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E-FILE

November 1, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 258 to Tariff - Electric
PA. P.U.C. No. 201 for the Generation Supply Charge - 1
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 258 to PPL Electric's – Electric Pa. P.U.C. No. 201 for the Generation Supply Charge-1 ("GSC-1"). This calculation of the GSC-1, for the period December 1, 2018 through May 31, 2019, is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2018, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,


Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Rick Kanaskie, Esquire

Tanya J. McCloskey, Esquire
Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
GENERATION SUPPLY CHARGE-1**

For the Application Period December 1, 2018 through May 31, 2019

Docket No.

November 1, 2018

PPL ELECTRIC UTILITIES CORPORATION
 COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
 Computation Period: December 1, 2018 through May 31, 2019

Line No.		(A)	(B)	(C)
		Total	Residential - Fixed Price	Small Commercial & Industrial - Fixed Price
1	Projected Energy Procurement Expenses - (Line 1 from Schedule B - Expenses)	\$ 269,134,154	\$ 222,237,344	\$ 46,896,810
2A	Directly Assignable PJM Expenses (Line 2A from Schedule B - Expenses)	\$ 3,234,977	\$ 3,234,977	\$ -
2B	Administrative Charge - Prior Year Amortization (Line 2B from Schedule B - Expenses)	\$ 61,260	\$ 50,898	\$ 10,362
2C	Administrative Charge - Current Year (Line 2C from Schedule B - Expenses)	\$ 2,381,879	\$ 199,014	\$ 2,182,865
	Total Line 2	5,678,116	3,484,889	2,193,227
3	Total Expenses (Line 1 plus Line 2)	\$ 274,812,270	\$ 225,722,233	\$ 49,090,037
4	Net Over/(Under) Collection, Including Interest (a)	\$ -	\$ -	\$ -
5	Net Prior Period Remaining Balance (c)	\$ 11,340,296	\$ 9,450,584	\$ 1,889,712
6	Net Over/(Under) Collection Amount	\$ 11,340,296	\$ 9,450,584	\$ 1,889,712
7	Total Amount to be Recovered (excluding MFC) (Line 3 less Line 6)	\$ 263,471,974	\$ 216,271,649	\$ 47,200,325
8	Merchant Function Charge (b)	\$ 5,222,756	\$ 5,113,959	\$ 108,797
9	Total Amount to be Recovered (including MFC) (Line 7 plus Line 8)	\$ 268,694,730	\$ 221,385,608	\$ 47,309,122
10	Projected Total Retail KWh Sales to Customers	4,960,159,300	4,121,230,520	838,928,780
11	1/(1-T)= (T=5.9% Gross Receipts Tax)	x	1.062699	
12	GSC = Generation Supply Charge (\$/KWH)			
	w/o GRT		\$ 0.05372	\$ 0.05639
	w/GRT		\$ 0.05709	\$ 0.05993
	(a) Schedule 1 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			
	(b) Merchant Function Charge Factor			
	Residential	1/(1 - .0231)	1.023646	
	Small Commercial & Industrial	1/(1 - .0023) =		1.002305
	(c) Schedule 3 of the Generation Supply Charge - 1 Reconciliation Report. (See attachment A)			

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2018 through May 31, 2019
Total Expenses

Line No.	(A) Total	(B) Dec-18	(C) Jan-19	(D) Feb-19	(E) Mar-19	(F) Apr-19	(G) May-19
1	\$ 269,134,154	\$ 50,793,464	\$ 55,678,142	\$ 50,741,892	\$ 44,317,892	\$ 34,605,913	\$ 32,996,851
2A	\$ 3,234,977	\$ 344,969	\$ 358,790	\$ 398,007	\$ 806,801	\$ 663,147	\$ 663,263
2B	\$ 61,260	\$ 10,210	\$ 10,210	\$ 10,210	\$ 10,210	\$ 10,210	\$ 10,210
2C	\$ 2,381,879	\$ 394,073	\$ 426,788	\$ 412,692	\$ 404,104	\$ 380,616	\$ 363,606
	\$ 5,678,116	\$ 749,252	\$ 795,788	\$ 820,909	\$ 1,221,115	\$ 1,053,973	\$ 1,037,079
3	\$ 4,960,159,300	\$ 800,913,570	\$ 998,480,580	\$ 952,451,360	\$ 873,493,380	\$ 748,816,150	\$ 586,004,260

