

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy
PECO
2301 Market Street
S15
Philadelphia, PA 19103

Telephone 215.841.5777
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

December 14, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: Docket No. P-2014-2409362 – Annual Reconciliation of PECO's Non-Bypassable Transmission Service Charge (NBT) 2018 Section 1307 Mechanism

Dear Secretary Chiavetta:

Enclosed for filing with the Commission is PECO's Reconciliation Statement of the NBT for the reconciliation period of December 1, 2017 through November 30, 2018. This filing reflects similar revenues, costs, and interest data submitted by PECO on November 7, 2018 in its NBT Tariff filing.

Please direct any questions regarding this matter to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



w/enclosures

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. A. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

PECO - 2018 NBT Reconciliation Statement

NBT 1: Rates R, RH

E-Factor Period	Actual NBT Costs ^(a)	Actual Sales (kWh)	C-Factor Rate (3)	C-Factor Revenue ^(b)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-17	\$ 3,675,182	1,133,467,227	0.00326	\$ 3,766,702	3,964	-	\$ 3,766,702	\$ 91,519
Jan-18	\$ 3,374,819	1,575,927,973	0.00326	\$ 5,120,181	3,729	-	\$ 5,120,181	\$ 1,745,362
Feb-18	\$ 3,376,838	1,212,575,533	0.00326	\$ 3,939,413	3,733	-	\$ 3,939,413	\$ 562,575
Mar-18	\$ 3,371,530	1,038,006,090	0.00326	\$ 3,369,169	3,737	-	\$ 3,369,169	\$ (2,361)
Apr-18	\$ 3,377,270	991,600,624	0.00326	\$ 3,216,555	3,740	-	\$ 3,216,555	\$ (160,715)
May-18	\$ 3,312,114	839,825,543	0.00326	\$ 2,722,237	3,741	-	\$ 2,722,237	\$ (589,877)
Jun-18	\$ 3,332,286	1,014,619,014	0.00326	\$ 3,176,111	3,740	-	\$ 3,176,111	\$ (156,175)
Jul-18	\$ 3,331,778	1,397,738,875	0.00326	\$ 4,551,707	3,740	-	\$ 4,551,707	\$ 1,219,929
Aug-18	\$ 109,517	1,450,945,593	0.00326	\$ 4,726,218	3,742	-	\$ 4,726,218	\$ 4,616,701
Sep-18	\$ 458,179	1,422,280,375	0.00326	\$ 4,633,816	3,744	-	\$ 4,633,816	\$ 4,175,637
Oct-18	\$ 678,179	991,186,851	0.00326	\$ 3,228,365	3,748	-	\$ 3,228,365	\$ 2,550,186
Nov-18	\$ 483,760	910,689,634	0.00326	\$ 2,964,740	3,751	-	\$ 2,964,740	\$ 2,480,980

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.
 (b) C Factor Revenues are allocated on a percentage basis.

PECO - 2018 NBT Reconciliation Statement Interest Calculation

NBT 1: Rates R, RH

E-Factor Period	Actual Sales (kWh) (1)	C-Factor		Interest		Interest Owed/ (Interest Recouped) (5) = (2) * (3) * (4)
		Over/(Under) Recovery (2)	Rate (3)	Time Factor (4)		
Balance						
Dec-17	1,133,467,227	\$ 91,519	6%	9/12	\$	4,118
Jan-18	1,575,927,973	\$ 1,745,362	6%	8/12	\$	69,814
Feb-18	1,212,575,533	\$ 562,575	6%	7/12	\$	19,690
Mar-18	1,038,006,090	\$ (2,361)	6%	6/12	\$	(71)
Apr-18	991,600,624	\$ (160,715)	6%	5/12	\$	(4,018)
May-18	839,825,543	\$ (589,877)	6%	4/12	\$	(11,798)
Jun-18	1,014,619,014	\$ (156,175)	6%	9/12	\$	(7,028)
Jul-18	1,397,738,875	\$ 1,219,929	6%	8/12	\$	48,797
Aug-18	1,450,945,593	\$ 4,616,701	6%	7/12	\$	161,585
Sep-18	1,422,280,375	\$ 4,175,637	6%	6/12	\$	125,269
Oct-18	991,186,851	\$ 2,550,186	6%	5/12	\$	63,755
Nov-18	910,689,634	\$ 2,480,980	6%	4/12	\$	49,620

