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**E-FILE**

November 30, 2018

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Storm Damage Expense Rider Reconciliation Report  
for the Period November 1, 2017 through October 31, 2018  
Docket No. M-2017-2636975**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), is PPL Electric's Storm Damage Expense Rider ("SDER") Reconciliation Report for the Period November 1, 2017 through October 31, 2018.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 30, 2018, which is the date it was filed electronically using the Commission E-Filing System.

If you have any questions regarding the enclosed report, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-1070.

Very truly yours

Kimberly A. Klock

Enclosures

cc: Ms. Lori Burger  
Mr. Rick Kanaskie, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**Storm Damage Expense Rider  
Reconciliation Report  
for the Period November 1, 2017 through October 31, 2018**

**Docket No. M-2017-2636975**

November 30, 2018

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Report For The Period November 1, 2017 to October 31, 2018

Line No.	Residential	Small C&I	Large C&I - Primary	Large C&I - Transmission	Total
1 kWh (Schedule 4)	1,468,998,450	10,601,345,988			25,210,345,438
2 kW					
3 Customer Count (Schedule 4)		13,953		1,787	15,740
<b>Revenue</b>					
4 Current Rate Revenue (Schedule 2, Row 4, Column M)	\$ (3,547,682)	\$ (1,150,067)	\$ (223,928)	\$ (23,056)	\$ (4,944,733)
<b>Expense</b>					
5 Expenses to be Recovered - (Schedule 2, Row 5, Column M)	\$ (4,907,819)	\$ (1,675,668)	\$ (350,484)	\$ (34,271)	\$ (6,948,242)
6 Expenses to be Recovered - Interest - (Schedule 2, Row 6, Column M)	\$ (309,326)	\$ (106,031)	\$ (20,911)	\$ (2,168)	\$ (438,436)
7 Hurricane Sandy Amortization - (Schedule 2, Row 7, Column M) (A)	\$ 1,985,318	\$ 641,410	\$ 126,424	\$ 13,088	\$ 2,766,240
8 Current Over/(Under) SDER	\$ (315,855)	\$ (9,778)	\$ 1,043	\$ 295	\$ (324,295)
9 Interest on Current Over/(Under) Collection (Schedule 5, Page 1, Line 13)	\$ (23,953)	\$ (2,932)	\$ (515)	\$ (52)	\$ (27,462)
10 Total Over/(Under) Collection	\$ (359,818)	\$ (12,710)	\$ 528	\$ 243	\$ (351,757)
11 Prior Year Remaining (Schedule 3, Line 13)	\$ (9,931)	\$ (55,661)	\$ (302)	\$ (418)	\$ (66,312)
12 Total Over/(Under) Collection	\$ (369,749)	\$ (68,371)	\$ 226	\$ (175)	\$ (438,069)

(A) Remaining Hurricane Sandy amounts were amortized in January of 2018.

PPL ELECTRIC UTILITIES CORPORATION  
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION

Residential

Report For The Period November 1, 2017 to October 31, 2018

Line No.	(A) November 2017	(B) December 2017	(C) January 2018	(D) February 2018	(E) March 2018	(F) April 2018	(G) May 2018	(H) June 2018	(I) July 2018	(J) August 2018	(K) September 2018	(L) October 2018	(M) Total
1 kWh	913,543,591	1,302,753,380	1,818,699,551	1,495,281,426	1,865,836,730	1,304,531,084	943,044,167	935,375,298	1,146,837,645	1,205,592,500	1,250,173,390	927,288,706	14,608,998,450
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ (55,433)	\$ (79,069)	\$ (265,494)	\$ (441,418)	\$ (407,007)	\$ (388,790)	\$ (281,092)	\$ (278,827)	\$ (341,681)	\$ (558,446)	\$ (372,753)	\$ (276,472)	\$ (3,547,662)
Expense													
5 Expenses to be Recovered	\$ (586,261)	\$ (760,583)	\$ (526,180)	\$ (420,076)	\$ (483,639)	\$ (278,980)	\$ (269,597)	\$ (298,865)	\$ (399,319)	\$ (342,402)	\$ (276,053)	\$ (264,864)	\$ (4,907,819)
6 Expenses to be Recovered - Interest	\$ (32,970)	\$ (42,774)	\$ (34,515)	\$ (27,555)	\$ (31,724)	\$ (18,300)	\$ (17,684)	\$ (19,670)	\$ (26,193)	\$ (22,460)	\$ (18,107)	\$ (17,374)	\$ (308,326)
7 Hurricane Sandy Amortization	\$ 554,202	\$ 718,991	\$ 712,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,985,318
8 Current Over/(Under) SDER	\$ 9,596	\$ 5,237	\$ (416,924)	\$ 6,213	\$ 108,356	\$ (91,510)	\$ 6,189	\$ 40,708	\$ 83,631	\$ 5,416	\$ (78,533)	\$ 5,766	\$ (315,855)

