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May 29, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Attachment 5 (Lighting) – Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, PECO Energy Electric Tariff No. 5, Supplement No. 65, Effective June 1, 2018, Docket No. M-2018-3001978

Dear Secretary Chiavetta:

This filing contains Attachment 5 of PECO Energy Company's (PECO) semiannual adjustment to the Non-Bypassable Transmission Service Charge (NBT), effective June 1, 2018. This filing is being made in accordance with Docket No. M-2018-3001978.

Attachment 5 contains PECO's NBT Calculation for Street Lighting - Rates SLE, SLS, POL, AL, and TLCL. PECO had erroneously omitted these pages from its previous NBT filing submitted on May 17, 2018.

Thank you for your assistance in this matter. Please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO - Electric
June 2018 Non-Bypassable Transmission Charge (NBT)
Semiannual Rate Calculation

NBT 1: Rates R, RH

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 21,343,425	\$0.00326	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,818,438	\$0.00028	p. 3 of 4
b. Interest	\$ 78,648	\$0.00001	p. 4 of 4
	<u>\$ 1,897,085</u>	\$0.00029	
(3) Net Recoverable (C - E)	\$ 19,446,340	\$0.00297	
(4) S = Projected Sales (kWh) for Computation Period	6,543,683,218		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E-I)/S]/(1-T)	\$0.00316		

PECO - June 2018 NBT C-Factor Calculation

NBT 1: Rates R, RH

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kWh) (2)
Jun-18 (est)	\$ 3,564,761	991,047,019
Jul-18 (est)	\$ 3,558,312	1,285,622,263
Aug-18 (est)	\$ 3,555,088	1,368,912,688
Sep-18 (est)	\$ 3,555,088	1,197,338,933
Oct-18 (est)	\$ 3,555,088	869,022,962
Nov-18 (est)	\$ 3,555,088	831,739,351
Total	\$ 21,343,425	6,543,683,218

Estimated Recovery C-Factor \$0.00326 per kWh

PECO - June 2018
NBT

E-Factor Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MWh/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													\$ 1,237,373
Jun-17	\$ 2,889,773	976,112,601	0.00320	\$ 2,857,859	3,947	-	\$ 2,857,859	\$ (31,915)	(0.00031)	\$ (276,559)	\$ 2,581,300	\$ (308,473)	\$ 928,900
Jul-17	\$ 2,891,267	1,398,557,153	0.00320	\$ 4,463,995	3,947	-	\$ 4,463,995	\$ 1,572,728	(0.00031)	\$ (431,987)	\$ 4,032,008	\$ 1,140,741	\$ 2,069,641
Aug-17	\$ 2,899,949	1,344,256,970	0.00320	\$ 4,286,051	3,948	-	\$ 4,286,051	\$ 1,386,102	(0.00031)	\$ (414,767)	\$ 3,871,284	\$ 971,335	\$ 3,040,975
Sep-17	\$ 2,897,908	1,055,164,868	0.00320	\$ 3,382,460	3,951	-	\$ 3,382,460	\$ 484,554	(0.00031)	\$ (325,390)	\$ 3,037,070	\$ 139,164	\$ 3,180,140
Oct-17	\$ 2,906,091	983,093,389	0.00320	\$ 3,132,417	3,955	-	\$ 3,132,417	\$ 226,326	(0.00031)	\$ (303,128)	\$ 2,829,289	\$ (76,802)	\$ 3,103,338
Nov-17	\$ 2,905,218	839,148,959	0.00320	\$ 2,673,595	3,959	-	\$ 2,673,595	\$ (231,623)	(0.00031)	\$ (258,727)	\$ 2,414,868	\$ (490,350)	\$ 2,612,988
Dec-17	\$ 3,675,182	1,133,467,227	0.00326	\$ 3,766,702	3,964	-	\$ 3,766,702	\$ 91,519	(0.00049)	\$ (562,497)	\$ 3,204,205	\$ (470,977)	\$ 2,142,010
Jan-18	\$ 3,374,819	1,575,927,973	0.00326	\$ 5,120,181	3,729	-	\$ 5,120,181	\$ 1,745,382	(0.00049)	\$ (764,617)	\$ 4,355,564	\$ 980,744	\$ 3,122,755
Feb-18	\$ 3,376,838	1,212,575,533	0.00326	\$ 3,839,413	3,733	-	\$ 3,839,413	\$ 562,575	(0.00049)	\$ (588,288)	\$ 3,351,125	\$ (25,713)	\$ 3,097,041
Mar-18	\$ 3,371,530	1,038,006,090	0.00326	\$ 3,369,169	3,737	-	\$ 3,369,169	\$ (2,381)	(0.00049)	\$ (503,132)	\$ 2,866,037	\$ (505,493)	\$ 2,591,549
Apr-18	\$ 3,377,270	991,600,624	0.00326	\$ 3,216,555	3,740	-	\$ 3,216,555	\$ (160,715)	(0.00049)	\$ (480,341)	\$ 2,736,214	\$ (641,056)	\$ 1,950,492
May-18 (est)	\$ 3,434,984	1,190,315,489	0.00326	\$ 3,882,404	3,781	-	\$ 3,882,404	\$ 447,720	(0.00049)	\$ (579,775)	\$ 3,302,629	\$ (132,055)	\$ 1,818,438
											Total Recovery E-Factor	\$ 1,818,438	