PECO - 2018 NBT Reconciliation Statement

NBT 2: Rate GS

E-Factor Period	Actual NBT Costs (a) (1)	Actual Sales (kW) (b) (2)	C-Factor Rate (3)	C-Factor Revenue (c) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-17	\$ 1,712,725	1,791,291	\$ 0.89	\$ 2,545,084	1,847	\$ -	\$ 2,545,084	\$ 832,359
Jan-18	\$ 1,680,299	2,044,817	\$ 0.89	\$ 2,058,786	1,857	\$ -	\$ 2,058,786	\$ 378,487
Feb-18	\$ 1,679,531	1,956,242	\$ 0.89	\$ 1,997,647	1,857	\$ -	\$ 1,997,647	\$ 318,117
Mar-18	\$ 1,675,994	1,850,464	\$ 0.89	\$ 1,863,971	1,857	\$ -	\$ 1,863,971	\$ 187,977
Apr-18	\$ 1,676,352	1,876,864	\$ 0.89	\$ 1,892,893	1,856	\$ -	\$ 1,892,893	\$ 216,541
May-18	\$ 1,643,578	1,914,650	\$ 0.89	\$ 1,911,240	1,857	\$ -	\$ 1,911,240	\$ 267,662
Jun-18	\$ 1,654,618	1,986,924	\$ 0.91	\$ 1,613,018	1,857	\$ -	\$ 1,613,018	\$ (41,600)
Jul-18	\$ 1,653,524	2,050,527	\$ 0.91	\$ 2,181,615	1,856	\$ -	\$ 2,181,615	\$ 528,090
Aug-18	\$ 54,280	2,089,410	\$ 0.91	\$ 2,160,098	1,854	\$ -	\$ 2,160,098	\$ 2,105,818
Sep-18	\$ 226,910	2,181,146	\$ 0.91	\$ 2,243,914	1,854	\$ -	\$ 2,243,914	\$ 2,017,004
Oct-18	\$ 335,332	1,866,353	\$ 0.91	\$ 1,958,498	1,853	\$ -	\$ 1,958,498	\$ 1,623,167
Nov-18	\$ 239,051	1,651,642	\$ 0.91	\$ 1,880,839	1,854	\$ -	\$ 1,880,839	\$ 1,641,788

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with P JM billing in August 2018.

(b) Correction made to September actual sales on 11-2-2018 (cell reference error); Modified from \$2,590,611 to \$2,181,146

(c) C Factor Revenues are allocated on a percentage basis.

PECO - 2018 NBT Reconciliation Statement Interest Calculation

NBT 2: Rate GS

E-Factor Period	Actual Sales	C-Factor		Interest		Interest Owed/ (Interest Recouped)
	(kW) (1)	Over/(Under) Recovery (2)	Rate (3)	Time Factor (4)	(5) = (2) * (3) * (4)	
Balance						
Dec-17	1,791,291	\$ 832,359	6%	9/12	\$	37,456
Jan-18	2,044,817	\$ 378,487	6%	8/12	\$	15,139
Feb-18	1,956,242	\$ 318,117	6%	7/12	\$	11,134
Mar-18	1,850,464	\$ 187,977	6%	6/12	\$	5,639
Apr-18	1,876,864	\$ 216,541	6%	5/12	\$	5,414
May-18	1,914,650	\$ 267,662	6%	4/12	\$	5,353
Jun-18	1,986,924	\$ (41,600)	6%	9/12	\$	(1,872)
Jul-18	2,050,527	\$ 528,090	6%	8/12	\$	21,124
Aug-18	2,089,410	\$ 2,105,818	6%	7/12	\$	73,704
Sep-18	2,181,146	\$ 2,017,004	6%	6/12	\$	60,510
Oct-18	1,866,353	\$ 1,623,167	6%	5/12	\$	40,579
Nov-18	1,651,642	\$ 1,641,788	6%	4/12	\$	32,836