PPL ELECTRIC UTILITIES CORPORATION  
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
Small Commercial and Industrial  
Report For The Period November 1, 2017 to October 31, 2018

Line No.	(A) November 2017	(B) December 2017	(C) January 2018	(D) February 2018	(E) March 2018	(F) April 2018	(G) May 2018	(H) June 2018	(I) July 2018	(J) August 2018	(K) September 2018	(L) October 2018	(M) Total
1 kWh	789,699,499	862,827,673	967,394,896	879,002,187	882,732,504	865,890,903	789,839,346	860,173,947	913,278,423	943,966,172	1,014,354,615	832,164,823	10,601,346,988
2 KW													
3 Customer Count													
4 Current Rate Revenue	\$ (19,936)	\$ (21,745)	\$ (64,523)	\$ (113,306)	\$ (114,489)	\$ (112,991)	\$ (103,243)	\$ (112,417)	\$ (120,222)	\$ (124,291)	\$ (133,440)	\$ (109,464)	\$ (1,150,067)
5 Expenses to be Recovered	\$ (196,960)	\$ (218,135)	\$ (137,638)	\$ (121,489)	\$ (124,839)	\$ (111,866)	\$ (132,170)	\$ (127,014)	\$ (135,590)	\$ (132,731)	\$ (118,637)	\$ (118,699)	\$ (1,675,668)
6 Expenses to be Recovered - Interest	\$ (11,077)	\$ (12,269)	\$ (9,028)	\$ (7,969)	\$ (8,189)	\$ (7,338)	\$ (8,670)	\$ (8,331)	\$ (8,894)	\$ (8,706)	\$ (7,775)	\$ (7,786)	\$ (106,031)
7 Hurricane Sandy Amortization	\$ 186,189	\$ 206,206	\$ 249,015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 641,410
8 Current Over/(Under) SDER	\$ 1,912	\$ 2,452	\$ (166,872)	\$ 16,152	\$ 18,539	\$ 6,213	\$ 37,597	\$ 22,928	\$ 24,262	\$ 17,146	\$ (7,128)	\$ 17,021	\$ (9,778)

PPL ELECTRIC UTILITIES CORPORATION  
STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
Large Commercial and Industrial Primary  
Report For The Period November 1, 2017 to October 31, 2018

Line No.	(A) November 2017	(B) December 2017	(C) January 2018	(D) February 2018	(E) March 2018	(F) April 2018	(G) May 2018	(H) June 2018	(I) July 2018	(J) August 2018	(K) September 2018	(L) October 2018	(M) Total
1 kWh	1,160	1,169	1,160	1,167	1,167	1,191	1,168	1,181	1,171	1,149	1,117	1,153	13,993
2 MW													
3 Customer Count													
4 Current Rate Revenue	\$ (4,295)	\$ (4,340)	\$ (11,434)	\$ (22,271)	\$ (22,637)	\$ (23,276)	\$ (22,699)	\$ (23,116)	\$ (23,012)	\$ (22,375)	\$ (22,453)	\$ (22,020)	\$ (223,928)
5 Expenses to be Recovered	\$ (40,972)	\$ (41,005)	\$ (24,798)	\$ (24,759)	\$ (24,780)	\$ (24,821)	\$ (24,842)	\$ (24,863)	\$ (24,884)	\$ (24,905)	\$ (24,947)	\$ (24,968)	\$ (330,484)
6 Expenses to be Recovered - Interest	\$ (2,304)	\$ (2,306)	\$ (1,623)	\$ (1,624)	\$ (1,625)	\$ (1,628)	\$ (1,630)	\$ (1,631)	\$ (1,632)	\$ (1,634)	\$ (1,636)	\$ (1,638)	\$ (20,911)
7 Hurricane Sandy Amortization	\$ 38,731	\$ 38,763	\$ 48,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,424
8 Current Over/(Under) SDER	\$ 259	\$ 208	\$ (34,003)	\$ (4,112)	\$ (3,768)	\$ (3,173)	\$ (3,773)	\$ (3,378)	\$ (3,504)	\$ (4,164)	\$ (4,130)	\$ (4,586)	\$ (1,043)