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2018
NBT

Interest Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 83,774
Jun-17	976,112,601	\$ (31,915)	6%	9/12	\$ (1,436)	\$ (0.00001)	\$ (13,045)	\$ (14,481)	\$ 69,293
Jul-17	1,399,557,153	\$ 1,572,728	6%	8/12	\$ 62,909	\$ (0.00001)	\$ (20,376)	\$ 42,533	\$ 111,826
Aug-17	1,344,256,970	\$ 1,386,102	6%	7/12	\$ 48,514	\$ (0.00001)	\$ (19,564)	\$ 28,950	\$ 140,776
Sep-17	1,055,164,868	\$ 464,554	6%	6/12	\$ 13,937	\$ (0.00001)	\$ (15,348)	\$ (1,411)	\$ 139,364
Oct-17	983,093,389	\$ 226,326	6%	5/12	\$ 5,658	\$ (0.00001)	\$ (14,298)	\$ (8,640)	\$ 130,725
Nov-17	839,148,959	\$ (231,623)	6%	4/12	\$ (4,632)	\$ (0.00001)	\$ (12,204)	\$ (16,836)	\$ 113,889
Dec-17	1,133,467,227	\$ 91,519	6%	9/12	\$ 4,118	\$ (0.00002)	\$ (21,624)	\$ (17,506)	\$ 96,383
Jan-18	1,575,927,973	\$ 1,745,362	6%	8/12	\$ 69,814	\$ (0.00002)	\$ (29,394)	\$ 40,420	\$ 136,803
Feb-18	1,212,575,533	\$ 562,575	6%	7/12	\$ 19,690	\$ (0.00002)	\$ (22,616)	\$ (2,925)	\$ 133,878
Mar-18	1,038,006,090	\$ (2,361)	6%	6/12	\$ (71)	\$ (0.00002)	\$ (19,342)	\$ (19,413)	\$ 114,465
Apr-18	991,600,624	\$ (160,715)	6%	5/12	\$ (4,018)	\$ (0.00002)	\$ (18,466)	\$ (22,484)	\$ 91,981
May-18 (est)	1,190,315,489	\$ 447,720	6%	4/12	\$ 8,954	\$ (0.00002)	\$ (22,288)	\$ (13,334)	\$ 78,648
									Net Interest \$ 78,648

**June 2018 Non-Bypassable Transmission Charge (NBT)
Semiannual Rate Calculation**

NBT 2: Rate GS

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 10,472,092	\$0.91	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 1,274,449	\$0.11	p. 3 of 4
b. Interest	\$ 49,571	\$0.00	p. 4 of 4
	<u>\$ 1,324,021</u>	\$0.12	
(3) Net Recoverable (C - E)	\$ 9,148,072	\$0.80	
(4) S = Projected Sales (kW) for Computation Period	11,454,458		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) NBT = [(C+E+I)/S]/(1-T)	\$0.85		