Projected Total Retail kWh Sales to Customers for
the Period Dec-18 - May-19

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2018 through May 31, 2019
Residential Fixed Price

Line No.	(A) Total	(B) Dec-18	(C) Jan-19	(D) Feb-19	(E) Mar-19	(F) Apr-19	(G) May-19
1	\$ 222,237,344	\$ 42,695,179	\$ 47,200,560	\$ 42,853,830	\$ 36,494,924	\$ 27,578,054	\$ 25,414,777
2A	\$ 3,234,977	\$ 344,969	\$ 358,790	\$ 398,007	\$ 806,801	\$ 663,147	\$ 663,263
2B	\$ 50,888	\$ 8,483	\$ 8,483	\$ 8,483	\$ 8,483	\$ 8,483	\$ 8,483
2C	\$ 199,014	\$ 33,169	\$ 33,169	\$ 33,169	\$ 33,169	\$ 33,169	\$ 33,169
	\$ 3,484,889	\$ 386,621	\$ 400,442	\$ 439,659	\$ 848,453	\$ 704,799	\$ 704,915
3	\$ 4,121,230,520	\$ 662,230,470	\$ 846,986,430	\$ 806,477,030	\$ 730,882,090	\$ 615,402,590	\$ 459,251,910

Projected Total Retail kWh Sales to Customers for the
Period Dec-18 - May-19

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED GENERATION SUPPLY CHARGE - 1("GSC-1")
Computation Period: December 1, 2018 through May 31, 2019
Small C&I - Fixed Price

Line No.	(A) Total	(B) Dec-18	(C) Jan-19	(D) Feb-19	(E) Mar-19	(F) Apr-19	(G) May-19
1	\$ 46,896,810	\$ 8,098,285	\$ 8,477,562	\$ 7,888,062	\$ 7,822,968	\$ 7,027,859	\$ 7,582,074
2A	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2B	\$ 10,362	\$ 1,727	\$ 1,727	\$ 1,727	\$ 1,727	\$ 1,727	\$ 1,727
2C	\$ 2,182,865	\$ 360,904	\$ 393,619	\$ 379,523	\$ 370,935	\$ 347,447	\$ 330,437
	\$ 2,193,227	\$ 362,631	\$ 395,346	\$ 381,250	\$ 372,662	\$ 349,174	\$ 332,164
3	\$ 838,928,780	\$ 138,683,100	\$ 151,494,150	\$ 145,974,330	\$ 142,611,290	\$ 133,413,560	\$ 126,752,350

Projected Total Retail kWh Sales to Customers for the Period Dec-18 - May-19

* Includes an estimate of net metering costs for the period.

ATTACHMENT A

PPL ELECTRIC UTILITIES CORPORATION
GENERATION SUPPLY CHARGE-1 ("GSC-1") RECONCILIATION
Report For The Period April 1, 2018 to March 31, 2019