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 Large Commercial and Industrial Transmission  
 Report For The Period November 1, 2017 to October 31, 2018

Line No.	(A) November 2017	(B) December 2017	(C) January 2018	(D) February 2018	(E) March 2018	(F) April 2018	(G) May 2018	(H) June 2018	(I) July 2018	(J) August 2018	(K) September 2018	(L) October 2018	(M) Total
1 kWh	152	141	156	156	156	151	146	150	157	158	149	115	1,787
2 kW													
3 Customer Count													
Revenue													
4 Current Rate Revenue	\$ (492)	\$ (445)	\$ (1,279)	\$ (2,379)	\$ (2,401)	\$ (2,360)	\$ (2,286)	\$ (2,335)	\$ (2,447)	\$ (2,479)	\$ (2,391)	\$ (1,762)	\$ (23,056)
Expense													
5 Expenses to be Recovered	\$ (4,238)	\$ (4,238)	\$ (2,576)	\$ (2,576)	\$ (2,576)	\$ (2,577)	\$ (2,576)	\$ (2,593)	\$ (2,576)	\$ (2,576)	\$ (2,593)	\$ (2,576)	\$ (34,271)
6 Expenses to be Recovered - Interest	\$ (238)	\$ (238)	\$ (169)	\$ (169)	\$ (169)	\$ (169)	\$ (169)	\$ (170)	\$ (169)	\$ (169)	\$ (170)	\$ (169)	\$ (2,168)
7 Hurricane Sandy Amortization	\$ 4,006	\$ 4,006	\$ 5,076	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,088
8 Current Over/(Under) SDER	\$ (22)	\$ 25	\$ (3,510)	\$ 366	\$ 344	\$ 386	\$ 459	\$ 428	\$ 298	\$ 266	\$ 372	\$ 988	\$ 295

PPL ELECTRIC UTILITIES CORPORATION  
 STORM DAMAGE EXPENSE RIDER (SDER) COLLECTION RECONCILIATION  
 E-Factor Collection Balance  
 Report For The Period November 1, 2017 to October 31, 2018

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
	Residential (Refund)/ Recovery	Over/(Under) Balance	Small C&I (Refund)/ Recovery	Over/(Under) Balance	Large C&I - Primary (Refund)/ Recovery	Over/(Under) Balance	Large C&I - Transmission (Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Recovery	Total Over/(Under) Balance
1	E-Factor Balance - October 31, 2017	\$ -	\$ 683,847	\$ -	\$ 54,057	\$ -	\$ 16,371	\$ -	\$ 620	\$ 754,895
2	November 2017	\$ (30,561)	\$ 653,286	\$ (9,667)	\$ 44,390	\$ (1,646)	\$ 14,725	\$ (275)	\$ 345	\$ 712,746
3	December 2017	\$ (43,583)	\$ 609,703	\$ (10,562)	\$ 33,828	\$ (1,659)	\$ 13,066	\$ (255)	\$ 90	\$ 656,687
4	January 2018	\$ (90,935)	\$ 518,768	\$ (9,674)	\$ 24,154	\$ (1,334)	\$ 11,732	\$ (53)	\$ 37	\$ 554,691
5	February 2018	\$ (74,764)	\$ 444,004	\$ (8,790)	\$ 15,364	\$ (1,342)	\$ 10,390	\$ (53)	\$ (16)	\$ 469,742
6	March 2018	\$ (68,292)	\$ 375,712	\$ (8,827)	\$ 6,537	\$ (1,342)	\$ 9,048	\$ (53)	\$ (69)	\$ 391,228
7	April 2018	\$ (65,227)	\$ 310,485	\$ (8,659)	\$ (2,122)	\$ (1,370)	\$ 7,678	\$ (51)	\$ (120)	\$ 315,921
8	May 2018	\$ (47,452)	\$ 263,333	\$ (7,898)	\$ (10,020)	\$ (1,343)	\$ 6,335	\$ (50)	\$ (170)	\$ 259,478
9	June 2018	\$ (46,769)	\$ 216,564	\$ (8,602)	\$ (18,622)	\$ (1,358)	\$ 4,977	\$ (51)	\$ (221)	\$ 202,698
10	July 2018	\$ (57,342)	\$ 159,222	\$ (9,133)	\$ (27,755)	\$ (1,347)	\$ 3,630	\$ (53)	\$ (274)	\$ 134,823
11	August 2018	\$ (60,280)	\$ 98,942	\$ (9,440)	\$ (37,195)	\$ (1,321)	\$ 2,309	\$ (54)	\$ (328)	\$ 63,728
12	September 2018	\$ (62,509)	\$ 36,433	\$ (10,144)	\$ (47,339)	\$ (1,285)	\$ 1,024	\$ (51)	\$ (379)	\$ (10,261)
13	October 2018	\$ (46,364)	\$ (9,931)	\$ (8,322)	\$ (55,661)	\$ (1,326)	\$ (302)	\$ (39)	\$ (418)	\$ (66,312)