**PECO - June 2018
NBT**

C-Factor Calculation

NBT 2: Rate GS

C-Factor Month	Projected Transmission Costs (1)	Projected Sales (kW) (2)
Jun-18 (est) \$	1,749,040	1,929,496
Jul-18 (est) \$	1,745,876	2,056,981
Aug-18 (est) \$	1,744,294	2,121,419
Sep-18 (est) \$	1,744,294	1,986,629
Oct-18 (est) \$	1,744,294	1,743,454
Nov-18 (est) \$	1,744,294	1,616,479
Total \$	10,472,092	11,454,458

Estimated Recovery C-Factor \$0.91 per kW

PECO - June 2018
NBT

E-Factor Calculation

NBT 2: Rate GS

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jun-17	\$ 1,351,978	1,898,162	1.00	\$ 1,981,247	1,847	\$ -	\$ 1,981,247	\$ 629,269	(0.21)	\$ (412,330)	\$ 1,568,917	\$ 216,939	\$ 2,106,394
Jul-17	\$ 1,352,837	2,095,409	1.00	\$ 2,337,439	1,847	\$ -	\$ 2,337,439	\$ 984,602	(0.21)	\$ (486,460)	\$ 1,850,980	\$ 498,142	\$ 2,323,333
Aug-17	\$ 1,356,072	2,052,892	1.00	\$ 2,282,878	1,846	\$ -	\$ 2,282,878	\$ 926,806	(0.21)	\$ (475,104)	\$ 1,807,773	\$ 451,701	\$ 3,273,177
Sep-17	\$ 1,354,157	1,923,060	1.00	\$ 2,250,233	1,846	\$ -	\$ 2,250,233	\$ 896,076	(0.21)	\$ (468,311)	\$ 1,781,922	\$ 427,765	\$ 3,700,942
Oct-17	\$ 1,356,876	1,816,239	1.00	\$ 2,237,488	1,846	\$ -	\$ 2,237,488	\$ 880,612	(0.21)	\$ (465,658)	\$ 1,771,830	\$ 414,954	\$ 4,115,896
Nov-17	\$ 1,355,304	1,655,212	1.00	\$ 2,050,307	1,847	\$ -	\$ 2,050,307	\$ 695,003	(0.21)	\$ (426,703)	\$ 1,623,604	\$ 268,301	\$ 4,384,196
Dec-17	\$ 1,712,725	1,791,291	0.89	\$ 2,545,084	1,847	\$ -	\$ 2,545,084	\$ 832,359	(0.39)	\$ (1,111,741)	\$ 1,433,343	\$ (279,382)	\$ 4,104,814
Jan-18	\$ 1,680,299	2,044,817	0.89	\$ 2,058,786	1,857	\$ -	\$ 2,058,786	\$ 378,487	(0.39)	\$ (899,317)	\$ 1,159,469	\$ (520,830)	\$ 3,583,984
Feb-18	\$ 1,679,531	1,956,242	0.89	\$ 1,997,647	1,857	\$ -	\$ 1,997,647	\$ 318,117	(0.39)	\$ (872,611)	\$ 1,125,037	\$ (554,494)	\$ 3,029,490
Mar-18	\$ 1,675,994	2,434,209	0.89	\$ 1,863,971	1,857	\$ -	\$ 1,863,971	\$ 187,977	(0.39)	\$ (814,218)	\$ 1,049,753	\$ (626,241)	\$ 2,403,249
Apr-18	\$ 1,676,352	1,876,864	0.89	\$ 1,892,893	1,856	\$ -	\$ 1,892,893	\$ 216,541	(0.39)	\$ (826,852)	\$ 1,066,041	\$ (610,311)	\$ 1,792,939
May-18 (est)	\$ 1,685,218	1,903,936	0.89	\$ 2,071,676	1,855	\$ -	\$ 2,071,676	\$ 386,458	(0.39)	\$ (904,948)	\$ 1,166,728	\$ (518,490)	\$ 1,274,449
													Total Recovery E-Factor \$ 1,274,449