Line No.	(A) Total	(B) Residential Fixed	(C) Small Commercial & Industrial - Fixed	
1	Energy Revenues Available (excluding GRT and MFC) (Schedule 2, Line 1, Column M)	246,081,726	200,031,090	46,050,636
2	Energy Procurement (Schedule 2, Line 2A, Column M)	227,650,921	187,621,667	40,029,254
	PJM Expenses (Schedule 2, Line 2B, Column M)	1,909,984	1,956,927	(46,943)
	Net Metering Expenses (Schedule 2, Line 2C, Column M)	4,573,762	202,942	4,370,820
	Administrative Expenses (Schedule 2, Line 2D and Line 2E, Column M)	181,504	147,753	33,751
	Total Expenses to Recover	234,316,171	189,929,289	44,386,882
3	Net Over/(Under) Collection (Schedule 2, Line 4, Column M)	11,765,556	10,101,802	1,663,754
4	Interest on Over/(Under) Collection (Schedule 2, Line 5, Column M)	373,555	322,633	50,922
5	Net Over/(Under) Collection Amount, Including Interest (Schedule 2, Line 6, Column M)	<u>\$ 12,139,111</u>	<u>\$ 10,424,435</u>	<u>\$ 1,714,676</u>
6	Reclass to Prior Period (Schedule 2, Line 7, Column M)	-	-	-
7	Net Over/(Under) Collection, Including Interest (Current Period) - Line 5 plus Line 6	12,139,111	10,424,435	1,714,676
8	Remaining E-Factor Balance (Schedule 3, Line 17, Columns B, D and F)	(798,815)	(973,851)	175,036
9	Total Over/(Under) - Line 7 plus Line 8	<u>\$ 11,340,296</u>	<u>\$ 9,450,584</u>	<u>\$ 1,889,712</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE-1 ("GSC-1") REVENUES AND EXPENSES

Residential - Fixed

Line No.	Month ->	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	Total
1	Energy Revenue Available (excluding GST (1) and MEC (2)) (Schedule 4, column (F))	37,105,785	26,879,907	26,935,376	34,498,745	36,513,509	38,097,769	-	-	-	-	-	-	\$ 200,031,090
2	Energy Procurement	31,523,384	26,176,789	26,411,646	36,095,927	36,795,260	28,657,061	-	-	-	-	-	-	\$ 187,621,687
B	Fuel Expenses	271,638	338,415	269,719	362,711	319,780	394,689	-	-	-	-	-	-	\$ 1,966,627
C	Plant Expenses	27,165	11,676	4,225	2,726	2,426	18,471	-	-	-	-	-	-	\$ 202,942
D	Net Metering Expenses PY	8,624	8,372	8,225	8,279	8,429	8,421	-	-	-	-	-	-	\$ 64,383
E	Administrative Expenses CY	8,120	86,624	552	1,489	471	127	-	-	-	-	-	-	\$ 97,993
3	Total Expenses to Recover	31,839,560	26,729,101	28,694,670	36,490,027	37,105,382	29,071,348	-	-	-	-	-	-	\$ 189,529,288
4	Net Over/(Under) Collection (Line 1 less Line 3)	5,266,225	151,806	(1,759,494)	(1,991,282)	(591,874)	9,026,421	-	-	-	-	-	-	\$ 10,101,802
5	Interest on Over/(Under) Collector (Schedule 5, Column (F))	229,300	6,009	(65,981)	(66,319)	(17,263)	236,944	-	-	-	-	-	-	\$ 322,633
6	Net Over/(Under) Collector	\$ 5,495,525	\$ 157,815	\$ (1,825,475)	\$ (2,057,601)	\$ (609,137)	\$ 9,263,365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,424,435
7	Receivables to Prior Period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Net Over/(Under) Collection, including Interest (Current Period) - (Line 6 plus Line 7)	\$ 5,495,525	\$ 157,815	\$ (1,825,475)	\$ (2,057,601)	\$ (609,137)	\$ 9,263,365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,424,435

(1) Gross Receipts Tax Factor (1-.069)
(2) Merchant Funding Charge Factor (1-.231% Small Commercial & Industrial 23%)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF GENERATION SUPPLY CHARGE- I USC-I) REVENUES AND EXPENSES
Small Commercial and Industrial - Fixed

