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E-FILE

November 30, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No 259 to
Tariff Electric P.A. P.U.C. No 201 for the Storm Damage
Expense Rider
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 259 to Tariff Electric P.A. P.U.C. No. 201 for the Storm Damage Expense Rider (SDER). This calculation of the SDER for the period January 1, 2018 through December 31, 2018 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa P.U.C. No 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 30, 2018, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc (via email only): Ms. Lori Burger
Mr. Rick Kanaskie, Esquire
Tanya J. McCloskey, Esquire

Mr. John R. Evans

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of
Storm Damage Expense Rider**

For the Application Period January 1, 2019 through December 31, 2019

Docket No.

November 30, 2018

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")

Application Period: January 1, 2019 through December 31, 2019

Line No.	(A) Residential	(B) Small C&I	(C) Large C&I - Primary	(D) Large C&I - Transmission	(E) Total
1	Total Expenses (Schedule B, Line 8)	\$ 2,732,447	\$ 901,552	\$ 163,489	\$ 3,814,645
2	Projected Total 2019 kWh Sales	14,041,708,920	10,501,150,902		24,542,859,823
3	Projected Total 2019 Customer Count		14,046	1,827	15,873
4	1/(1-T) = (T=5.9% Gross Receipts Tax)	1.062699	1.062699	1.062699	
5	SDER = STORM DAMAGE EXPENSE RIDER				
	Rate (\$/kWh) w/o GRT	\$ 0.00019	\$ 0.00009		
	Rate (\$/kWh) w/ GRT	\$ 0.00021	\$ 0.00009		
	Rate (\$/Customer) w/o GRT		\$ 11.64	\$ 9.39	
	Rate (\$/Customer) w/ GRT		\$ 12.37	\$ 9.98	

PPL ELECTRIC UTILITIES CORPORATION
 Storm Damage Expense Rider ("SDER")
 Application Period: January 1, 2019 through December 31, 2019

Line No.	(A) Residential 70.15%	(B) Small C&I 24.53%	(C) Large C&I - Primary 4.82%	(D) Large C&I - Transmission 0.50%	(E) Total 100.00%
1	Cost Allocation				
2	C Factor - Storm Damage Expenses (Line 1 x Column E)	\$ 10,752,284	\$ 3,759,851	\$ 738,788	\$ 15,327,561
3	C Factor Interest (Line 1 x Column E)	\$ (150,356)	\$ (52,576)	\$ (10,330)	\$ (214,334)
4	C Factor - Deferred 2019 Storm Expenses (Line 1 x Column E)	\$ 5,181,133	\$ 1,811,735	\$ 355,995	\$ 7,385,792
5	Total C Factor Expenses	\$ 15,783,061	\$ 5,519,010	\$ 1,084,453	\$ 22,499,019
6	R Factor - Rate Base Storm Damage Expenses (Line 1 x Column E)	\$ 13,400,363	\$ 4,685,829	\$ 920,738	\$ 19,102,442
7	E Factor - Under/Over Collection from Prior Period	\$ 349,749	\$ 68,371	\$ (226)	\$ 418,069
8	Total SDER = (C - R) + E	\$ 2,732,447	\$ 901,552	\$ 163,489	\$ 3,814,645

Line 1 per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

Line 2 from Schedule C (Line 4, Column M) multiplied by the Cost Allocation.

Line 3 from Schedule D (Line 13, Column D).

Line 4, Column E Winter Storm Riley expenses for 12 months of the 36 month amortization.

Line 6 from Schedule C (Line 3, Column M) multiplied by the Cost Allocation.

Line 7 from SDER Reconciliation

PPL ELECTRIC UTILITIES CORPORATION
(OVER)UNDER COLLECTIONS ON STORM DAMAGE EXPENSE RIDER (SDER) BY MONTH
RESIDENTIAL - SMALL COMMERCIAL AND INDUSTRIAL AND LARGE COMMERCIAL AND INDUSTRIAL
Report For The Period November 30, 2017 To October 31, 2018