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2018
NBT
Interest Calculation

NBT 2: Rate GS

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 73,376
Jun-17	1,898,162	\$ 629,269	6%	9/12	\$ 28,317	\$ (0.01)	\$ (14,158)	\$ 14,159	\$ 87,536
Jul-17	2,095,409	\$ 984,602	6%	8/12	\$ 39,384	\$ (0.01)	\$ (16,703)	\$ 22,681	\$ 110,217
Aug-17	2,052,892	\$ 926,806	6%	7/12	\$ 32,438	\$ (0.01)	\$ (16,313)	\$ 16,125	\$ 126,342
Sep-17	1,923,060	\$ 896,076	6%	6/12	\$ 26,882	\$ (0.01)	\$ (16,080)	\$ 10,802	\$ 137,144
Oct-17	1,816,239	\$ 880,612	6%	5/12	\$ 22,015	\$ (0.01)	\$ (15,989)	\$ 6,026	\$ 143,170
Nov-17	1,655,212	\$ 695,003	6%	4/12	\$ 13,900	\$ (0.01)	\$ (14,651)	\$ (751)	\$ 142,419
Dec-17	1,791,291	\$ 832,359	6%	9/12	\$ 37,456	\$ (0.01)	\$ (35,905)	\$ 1,551	\$ 143,970
Jan-18	2,044,817	\$ 378,487	6%	8/12	\$ 15,139	\$ (0.01)	\$ (29,045)	\$ (13,905)	\$ 130,065
Feb-18	1,956,242	\$ 318,117	6%	7/12	\$ 11,134	\$ (0.01)	\$ (28,182)	\$ (17,048)	\$ 113,017
Mar-18	2,434,209	\$ 187,977	6%	6/12	\$ 5,639	\$ (0.01)	\$ (26,296)	\$ (20,657)	\$ 92,360
Apr-18	1,876,864	\$ 216,541	6%	5/12	\$ 5,414	\$ (0.01)	\$ (26,704)	\$ (21,291)	\$ 71,069
May-18 (est)	1,903,936	\$ 386,458	6%	4/12	\$ 7,729	\$ (0.01)	\$ (29,227)	\$ (21,497)	\$ 49,571
								Net Interest \$	49,571

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2018 Non-Bypassable Transmission Charge (NBT)
Semiannual Rate Calculation

NBT 3: Rates HT, PD, EP

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 14,488,187	\$0.96	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ 313,254	\$0.02	p. 3 of 4
b. Interest	\$ <u>7,649</u>	\$0.00	p. 4 of 4
	\$ 320,903	\$0.02	
(3) Net Recoverable (C - E)	\$ 14,167,284	\$0.94	
(4) S = Projected PLC Sales (kW) for Computation Period	15,074,990		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E-I)/S]/(1-T)	\$1.00		

**PECO - June 2018
NBT
C-Factor Calculation**

NBT 3: Rates HT, PD, EP

C-Factor Month	Projected Transmission Costs (1)	Projected PLC Sales (kW) (2)
Jun-18 (est) \$	2,419,805	2,512,498
Jul-18 (est) \$	2,415,427	2,512,498
Aug-18 (est) \$	2,413,239	2,512,498
Sep-18 (est) \$	2,413,239	2,512,498
Oct-18 (est) \$	2,413,239	2,512,498
Nov-18 (est) \$	2,413,239	2,512,498
Total \$	14,488,187	15,074,990

