$ 1,487	1	16	\$ 1,471	\$ 515	\$ (0.00023)	\$ (392)	\$ 1,079	\$ 123	\$ 2,106
Dec-17	\$ 933	1,759,787	\$ 0.00095	\$ 1,759	1	16	\$ 1,743	\$ 810	\$ (0.00034)	\$ (627)	\$ 1,116	\$ 183	\$ 2,290
Jan-18	\$ 888	1,738,420	\$ 0.00095	\$ 1,645	1	15	\$ 1,630	\$ 742	\$ (0.00034)	\$ (586)	\$ 1,044	\$ 156	\$ 2,446
Feb-18	\$ 787	1,702,794	\$ 0.00095	\$ 1,610	1	15	\$ 1,595	\$ 808	\$ (0.00034)	\$ (574)	\$ 1,022	\$ 234	\$ 2,680
Mar-18	\$ 868	1,668,859	\$ 0.00095	\$ 1,536	1	15	\$ 1,522	\$ 653	\$ (0.00034)	\$ (547)	\$ 974	\$ 106	\$ 2,786
Apr-18	\$ 841	1,352,458	\$ 0.00095	\$ 1,225	1	15	\$ 1,211	\$ 370	\$ (0.00034)	\$ (437)	\$ 774	\$ (67)	\$ 2,719
May-18 (est)	\$ 863	1,644,464	\$ 0.00095	\$ 1,555	1	15	\$ 1,540	\$ 677	\$ (0.00034)	\$ (554)	\$ 986	\$ 123	\$ 2,842
													Total Recovery E-Factor \$ 2,842

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2018
TSC
Interest Calculation

TSC 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (b) (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 34
Jun-17	1,780,507	\$ 561	4.25%	9/12	\$ 18	\$ (0.00000)	\$ (9)	\$ 9	\$ 43
Jul-17	1,754,701	\$ 405	4.25%	8/12	\$ 11	\$ (0.00000)	\$ (8)	\$ 3	\$ 46
Aug-17	1,741,295	\$ 388	4.25%	7/12	\$ 10	\$ (0.00000)	\$ (8)	\$ 1	\$ 47
Sep-17	1,731,988	\$ 473	4.25%	6/12	\$ 10	\$ (0.00000)	\$ (8)	\$ 2	\$ 50
Oct-17	1,738,210	\$ 540	4.25%	5/12	\$ 10	\$ (0.00000)	\$ (8)	\$ 1	\$ 51
Nov-17	1,691,482	\$ 515	4.25%	4/12	\$ 7	\$ (0.00000)	\$ (8)	\$ (1)	\$ 51
Dec-17	1,759,787	\$ 810	4.50%	9/12	\$ 27	\$ (0.00001)	\$ (15)	\$ 12	\$ 63
Jan-18	1,738,420	\$ 742	4.50%	8/12	\$ 22	\$ (0.00001)	\$ (14)	\$ 8	\$ 71
Feb-18	1,702,794	\$ 808	4.50%	7/12	\$ 21	\$ (0.00001)	\$ (14)	\$ 7	\$ 78
Mar-18	1,668,859	\$ 653	4.75%	6/12	\$ 16	\$ (0.00001)	\$ (13)	\$ 2	\$ 80
Apr-18	1,352,458	\$ 370	4.75%	5/12	\$ 7	\$ (0.00001)	\$ (11)	\$ (3)	\$ 77
May-18 (est)	1,644,464	\$ 677	4.75%	4/12	\$ 11	\$ (0.00001)	\$ (13)	\$ (3)	\$ 74
								Net Interest \$	74

(a) Interest Revenues are allocated on a percentage basis.
(b) Effective June 15, 2017, the Interest Rate changed from 4.00% to 4.25%.
Effective December 15, 2017, the Interest Rate changed from 4.25% to 4.50%.
Effective March 15, 2018, the Interest Rate changed from 4.50% to 4.75%.