PECO - 2018 NBT Reconciliation Statement

NBT 3: Rates PD, HT, EP

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kW) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-17	\$ 2,393,977	2,483,117	\$ 0.95	\$ 2,438,168	2,582	\$ -	\$ 2,438,168	\$ 44,191
Jan-18	\$ 2,318,012	2,244,738	\$ 0.95	\$ 2,152,222	2,562	\$ -	\$ 2,152,222	\$ (165,790)
Feb-18	\$ 2,316,504	2,649,856	\$ 0.95	\$ 2,510,884	2,561	\$ -	\$ 2,510,884	\$ 194,380
Mar-18	\$ 2,312,161	2,434,209	\$ 0.95	\$ 2,343,686	2,563	\$ -	\$ 2,343,686	\$ 31,525
Apr-18	\$ 2,315,846	2,555,401	\$ 0.95	\$ 2,429,607	2,564	\$ -	\$ 2,429,607	\$ 113,761
May-18	\$ 2,270,076	2,542,035	\$ 0.95	\$ 2,450,185	2,564	\$ -	\$ 2,450,185	\$ 180,109
Jun-18	\$ 2,282,371	2,185,507	\$ 0.96	\$ 2,019,542	2,562	\$ -	\$ 2,019,542	\$ (262,830)
Jul-18	\$ 2,282,682	2,482,563	\$ 0.96	\$ 2,441,281	2,562	\$ -	\$ 2,441,281	\$ 158,599
Aug-18	\$ 75,052	2,593,177	\$ 0.96	\$ 2,502,678	2,564	\$ -	\$ 2,502,678	\$ 2,427,625
Sep-18	\$ 314,003	2,590,611	\$ 0.96	\$ 2,498,012	2,566	\$ -	\$ 2,498,012	\$ 2,184,008
Oct-18	\$ 464,357	2,240,870	\$ 0.96	\$ 2,166,243	2,566	\$ -	\$ 2,166,243	\$ 1,701,886
Nov-18	\$ 330,935	2,175,513	\$ 0.96	\$ 2,107,105	2,566	\$ -	\$ 2,107,105	\$ 1,776,170

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor Revenues are allocated on a percentage basis.

PECO - 2018 NBT Reconciliation Statement Interest Calculation

NBT 3: Rates HT, PD, EP

E-Factor Period	Actual Sales	C-Factor		Interest		Interest Owed/ (Interest Recouped)
	(kW) (1)	Over/(Under) Recovery (2)	Rate (3)	Time Factor (4)	(5) = (2) * (3) * (4)	
Balance						
Dec-17	2,483,117	\$ 44,191	6%	9/12	\$ 1,989	
Jan-18	2,244,738	\$ (165,790)	6%	8/12	\$ (6,632)	
Feb-18	2,649,856	\$ 194,380	6%	7/12	\$ 6,803	
Mar-18	2,434,209	\$ 31,525	6%	6/12	\$ 946	
Apr-18	2,555,401	\$ 113,761	6%	5/12	\$ 2,844	
May-18	2,542,035	\$ 180,109	6%	4/12	\$ 3,602	
Jun-18	2,185,507	\$ (262,830)	6%	9/12	\$ (11,827)	
Jul-18	2,482,563	\$ 158,599	6%	8/12	\$ 6,344	
Aug-18	2,593,177	\$ 2,427,625	6%	7/12	\$ 84,967	
Sep-18	2,590,611	\$ 2,184,008	6%	6/12	\$ 65,520	
Oct-18	2,240,870	\$ 1,701,886	6%	5/12	\$ 42,547	
Nov-18	2,175,513	\$ 1,776,170	6%	4/12	\$ 35,523	

