



An Exelon Company

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July 24, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Supplement No. 70 - Clean-up Page to PECO Energy Company ("PECO") Tariff
Electric No. 5, Non-Bypassable Transmission Service Charge (NBT) Semiannual
Adjustment, Effective June 1, 2018, Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission a clean-up page to tariff page 53 which reflects all rate changes from the Non-Bypassable Transmission Service Charge (NBT) Semiannual Adjustment, Effective June 1, 2018, Docket No. P-2014-2409362. The clean-up page is revising the listed rate in the Minimum Charge section. The listed rate is currently incorrect and a different approved rate is correctly being charged to customers. This Supplement makes no changes to Commission approved rates, terms and conditions of service and therefore PECO is requesting a waiver of the 60 days-notice required by Section 53.31 of the PA Code, and requests the supplement become effective on one day.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read "R.G.W." followed by a long horizontal flourish.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

In accordance with Commission Order at Docket No. M-2018-2641242 adopted and entered on March 15, 2018, PECO Energy Company encloses for filing with the Commission Supplement No. 60 to Electric Service Tariff No. 5. This tariff declares the current rates and riders to be temporary rates pursuant to Section 1310 (d) of the Public Utility Code, 66 Pa. C.S. § 1310(d) for a trial period ending September 15, 2018.

Issued July 24, 2018

Effective July 25, 2018

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

RATE-GS GENERAL SERVICE – 28th Revised Page No. 53 - To change the listed rate in the Minimum Charge section that is currently incorrect and a different approved rate is being charged.

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PECO Energy Company

RATE-GS GENERAL SERVICE

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules. For service configurations that are nominally 120/208 volts, 3 phase, 4 wires and the service capacity exceeds 750 kVa for transformers located either inside or outside the building, the only rate option available to the customer will be Rate HT. For service configurations that are nominally 277/480 volts, 3 phase, 4 wires and capacity exceeds either 750 kVa for transformers located inside the building or 1,500 kVa for transformers located outside the building, the only rate option available to the customer will be Rate HT.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 14.28 for single-phase service without demand measurement, or
- \$ 18.19 for single-phase service with demand measurement, or
- \$ 43.53 for polyphase service.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$8.31 per kW of billed demand
- (\$0.0019) per kWh for all kWh

ENERGY EFFICIENCY CHARGE: \$0.00167 per kWh

ENERGY SUPPLY CHARGE: Refer to the Generation Supply Adjustment Procurement Classes 2 and 3/4

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT SERVICE: The Transmission Service Charge shall apply.

STATE TAX ADJUSTMENT CLAUSE, DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC), NUCLEAR DECOMMISSIONING COST ADJUSTMENT, NON-BYPASSABLE TRANSMISSION CHARGE, PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS, SMART METER COST RECOVERY SURCHARGE, PROVISION FOR THE TAX ACCOUNTING REPAIR CREDIT AND PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand may be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement the billing demand will be determined as follows:

- (a) For customers with demand up to 500 kW, the billing demand shall be the measured demand, with a minimum billing demand of 1.2 kW.
- (b) For customers with demand greater than 500 kW, the billing demand shall be the greater of (i) the measured demand, (ii) 40% of the maximum contract demand; or (iii) the maximum measured demand from the prior year. These customers will be identified according to the process listed in Tariff Rule 22.

If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 1.2 kilowatts.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

MINIMUM CHARGE.

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$8.31 per KW of billing demand. In addition to the above, for customers in Procurement Class 3/4 charges will be assessed on PJM's reliability pricing model.

(C)

(C) Denotes Change

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

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NOTICE

PECO Energy Company

Supplement No. 70 to
Tariff Electric Pa. P.U.C. No. 5
~~Seventieth Revised Page No. 1~~
Supersedes ~~Sixty-Ninth Revised Page No. 1~~

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RATE-GS GENERAL SERVICE – 28th Revised Page No. 53 - To change the listed rate in the Minimum Charge section that is currently incorrect and a different approved rate is being charged.

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Deleted: Generation Supply Adjustment for Procurement Classes 1 and 2 Loads Up to 100 KW – 11th Revised Page No. 32 and 11th Revised Page No. 33.

Reflects quarterly adjustments to the GSA 1 and 2 Procurement Classes pursuant to the Order at Docket No. P-2016-2534980. ¶

¶

Generation Supply Adjustment for Procurement Class 3/4 Loads Greater than 100 KW – 22nd Revised Page No. 34

Reflects quarterly adjustment for the GSA 3/4 Hourly Pricing Procurement Class pursuant to the Order at Docket No. ¶ P-2016-2534980

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RATE-GS GENERAL SERVICE

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