Line No.	Month >>	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	Total
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Energy Revenues Available (excluding GRT (1) and MFC (2)) (Schedule 4, column (F)) (excluding GRT and MFC)	7,992,761	6,775,658	7,179,671	7,633,461	7,910,882	8,558,183	-	-	-	-	-	-	46,050,636
2	Energy Procurement	6,271,856	6,426,350	6,231,940	7,105,273	7,555,749	6,638,046	-	-	-	-	-	-	40,029,254
3	PJM Expenses	(11,612)	(3,191)	(20,725)	(7,169)	(12,254)	8,008	-	-	-	-	-	-	(46,943)
4	Net Metering Expenses	478,884	1,100,368	1,162,647	723,526	438,515	438,290	-	-	-	-	-	-	4,370,820
5	Administrative Expenses PY	1,733	1,958	2,070	1,889	1,887	1,858	-	-	-	-	-	-	11,495
6	Administrative Expenses CY	1,505	20,285	141	210	105	29	-	-	-	-	-	-	22,255
7	Total Expenses to Recover	6,742,367	7,553,750	7,395,273	7,623,729	7,984,602	6,886,361	-	-	-	-	-	-	44,386,892
8	Net Over/(Under) Collection (Line 1 less Line 3)	1,250,414	(778,092)	(216,602)	(190,268)	(73,520)	1,671,822	-	-	-	-	-	-	1,663,754
9	Interest on Over/(Under) Collector (Schedule 5, Column (H))	54,445	(30,799)	(6,123)	(6,342)	(2,144)	43,885	-	-	-	-	-	-	50,922
10	Net Over/(Under) Collection, Including Interest	1,304,859	(808,891)	(224,725)	(196,610)	(75,664)	1,715,707	-	-	-	-	-	-	1,714,676
11	Rebates to Prior Period	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Net Over/(Under) Collection, Including Interest (Current Period) - (Line 8 plus Line 7)	1,304,859	(808,891)	(224,725)	(196,610)	(75,664)	1,715,707	-	-	-	-	-	-	1,714,676

(1) Gross Receipts Tax Factor (1-.059)

(2) Merchant Function Charge Factor Residential 2.31% Small Commercial & Industrial .23%

2016-2017
(1-.0231)
(1-.0223)

PPL ELECTRIC UTILITIES CORPORATION
EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE
Report For The Period April 1, 2018 to March 31, 2019

Schedule 3

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)
		Total		Residential		Small Comm. & Industrial	
		(Refund)/ Recovery	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)
1	Balance - March 31, 2018 (3)	\$ -	\$ 1,675,918	\$ -	\$ (137,306)	\$ -	\$ 1,813,224
2	April 2018	\$ (709,496)	\$ 966,422	\$ (541,638)	\$ (678,944)	\$ (167,858)	\$ 1,645,366
3	May 2018	\$ (534,125)	\$ 432,297	\$ (392,371)	\$ (1,071,315)	\$ (141,754)	\$ 1,503,612
4	June 2018	\$ (271,807)	\$ 160,490	\$ 19,812	\$ (1,051,503)	\$ (291,619)	\$ 1,211,993
6	July 2018	\$ (303,253)	\$ (142,763)	\$ 24,555	\$ (1,026,948)	\$ (327,808)	\$ 884,185
7	August 2018	\$ (314,393)	\$ (457,156)	\$ 25,986	\$ (1,000,962)	\$ (340,379)	\$ 543,806
8	September 2018	\$ (341,659)	\$ (798,815)	\$ 27,111	\$ (973,851)	\$ (368,770)	\$ 175,036
10	Reclass CY Over/(Under) - Schedule 2, line 7, columns (A) through (F)		\$ -		\$ -		\$ -
9	October 2018	\$ -	\$ (798,815)	\$ -	\$ (973,851)	\$ -	\$ 175,036
11	November 2018	\$ -	\$ (798,815)	\$ -	\$ (973,851)	\$ -	\$ 175,036
12	December 2018	\$ -	\$ (798,815)	\$ -	\$ (973,851)	\$ -	\$ 175,036
13	January 2019	\$ -	\$ (798,815)	\$ -	\$ (973,851)	\$ -	\$ 175,036
14	February 2019	\$ -	\$ (798,815)	\$ -	\$ (973,851)	\$ -	\$ 175,036
15	March 2019	\$ -	\$ (798,815)	\$ -	\$ (973,851)	\$ -	\$ 175,036
16	Reclass CY Over/(Under) - Schedule 2, line 7, columns (G) through (L)				\$ -		\$ -
17	Total	\$ (2,474,733)	\$ (798,815)	\$ (836,545)	\$ (973,851)	\$ (1,638,188)	\$ 175,036