Estimated Recovery C-Factor \$0.96 per kW

PECO - June 2018
NBT

E-Factor Calculation

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/(Under) Recovery (12) = (11) - (1)	Cumulative Over/(Under) Recovery (13)
Balance													
Jun-17	\$ 1,894,664	2,336,884	\$ 0.94	\$ 2,160,655	2,588	-	\$ 2,160,655	\$ 265,991	\$ (0.15)	\$ (351,227)	\$ 1,809,429	\$ (85,236)	\$ 2,345,191
Jul-17	\$ 1,894,913	2,608,784	\$ 0.94	\$ 2,398,272	2,587	-	\$ 2,398,272	\$ 503,360	\$ (0.15)	\$ (389,852)	\$ 2,008,420	\$ 113,507	\$ 2,259,955
Aug-17	\$ 1,898,951	2,466,629	\$ 0.94	\$ 2,239,050	2,585	-	\$ 2,239,050	\$ 340,099	\$ (0.15)	\$ (363,970)	\$ 1,875,080	\$ (33,871)	\$ 2,373,462
Sep-17	\$ 1,898,441	2,474,508	\$ 0.94	\$ 2,303,966	2,588	-	\$ 2,303,966	\$ 405,626	\$ (0.15)	\$ (374,523)	\$ 1,929,444	\$ 31,003	\$ 2,349,591
Oct-17	\$ 1,897,084	2,625,150	\$ 0.94	\$ 2,428,520	2,582	-	\$ 2,428,520	\$ 531,436	\$ (0.15)	\$ (394,769)	\$ 2,033,751	\$ 136,666	\$ 2,380,595
Nov-17	\$ 1,894,364	2,540,450	\$ 0.94	\$ 2,374,733	2,582	-	\$ 2,374,733	\$ 480,369	\$ (0.15)	\$ (366,026)	\$ 1,988,707	\$ 94,343	\$ 2,517,261
Dec-17	\$ 2,393,977	2,483,117	\$ 0.95	\$ 2,438,168	2,582	-	\$ 2,438,168	\$ 44,191	\$ (0.17)	\$ (438,000)	\$ 2,000,168	\$ (393,809)	\$ 2,217,794
Jan-18	\$ 2,318,012	2,244,738	\$ 0.95	\$ 2,152,222	2,562	-	\$ 2,152,222	\$ (165,790)	\$ (0.17)	\$ (386,632)	\$ 1,765,590	\$ (552,422)	\$ 1,665,373
Feb-18	\$ 2,316,504	2,649,856	\$ 0.95	\$ 2,510,884	2,561	-	\$ 2,510,884	\$ 194,380	\$ (0.17)	\$ (451,063)	\$ 2,059,821	\$ (256,684)	\$ 1,408,689
Mar-18	\$ 2,312,161	2,434,209	\$ 0.95	\$ 2,343,686	2,563	-	\$ 2,343,686	\$ 31,525	\$ (0.17)	\$ (421,027)	\$ 1,922,659	\$ (389,502)	\$ 1,019,187
Apr-18	\$ 2,315,846	2,555,401	\$ 0.95	\$ 2,429,607	2,564	-	\$ 2,429,607	\$ 113,761	\$ (0.17)	\$ (436,462)	\$ 1,993,145	\$ (322,702)	\$ 696,485
May-18 (est)	\$ 2,331,507	2,473,464	\$ 0.95	\$ 2,374,913	2,566	-	\$ 2,374,913	\$ 43,407	\$ (0.17)	\$ (426,637)	\$ 1,948,276	\$ (383,230)	\$ 313,254
													Total Recovery E-Factor \$ 313,254

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

**PECO - June 2018
NBT
Interest Calculation**

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales (kW) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 80,025
Jun-17	2,336,884	\$ 265,991	6%	9/12	\$ 11,970	\$ (0.01)	\$ (12,043)	\$ (73)	79,952
Jul-17	2,608,784	\$ 503,360	6%	8/12	\$ 20,134	\$ (0.01)	\$ (13,367)	\$ 6,767	86,720
Aug-17	2,466,629	\$ 340,099	6%	7/12	\$ 11,903	\$ (0.01)	\$ (12,480)	\$ (576)	86,143
Sep-17	2,474,508	\$ 405,526	6%	6/12	\$ 12,166	\$ (0.01)	\$ (12,841)	\$ (676)	85,468
Oct-17	2,625,150	\$ 531,436	6%	5/12	\$ 13,286	\$ (0.01)	\$ (13,536)	\$ (250)	85,218
Nov-17	2,540,450	\$ 480,369	6%	4/12	\$ 9,607	\$ (0.01)	\$ (13,236)	\$ (3,629)	81,589
Dec-17	2,483,117	\$ 44,191	6%	9/12	\$ 1,989	\$ (0.01)	\$ (13,818)	\$ (11,830)	69,760
Jan-18	2,244,738	\$ (165,790)	6%	8/12	\$ (6,632)	\$ (0.01)	\$ (12,198)	\$ (18,829)	50,930
Feb-18	2,649,856	\$ 194,380	6%	7/12	\$ 6,803	\$ (0.01)	\$ (14,230)	\$ (7,427)	43,503
Mar-18	2,434,209	\$ 31,525	6%	6/12	\$ 946	\$ (0.01)	\$ (13,283)	\$ (12,337)	31,166
Apr-18	2,555,401	\$ 113,761	6%	5/12	\$ 2,844	\$ (0.01)	\$ (13,770)	\$ (10,926)	20,240
May-18 (est)	2,473,464	\$ 43,407	6%	4/12	\$ 868	\$ (0.01)	\$ (13,460)	\$ (12,592)	7,649
								Net Interest \$	7,649