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
 Report For The Period November 1, 2017 to October 31, 2018

Residential	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -\$ .00005/KWH (B)	Net Revenue	
	November	2017	913,543,591 \$	(91,386) \$	(85,994) \$	(30,561) (A) \$	(55,433)
	December	2017	1,302,793,380 \$	(130,342) \$	(122,652) \$	(43,583) (A) \$	(79,069)
	January	2018	1,818,699,531 \$	(378,777) \$	(356,429) \$	(90,935) (B) \$	(265,494)
	February	2018	1,495,281,426 \$	(548,546) \$	(516,182) \$	(74,764) (B) \$	(441,418)
	March	2018	1,365,836,730 \$	(505,100) \$	(475,299) \$	(68,292) (B) \$	(407,007)
	April	2018	1,304,531,084 \$	(482,483) \$	(454,017) \$	(65,227) (B) \$	(388,790)
	May	2018	943,044,167 \$	(348,825) \$	(328,244) \$	(47,152) (B) \$	(281,092)
	June	2018	935,375,298 \$	(346,011) \$	(325,596) \$	(46,769) (B) \$	(278,827)
	July	2018	1,146,837,645 \$	(424,254) \$	(399,223) \$	(57,342) (B) \$	(341,881)
	August	2018	1,205,592,500 \$	(446,042) \$	(419,726) \$	(60,280) (B) \$	(359,446)
	September	2018	1,250,173,390 \$	(462,553) \$	(435,262) \$	(62,509) (B) \$	(372,753)
	October	2018	927,289,708 \$	(343,078) \$	(322,836) \$	(46,364) (B) \$	(276,472)
			<u>14,608,998,450</u>	<u>(4,507,398)</u>	<u>(4,241,460)</u>	<u>(693,778)</u>	<u>(3,547,682)</u>

(A) - October 31, 2016 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2017-December 2017 period per Docket No. M-2016-2577976.  
 (B) - October 31, 2017 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2018-December 2018 period per Docket No. M-2017-2636975.

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
 Report For The Period November 1, 2017 to October 31, 2018

Small C&I	Month	(A)	(B)	(C)	(D)	(E)
		KWH	SPDR Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -\$,00001/KWH (B)	Net Revenue
	November	2017	789,699,499	\$ (31,459)	\$ (29,603)	\$ (9,667) (A) \$ (19,956)
	December	2017	862,827,673	\$ (34,333)	\$ (32,307)	\$ (10,562) (A) \$ (21,745)
	January	2018	967,394,896	\$ (78,849)	\$ (74,197)	\$ (9,674) (B) \$ (64,523)
	February	2018	879,002,187	\$ (129,751)	\$ (122,096)	\$ (8,790) (B) \$ (113,306)
	March	2018	882,732,504	\$ (131,048)	\$ (123,316)	\$ (8,827) (B) \$ (114,489)
	April	2018	865,890,903	\$ (129,277)	\$ (121,650)	\$ (8,659) (B) \$ (112,991)
	May	2018	789,839,346	\$ (118,109)	\$ (111,141)	\$ (7,898) (B) \$ (103,243)
	June	2018	860,173,947	\$ (128,607)	\$ (121,019)	\$ (8,602) (B) \$ (112,417)
	July	2018	913,278,423	\$ (137,465)	\$ (129,355)	\$ (9,133) (B) \$ (120,222)
	August	2018	943,988,172	\$ (142,116)	\$ (133,731)	\$ (9,440) (B) \$ (124,291)
	September	2018	1,014,354,615	\$ (152,587)	\$ (143,584)	\$ (10,144) (B) \$ (133,440)
	October	2018	852,164,823	\$ (125,171)	\$ (117,786)	\$ (8,322) (B) \$ (109,464)
			<u>10,601,346,988</u>	<u>(1,338,772)</u>	<u>(1,259,785)</u>	<u>(109,718)</u>