PECO - 2018 NBT Reconciliation Statement E-Factor Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual NBT Costs ^(a) (1)	Actual Sales (kWh) (2)	C-Factor Rate (3)	C-Factor Revenue ^(b) (4)	NSPL AVE MW (5)	Working Capital \$0.00 per MW/mo (6) = (5) * \$0	Adjusted C-Factor Revenue (7) = (4) - (6)	C-Factor Over/(Under) Recovery (8) = (7) - (1)
Balance								
Dec-17	\$ 5,649	\$ 15,424,796	\$ 0.00042	\$ 5,787	6	\$ -	\$ 5,787	\$ 139
Jan-18	\$ 5,250	\$ 14,862,566	\$ 0.00042	\$ 4,952	6	\$ -	\$ 4,952	\$ (297)
Feb-18	\$ 5,239	\$ 14,393,798	\$ 0.00042	\$ (2,524)	6	\$ -	\$ (2,524)	\$ (7,763)
Mar-18	\$ 5,215	\$ 14,761,820	\$ 0.00042	\$ (2,394)	6	\$ -	\$ (2,394)	\$ (7,608)
Apr-18	\$ 5,214	\$ 10,068,025	\$ 0.00042	\$ (2,805)	6	\$ -	\$ (2,805)	\$ (8,019)
May-18	\$ 5,108	\$ 15,914,380	\$ 0.00042	\$ (2,329)	6	\$ -	\$ (2,329)	\$ (7,437)
Jun-18	\$ 5,142	\$ 15,798,654	\$ 0.00035	\$ (387)	6	\$ -	\$ (387)	\$ (5,529)
Jul-18	\$ 5,143	\$ 16,216,415	\$ 0.00035	\$ 5,030	6	\$ -	\$ 5,030	\$ (113)
Aug-18	\$ 169	\$ 13,523,553	\$ 0.00035	\$ 4,692	6	\$ -	\$ 4,692	\$ 4,523
Sep-18	\$ 706	\$ 17,917,376	\$ 0.00035	\$ 5,581	6	\$ -	\$ 5,581	\$ 4,875
Oct-18	\$ 1,045	\$ 14,232,798	\$ 0.00035	\$ 4,237	6	\$ -	\$ 4,237	\$ 3,192
Nov-18	\$ 744	\$ 15,170,848	\$ 0.00035	\$ 5,006	6	\$ -	\$ 5,006	\$ 4,261

(a) Actual NBT Costs account for RTEP refunds per FERC # EL05-121-009 Settlement, beginning with PJM billing in August 2018.

(b) C Factor Revenues are allocated on a percentage basis.

PECO - 2018
NBT Reconciliation Statement
Interest Calculation

NBT 4: Rates SLE, SLS, POL, AL, TLCL

E-Factor Period	Actual Sales (kWh)	C-Factor		Interest Rate	Interest Time	Interest Factor	Interest Owed/ (Interest Recouped)
		Over/(Under)	Recovery				
	(1)	(2)	(3)	(4)	(5) = (2) * (3) * (4)		
Balance							
Dec-17	15,424,796	\$ 139	6%	9/12	\$ 6		
Jan-18	14,862,566	\$ (297)	6%	8/12	\$ (12)		
Feb-18	14,393,798	\$ (7,763)	6%	7/12	\$ (272)		
Mar-18	14,761,820	\$ (7,608)	6%	6/12	\$ (228)		
Apr-18	10,068,025	\$ (8,019)	6%	5/12	\$ (200)		
May-18	15,914,380	\$ (7,437)	6%	4/12	\$ (149)		
Jun-18	15,798,654	\$ (5,529)	6%	9/12	\$ (249)		
Jul-18	16,216,415	\$ (113)	6%	8/12	\$ (5)		
Aug-18	13,523,553	\$ 4,523	6%	7/12	\$ 158		
Sep-18	17,917,376	\$ 4,875	6%	6/12	\$ 146		
Oct-18	14,232,798	\$ 3,192	6%	5/12	\$ 80		
Nov-18	15,170,848	\$ 4,261	6%	4/12	\$ 85		