Line No.	November-17	December-17	January-18	February-18	March-18	April-18	May-18	June-18	July-18	August-18	September-18	October-18	Total November-17 to October-18
1	\$ 14,700,000	\$ 14,700,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	\$ 20,024,000	
2	8.11%	9.29%	9.62%	8.78%	8.57%	7.53%	7.51%	8.06%	8.90%	8.58%	7.54%	7.90%	
3	\$ (1,192,170)	\$ (1,365,630)	\$ (1,925,310)	\$ (1,758,784)	\$ (1,715,913)	\$ (1,507,448)	\$ (1,504,794)	\$ (1,817,824)	\$ (1,782,566)	\$ (1,720,630)	\$ (1,509,527)	\$ (1,501,845)	\$ (19,102,442)
4	\$ 624,883	\$ (327,655)	\$ 10,788	\$ 65,605	\$ (16,813)	\$ 4,846,588	\$ 7,715,814	\$ 1,725,498	\$ 1,218,876	\$ (487,244)	\$ (105,539)	\$ 80,411	\$ 15,327,581
5	\$ (567,487)	\$ (1,693,285)	\$ (1,814,512)	\$ (1,693,179)	\$ (1,732,726)	\$ 3,339,141	\$ 6,211,020	\$ 104,612	\$ (563,690)	\$ (2,207,874)	\$ (1,615,466)	\$ (1,441,434)	\$ (3,774,881)
Percentage by Customer Class (1)													
6	\$ (398,092)	\$ (1,187,839)	\$ (1,343,030)	\$ (1,187,765)	\$ (1,215,507)	\$ 2,342,407	\$ 4,357,030	\$ 73,385	\$ (395,427)	\$ (1,548,824)	\$ (1,133,250)	\$ (1,011,166)	\$ (2,648,078)
7	\$ (139,205)	\$ (415,363)	\$ (469,630)	\$ (415,337)	\$ (425,058)	\$ 819,091	\$ 1,523,563	\$ 25,661	\$ (138,275)	\$ (541,552)	\$ (396,274)	\$ (353,954)	\$ (925,983)
8	\$ (27,368)	\$ (81,616)	\$ (92,279)	\$ (81,611)	\$ (83,517)	\$ 160,947	\$ 269,371	\$ 5,042	\$ (27,170)	\$ (106,420)	\$ (77,865)	\$ (68,477)	\$ (181,948)
9	\$ (2,837)	\$ (8,465)	\$ (9,573)	\$ (8,465)	\$ (8,654)	\$ 16,896	\$ 31,055	\$ 523	\$ (2,818)	\$ (11,039)	\$ (8,077)	\$ (7,207)	\$ (18,373)
10	\$ (567,487)	\$ (1,693,284)	\$ (1,814,512)	\$ (1,693,179)	\$ (1,732,726)	\$ 3,339,141	\$ 6,211,019	\$ 104,611	\$ (563,690)	\$ (2,207,875)	\$ (1,615,466)	\$ (1,441,434)	\$ (3,774,882)

(1) Per the Company's most recent settled distribution base rate case at Docket No. R-2015-2469275.

(2) Percentage is based on the Company's 5-year average sales.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER
OVER/UNDER COLLECTIONS BY MONTH