(A) - October 31, 2016 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2017-December 2017 period per Docket No. M-2016-2577976.  
 (B) - October 31, 2017 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2018-December 2018 period per Docket No. M-2017-2636975.

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2017 to October 31, 2018

Large C&I - Primary Month	(A) Customer	(B) SPDR Total Revenues	(C) (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor -\$1.15 /customer (B)	(E) Net Revenue
November	2017	1,160 \$ (6,313)	\$ (5,941)	\$ (1,646) (A)	\$ (4,295)
December	2017	1,169 \$ (6,375)	\$ (5,999)	\$ (1,659) (A)	\$ (4,340)
January	2018	1,160 \$ (13,569)	\$ (12,768)	\$ (1,334) (B)	\$ (11,434)
February	2018	1,167 \$ (25,094)	\$ (23,613)	\$ (1,342) (B)	\$ (22,271)
March	2018	1,167 \$ (25,482)	\$ (23,979)	\$ (1,342) (B)	\$ (22,637)
April	2018	1,191 \$ (26,191)	\$ (24,646)	\$ (1,370) (B)	\$ (23,276)
May	2018	1,168 \$ (25,550)	\$ (24,042)	\$ (1,343) (B)	\$ (22,699)
June	2018	1,181 \$ (26,009)	\$ (24,474)	\$ (1,358) (B)	\$ (23,116)
July	2018	1,171 \$ (25,886)	\$ (24,359)	\$ (1,347) (B)	\$ (23,012)
August	2018	1,149 \$ (25,182)	\$ (23,696)	\$ (1,321) (B)	\$ (22,375)
September	2018	1,117 \$ (25,226)	\$ (23,738)	\$ (1,285) (B)	\$ (22,453)
October	2018	1,153 \$ (24,810)	\$ (23,346)	\$ (1,326) (B)	\$ (22,020)
		<u>13,953</u>	<u>(240,601)</u>	<u>(16,673)</u>	<u>(223,928)</u>

(A) - October 31, 2016 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2017-December 2017 period per Docket No. M-2016-2577976.  
(B) - October 31, 2017 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2018-December 2018 period per Docket No. M-2017-2636975.

PPL ELECTRIC UTILITIES CORPORATION  
**SUMMARY OF ALLOCATION OF STORM DAMAGE EXPENSE RIDER - REVENUES**  
Report For The Period November 1, 2017 to October 31, 2018

Large C&I - Transmission	(A)		(B)	(C)	(D)	(E)
	Month	Customer				
		SDER Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E Factor -\$0.34/customer (B)	(A)	Net Revenue
November	2017	\$ 152	\$ (815)	\$ (767)	\$ (275)	\$ (492)
December	2017	\$ 141	\$ (744)	\$ (700)	\$ (255)	\$ (445)
January	2018	\$ 156	\$ (1,416)	\$ (1,332)	\$ (53)	\$ (1,279)
February	2018	\$ 156	\$ (2,585)	\$ (2,432)	\$ (53)	\$ (2,379)
March	2018	\$ 156	\$ (2,608)	\$ (2,454)	\$ (53)	\$ (2,401)
April	2018	\$ 151	\$ (2,562)	\$ (2,411)	\$ (51)	\$ (2,360)
May	2018	\$ 146	\$ (2,482)	\$ (2,336)	\$ (50)	\$ (2,286)
June	2018	\$ 150	\$ (2,536)	\$ (2,386)	\$ (51)	\$ (2,335)
July	2018	\$ 157	\$ (2,658)	\$ (2,500)	\$ (53)	\$ (2,447)
August	2018	\$ 158	\$ (2,692)	\$ (2,533)	\$ (54)	\$ (2,479)
September	2018	\$ 149	\$ (2,595)	\$ (2,442)	\$ (51)	\$ (2,391)
October	2018	\$ 115	\$ (1,914)	\$ (1,801)	\$ (39)	\$ (1,762)
		<u>1,787</u>	<u>(25,607)</u>	<u>(24,094)</u>	<u>(1,038)</u>	<u>(23,056)</u>