- (6) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980. (\$0.00079)
- (7) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017, Docket No. M-2017-2631980. Starting 2018, PPL adopted PUC precision e-factor calculation. (\$0.00079)
 From Schedule 4, Column (E), for the respective month and rate group.
- (2) Calculated using Line 1, Columns (B), (D) and (F) less the (Refund)/Recovery for the respective month in Columns (A), (C) and (E) respectively.
- (3) The over(under) collection, including applicable interest, at March 31, 2018, as set forth on Schedule 1, Line 8 for the respective rate group, of the Final Proposed June 2018 through November 2018 Generation Supply Charge filing dated April 30, 2018, at Docket No. M-2018-32001554.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF GENERATION SUPPLY CHARGE - 1 REVENUES
Report For The Period April 1, 2018 to March 31, 2019

Residential - Fixed Month	(A)		(B)		(C)		(D)		(E)		(F)	
	KWH		Gross Generation Supply Charge Revenues		Generation Supply Charge Revenues (Excl. Gross Receipts Tax) (1)		Generation Supply Charge Revenues (Merchant Function Charge) (2)		Recouped Through E Factor		Net GSC - 1 Revenue (4)	
April	2018	685,617,579	\$	39,775,506	\$	37,428,751	\$	864,604 (2)	\$	(541,638) (3)	\$	37,105,785
May	2018	496,672,494		28,813,885		27,113,866		626,330 (2)		(392,371) (3)		26,879,907
June	2018	495,311,683		29,322,611		27,592,577		637,389 (2)		19,812 (4)		26,935,376
July	2018	613,882,020		37,555,415		35,339,646		816,346 (2)		24,555 (4)		34,498,745
August	2018	649,659,589		39,748,688		37,403,515		864,021 (2)		25,986 (4)		36,513,508
September	2018	677,784,567		41,473,316		39,026,390		901,510 (2)		27,111 (4)		38,097,769
October	2018					0		- (2)		(4)		0
November	2018					0		- (2)		(4)		0
December	2018					0		- (2)		(5)		0
January	2019					0		- (2)		(5)		0
February	2019					0		- (2)		(5)		0
March	2019					0		- (2)		(5)		0
		3,618,927,932	\$	216,689,421	\$	203,904,745	\$	4,710,200	\$	(836,545)	\$	200,031,090

(1) Column (B) times (1 - GRT).
(2) Residential MFC 2.31%, Small Commercial and Industrial .23%
(3) September 30, 2017 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2017 - May 2018 application period, filed November 1, 2017 Docket No. M-2017-2631980. Starting 2018, PPL adopted e-factor calculation. (\$0.00079)
(4) March 31, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - November 2018 application period, filed April 30, 2018 Docket No. M-2018-3001554 [0.00004]
(5) September 30, 2018 over (under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the December 2018 - May 2019 application period, filed