(a) Interest Revenues are allocated on a percentage basis.

PECO - Electric
June 2018 Non-Bypassable Transmission Charge (NBT)
Semiannual Rate Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

	Amount	\$/kWh	
(1) C = Projected Recoverable Transmission Costs	\$ 33,014	\$0.00035	p. 2 of 4
(2) E = Experienced & Estimated Net Over/(Under)			
a. Over/(Under)	\$ (24,570)	-\$0.00026	p. 3 of 4
b. Interest	\$ <u>(685)</u>	-\$0.00001	p. 4 of 4
	\$ (25,256)	-\$0.00026	
(3) Net Recoverable (C - E)	\$ 58,269	\$0.00061	
(4) S = Projected Sales (kWh) for Computation Period	95,464,282		
(5) T = Pennsylvania gross receipts tax rate	5.90%		
(6) TSC = [(C+E+I)/S]/(1-T)	\$0.00065		

PECO - June 2018
NBT
C-Factor Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

C-Factor Month	Projected Transmission Costs	Projected Sales (kWh)
Jun-18 (est) \$	5,514	16,003,178
Jul-18 (est) \$	5,504	15,968,396
Aug-18 (est) \$	5,499	16,039,070
Sep-18 (est) \$	5,499	16,019,390
Oct-18 (est) \$	5,499	15,639,926
Nov-18 (est) \$	5,499	15,794,320
Total \$	33,014	95,464,282