(A) - October 31, 2016 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2017-December 2017 period per Docket No. M-2016-2577976.  
(B) - October 31, 2017 over/(under) collection, including applicable interest, divided by projected kWh sales to customers for the January 2018-December 2018 period per Docket No. M-2017-2636975.

PPL ELECTRIC UTILITIES CORPORATION  
INTEREST EXPENSE ON STORM DAMAGE EXPENSE RIDER  
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D)		(E) Residential		(F)		(G) Small Commercial and Industrial		(H) Large Commercial and Industrial		(I) Large Commercial and Industrial Primary		(J) Large Commercial and Industrial Transmission		
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection						
1	November 2017	5.00%	20/12	\$ 11,736	\$ 978	\$ 9,596	\$ 800	\$ 1,912	\$ 159	\$ 250	\$ 21	\$ (22)	\$ (2)							
2	December 2017	5.25%	19/12	\$ 7,983	\$ 663	\$ 5,297	\$ 440	\$ 2,452	\$ 204	\$ 208	\$ 17	\$ 25	\$ 2							
3	January 2018	5.00%	18/12	\$ (621,409)	\$ (46,605)	\$ (416,924)	\$ (31,269)	\$ (166,872)	\$ (12,515)	\$ (34,003)	\$ (2,550)	\$ (3,610)	\$ (271)							
4	February 2018	5.00%	17/12	\$ 26,843	\$ 1,901	\$ 6,213	\$ 440	\$ 16,152	\$ 1,144	\$ 4,112	\$ 291	\$ 366	\$ 26							
5	March 2018	5.25%	16/12	\$ 131,007	\$ 9,171	\$ 108,356	\$ 7,585	\$ 18,539	\$ 1,298	\$ 3,768	\$ 264	\$ 344	\$ 24							
6	April 2018	5.50%	15/12	\$ (91,738)	\$ (5,619)	\$ (91,510)	\$ (6,291)	\$ 6,213	\$ 427	\$ 3,173	\$ 218	\$ 386	\$ 27							
7	May 2018	5.50%	14/12	\$ 48,018	\$ 3,080	\$ 6,189	\$ 397	\$ 37,597	\$ 2,412	\$ 3,773	\$ 242	\$ 459	\$ 29							
8	June 2018	5.50%	13/12	\$ 67,442	\$ 4,019	\$ 40,708	\$ 2,426	\$ 22,928	\$ 1,366	\$ 3,378	\$ 201	\$ 428	\$ 26							
9	July 2018	5.50%	12/12	\$ 111,695	\$ 6,143	\$ 83,631	\$ 4,600	\$ 24,262	\$ 1,334	\$ 3,504	\$ 193	\$ 298	\$ 16							
10	August 2018	5.50%	11/12	\$ 26,992	\$ 1,360	\$ 5,416	\$ 273	\$ 17,146	\$ 864	\$ 4,164	\$ 210	\$ 266	\$ 13							
11	September 2018	5.50%	10/12	\$ (81,219)	\$ (3,723)	\$ (78,593)	\$ (3,602)	\$ (7,128)	\$ (327)	\$ 4,130	\$ 189	\$ 372	\$ 17							
12	October 2018	5.50%	9/12	\$ 28,356	\$ 1,170	\$ 5,766	\$ 238	\$ 17,021	\$ 702	\$ 4,586	\$ 189	\$ 983	\$ 41							
13	Total			\$ (324,294)	\$ (27,462)	\$ (315,855)	\$ (23,965)	\$ (9,778)	\$ (2,932)	\$ 1,043	\$ (515)	\$ 295	\$ (52)							