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON GENERATION SUPPLY CHARGE-1 ("GSC-1")
OVER/(UNDER) COLLECTIONS

Line No.	Month	(A) Interest Rate (WSJ-Prime Rate)	(B) Weighting Factor (number of months) (2)	(C) Total		(E) Residential		(G) Small Comm. & Industrial Fixed		(H)	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection	Over/(Under) Collection (1)	Interest on Over/(Under) Collection		
1	April 2018	4.75%	11	\$ 6,516,639	\$ 283,745	\$ 5,266,225	\$ 229,300	\$ 1,250,414	\$ 54,445	\$ 54,445	
2	May 2018	4.75%	10	\$ (626,286)	\$ (24,790)	\$ 151,806	\$ 6,009	\$ (778,092)	\$ (30,799)	\$ (30,799)	
3	June 2018	5.00%	9	\$ (1,976,096)	\$ (74,104)	\$ (1,759,494)	\$ (65,981)	\$ (216,602)	\$ (8,123)	\$ (8,123)	
4	July 2018	5.00%	8	\$ (2,181,550)	\$ (72,718)	\$ (1,991,282)	\$ (66,376)	\$ (190,268)	\$ (6,342)	\$ (6,342)	
5	August 2018	5.00%	7	\$ (665,394)	\$ (19,407)	\$ (591,874)	\$ (17,263)	\$ (73,520)	\$ (2,144)	\$ (2,144)	
6	September 2018	5.25%	6	\$ 10,698,243	\$ 280,829	\$ 9,026,421	\$ 236,944	\$ 1,671,822	\$ 43,885	\$ 43,885	
7	October 2018	4.25%	11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
8	November 2018	4.25%	10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
9	December 2018	4.50%	9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	January 2019	4.50%	8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	February 2019	4.50%	7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	March 2019	4.75%	6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	Total Interest on Over/(Under) Calculation				\$ 11,765,556	\$ 373,555	\$ 10,101,802	\$ 322,633	\$ 1,663,754	\$ 50,922	\$ 50,922

(1) From Schedule 2, Line 4, for the respective rate group.

The interest calculation uses the over/(under) collections shown in columns E and G, times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 1, 2018

EFFECTIVE: December 1, 2018

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Generation Supply Charge -1 (GSC-1)
Page Nos. 19Z.5

The Fixed Price Service charges are set forth for
the period December 1, 2018 through May 31,
2019.

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FIXED PRICE SERVICE – RESIDENTIAL & SMALL COMMERCIAL/INDUSTRIAL (Continued)

- E = Experienced net over or undercollection of costs associated with the acquisition of generation supply for participating BUSS customers in the applicable Customer Class. These costs will be computed as of the end of the calendar month ended two months prior to the beginning of the computation period, and will include applicable interest. Interest shall be computed monthly from the month the over or undercollection occurs to the month in which the overcollection is refunded or the undercollection is recouped. Interest on recoveries of overcollections and undercollections shall be calculated at the prime rate for commercial borrowing in effect on the last day of the month the over or undercollection occurred.
- S_{fp} = The Company's total retail KWH sales to participating BUSS customers on the Fixed Price Option in the applicable Customer Class, projected for the computation quarter.
- T = The Pennsylvania gross receipts tax rate (exclusive of Part 2 of the State Tax Adjustment Surcharge (STAS) within this tariff) in effect during the billing month, expressed in decimal form.

Minimum bills shall not be reduced by reason of the GSC-1, nor shall GSC-1 charges be a part of the monthly rate schedule minimum. The GSC-1 shall not be subject to any credits or discounts and Part 2 of the STAS shall apply.

The following GSC-1 charges apply for the Fixed Price Option during the period December 1, 2018 **(C)** through May 31, 2019.

Customer Class	Small C&I	Residential
Rate Schedule / Charge	GS-1, GS-3 (< 100 kW), LP-4 (< 100 kW), BL, and GH-2 (R) \$0.05993/KWH (I)	RS and RTS (R) \$0.05709/KWH (D)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
	HPS 9,500	3.931 \$/Lamp	3,350	2.943	5,800	1.786	2,600	0.773	0.05993	0.04378
6,650			4.597	9,500	2.559	3,300	1.126			
10,500			6.424	16,000	3.764	3,800	1.138			
0.923 \$/Fixture		20,000	10.176	25,500	6.790	4,900	1.556			
		34,000	17.350	50,000	10.656	7,500	1.985			
		51,000	23.978			15,000	3.703			
						20,000	5.743			

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