Estimated Recovery C-Factor \$0.00035 per kWh

PECO - June 2018
NBT
E-Factor Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual NBT Costs (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue (a) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/Under Recovery (8) = (7) - (1)	E-Factor Rate (9)	E-Factor Revenue (a) (10)	Total Collected Revenue (11) = (10) + (7)	Over/Under Recovery (12) = (11) - (1)	Cumulative Over/Under Recovery (13)
Balance													
Jun-17	\$ 4,645	16,098,715	\$ 0.0004	\$ 4,844	6	\$ -	\$ 4,844	\$ 199	\$ (0.0000)	\$ (178)	\$ 4,665	\$ 21	\$ 1,397
Jul-17	\$ 4,648	16,043,534	\$ 0.0004	\$ 5,491	6	\$ -	\$ 5,491	\$ 843	\$ (0.0000)	\$ (202)	\$ 5,289	\$ 641	\$ 2,059
Aug-17	\$ 4,658	15,975,928	\$ 0.0004	\$ 5,485	6	\$ -	\$ 5,485	\$ 828	\$ (0.0000)	\$ (202)	\$ 5,283	\$ 626	\$ 2,695
Sep-17	\$ 4,546	15,354,469	\$ 0.0004	\$ 5,280	6	\$ -	\$ 5,280	\$ 734	\$ (0.0000)	\$ (194)	\$ 5,085	\$ 539	\$ 3,224
Oct-17	\$ 4,532	14,816,824	\$ 0.0004	\$ 5,080	6	\$ -	\$ 5,080	\$ 548	\$ (0.0000)	\$ (187)	\$ 4,893	\$ 361	\$ 3,585
Nov-17	\$ 4,511	15,003,817	\$ 0.0004	\$ 5,218	6	\$ -	\$ 5,218	\$ 708	\$ (0.0000)	\$ (192)	\$ 5,026	\$ 515	\$ 4,101
Dec-17	\$ 5,649	15,424,796	\$ 0.00042	\$ 5,787	6	\$ -	\$ 5,787	\$ 139	\$ (0.00005)	\$ (659)	\$ 5,128	\$ (521)	\$ 3,580
Jan-18	\$ 5,250	14,862,566	\$ 0.00042	\$ 4,952	6	\$ -	\$ 4,952	\$ (297)	\$ (0.00005)	\$ (564)	\$ 4,388	\$ (862)	\$ 2,718
Feb-18	\$ 5,239	14,393,798	\$ 0.00042	\$ (2,524)	6	\$ -	\$ (2,524)	\$ (7,763)	\$ (0.00005)	\$ 288	\$ (2,237)	\$ (7,475)	\$ (4,757)
Mar-18	\$ 5,215	14,761,820	\$ 0.00042	\$ (2,394)	6	\$ -	\$ (2,394)	\$ (7,608)	\$ (0.00005)	\$ 273	\$ (2,121)	\$ (7,336)	\$ (12,093)
Apr-18	\$ 5,214	10,068,025	\$ 0.00042	\$ (2,805)	6	\$ -	\$ (2,805)	\$ (8,019)	\$ (0.00005)	\$ 320	\$ (2,485)	\$ (7,699)	\$ (19,792)
May-18 (est)	\$ 5,313	13,902,201	\$ 0.00042	\$ 603	6	\$ -	\$ 603	\$ (4,709)	\$ (0.00005)	\$ (69)	\$ 535	\$ (4,778)	\$ (24,570)
Total Recovery E-Factor											\$ (24,570)		

(a) C Factor and E Factor Revenues are allocated on a percentage basis.

PECO - June 2018
NBT
Interest Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh) (1)	C-Factor Over/(Under) Recovery (2)	Interest Rate (3)	Interest Time Factor (4)	Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)	Interest Factor Rate (6)	Interest Factor Revenues (a) (7)	Total Interest Owed/ (Interest Recouped) (8) = (5) + (7)	Cummulative Interest Owed/ (Interest Recouped) (9)
Balance									\$ 49
Jun-17	16,098,715	\$ 199	6%	9/12	\$ 9	\$(0.00000)	\$(7)	\$ 2	\$ 52
Jul-17	16,043,534	\$ 843	6%	8/12	\$ 34	\$(0.00000)	\$(7)	\$ 26	\$ 78
Aug-17	15,975,928	\$ 828	6%	7/12	\$ 29	\$(0.00000)	\$(7)	\$ 22	\$ 99
Sep-17	15,354,469	\$ 734	6%	6/12	\$ 22	\$(0.00000)	\$(7)	\$ 15	\$ 114
Oct-17	14,816,824	\$ 548	6%	5/12	\$ 14	\$(0.00000)	\$(7)	\$ 7	\$ 121
Nov-17	15,003,817	\$ 708	6%	4/12	\$ 14	\$(0.00000)	\$(7)	\$ 7	\$ 128
Dec-17	15,424,796	\$ 139	6%	9/12	\$ 6	\$(0.00000)	\$(21)	\$(15)	\$ 113
Jan-18	14,862,566	\$(297)	6%	8/12	\$(12)	\$(0.00000)	\$(18)	\$(30)	\$ 84
Feb-18	14,393,798	\$(7,763)	6%	7/12	\$(272)	\$(0.00000)	\$ 9	\$(263)	\$(179)
Mar-18	14,761,820	\$(7,608)	6%	6/12	\$(228)	\$(0.00000)	\$ 9	\$(220)	\$(399)
Apr-18	10,068,025	\$(8,019)	6%	5/12	\$(200)	\$(0.00000)	10	\$(190)	\$(589)
May-18 (est)	13,902,201	\$(4,709)	6%	4/12	\$(94)	\$(0.00000)	\$(2)	\$(96)	\$(685)
								Net Interest	\$ (685)

(a) Interest Revenues are allocated on a percentage basis.