Line No.	Month	Interest Rate	Weighting Factor	(A)		(B)		(C)		(D)		(E)		(F)		Interest on (Over)/Under Collection				
				(Over)/Under Collection Total (1)	Total	Residential	Small Commercial and Industrial	Large Commercial and Industrial - Primary	Large Commercial and Industrial - Transmission											
1	November-17	5.00%	20/12	\$ (667,487)	\$ (47,269)	\$ (396,062)	\$ (83,174)	\$ (1,99,205)	\$ (11,600)	\$ (27,353)	\$ (2,279)	\$ (2,837)	\$ (2,837)	\$ (2,837)	\$ (2,837)	\$ (2,837)	\$ (2,837)	\$ (2,837)	\$ (2,837)	\$ (2,837)
2	December-17	5.25%	19/12	\$ (1,693,284)	\$ (140,754)	\$ (1,187,839)	\$ (88,739)	\$ (415,363)	\$ (34,527)	\$ (81,616)	\$ (6,784)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)
3	January-18	5.00%	18/12	\$ (1,914,512)	\$ (143,588)	\$ (1,343,030)	\$ (100,727)	\$ (469,630)	\$ (35,222)	\$ (92,279)	\$ (6,921)	\$ (9,573)	\$ (9,573)	\$ (9,573)	\$ (9,573)	\$ (9,573)	\$ (9,573)	\$ (9,573)	\$ (9,573)	\$ (9,573)
4	February-18	5.00%	17/12	\$ (1,693,179)	\$ (119,834)	\$ (1,187,795)	\$ (84,193)	\$ (415,337)	\$ (29,420)	\$ (61,611)	\$ (5,781)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)	\$ (8,466)
5	March-18	5.25%	16/12	\$ (1,732,726)	\$ (121,290)	\$ (1,215,507)	\$ (85,085)	\$ (425,036)	\$ (29,753)	\$ (63,517)	\$ (5,846)	\$ (8,664)	\$ (8,664)	\$ (8,664)	\$ (8,664)	\$ (8,664)	\$ (8,664)	\$ (8,664)	\$ (8,664)	\$ (8,664)
6	April-18	5.50%	15/12	\$ 3,393,141	\$ 229,566	\$ 2,342,407	\$ 161,040	\$ 819,091	\$ 56,313	\$ 160,947	\$ 11,065	\$ 18,896	\$ 18,896	\$ 18,896	\$ 18,896	\$ 18,896	\$ 18,896	\$ 18,896	\$ 18,896	\$ 18,896
7	May-18	5.50%	14/12	\$ 6,211,019	\$ 398,540	\$ 4,357,030	\$ 279,576	\$ 1,523,663	\$ 97,762	\$ 299,371	\$ 19,210	\$ 31,055	\$ 31,055	\$ 31,055	\$ 31,055	\$ 31,055	\$ 31,055	\$ 31,055	\$ 31,055	\$ 31,055
8	June-18	5.50%	13/12	\$ 104,611	\$ 8,233	\$ 73,385	\$ 4,373	\$ 25,661	\$ 1,529	\$ 5,042	\$ 300	\$ 523	\$ 523	\$ 523	\$ 523	\$ 523	\$ 523	\$ 523	\$ 523	\$ 523
9	July-18	5.50%	12/12	\$ (563,690)	\$ (91,002)	\$ (395,427)	\$ (21,748)	\$ (138,275)	\$ (7,605)	\$ (27,170)	\$ (1,494)	\$ (2,818)	\$ (2,818)	\$ (2,818)	\$ (2,818)	\$ (2,818)	\$ (2,818)	\$ (2,818)	\$ (2,818)	\$ (2,818)
10	August-18	5.50%	11/12	\$ (2,207,875)	\$ (111,314)	\$ (1,548,824)	\$ (78,087)	\$ (541,692)	\$ (27,305)	\$ (106,420)	\$ (5,365)	\$ (11,039)	\$ (11,039)	\$ (11,039)	\$ (11,039)	\$ (11,039)	\$ (11,039)	\$ (11,039)	\$ (11,039)	\$ (11,039)
11	September-18	5.50%	10/12	\$ (1,615,466)	\$ (74,043)	\$ (1,133,250)	\$ (51,941)	\$ (396,274)	\$ (18,163)	\$ (77,865)	\$ (3,568)	\$ (8,077)	\$ (8,077)	\$ (8,077)	\$ (8,077)	\$ (8,077)	\$ (8,077)	\$ (8,077)	\$ (8,077)	\$ (8,077)
12	October-18	5.50%	9/12	\$ (1,441,434)	\$ (59,459)	\$ (1,011,166)	\$ (41,711)	\$ (353,594)	\$ (14,595)	\$ (69,477)	\$ (2,866)	\$ (7,207)	\$ (7,207)	\$ (7,207)	\$ (7,207)	\$ (7,207)	\$ (7,207)	\$ (7,207)	\$ (7,207)	\$ (7,207)
13	Total			\$ (3,774,882)	\$ (214,334)	\$ (2,648,078)	\$ (150,359)	\$ (925,983)	\$ (52,576)	\$ (181,948)	\$ (10,330)	\$ (18,873)	\$ (18,873)	\$ (18,873)	\$ (18,873)	\$ (18,873)	\$ (18,873)	\$ (18,873)	\$ (18,873)	\$ (18,873)

(1) From Schedule C, Line 6, 7, 8 and 9 for the respective month.

PPL Electric Utilities Corporation

Appendix for

Storm Damage Expense Rider



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 30, 2018

EFFECTIVE: January 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Storm Damage Expense Rider (SDER)

Page No. 19Z.25

The SDER was revised to include new values in the SDER charge.

Rate Schedules RS, RTS(R), GS-1, and GS-3

Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2019, is revised in accordance with the SDER change.

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(Continued)

STORM DAMAGE EXPENSE RIDER (Continued)

(C)

STORM DAMAGE EXPENSE RIDER CHARGE

Beginning January 1, 2019 and continuing through the period December 31, 2019, the SDER charges will be applied as set forth in the applicable Rate Schedules, unless otherwise ordered by the Pennsylvania Public Utility Commission (Commission).

(C)

Customer Class	Large C&I - Transmission	Large C&I - Primary	Small C&I	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$9.98/Bill (I)	\$12.37/Bill (I)	\$.00009/KWH (I)	\$0.00021/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.006 \$/Lamp	3,350	0.004	5,800	0.003	2,600	0.001	0.00009	0.00007	
		6,650	0.007	9,500	0.004	3,300	0.002			
		10,500	0.010	16,000	0.006	3,800	0.002			
LED 4,300	0.001 \$/Fixture	20,000	0.015	25,500	0.010	4,900	0.002			
		34,000	0.026	50,000	0.016	7,500	0.003			
		51,000	0.036			15,000	0.006			
						20,000	0.009			

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

Effective: January 1, 2019

(C)

\$17.62 per month (Customer Charge, includes SMR2 and CER) plus
4.413 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: January 1, 2019

(C)

\$21.59 per month (Customer Charge, includes SMR 2 and CER) plus
3.246 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

Effective: January 1, 2019

(C)

\$17.62 per month (Customer Charge includes SMR 2 and CER) plus
4.413 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: January 1, 2019

(C)

\$17.62 per month (Customer Charge includes SMR2 and CER) plus
4.413 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change