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**E-FILE**

December 19, 2018

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 265 to Tariff  
Electric Pa. P.U.C. No. 201 for the Universal Service Rider  
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the calculation and supplement No. 265 to PPL Electric's tariff – Electric Pa. P.U.C. No. 201 for the Universal Service Rider ("USR"). This calculation of the USR for the period beginning January 1, 2019 through December 31, 2019 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 19, 2018, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

cc (via email): Mr. John R. Evans  
Rick Kanaskie, Esquire  
Ms. Lori Burger

Tanya J. McCloskey, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
UNIVERSAL SERVICE RIDER**

**For the Application Period  
January 1, 2019 through December 31, 2019**

**Docket No.**

December 19, 2018

**PPL ELECTRIC UTILITIES CORPORATION**  
**PROPOSED 2019 UNIVERSAL SERVICE RIDER RATE**  
For The Computation Period January 1, 2019 to December 31, 2019

| <u>Line No.</u> |  | <u>Total</u>      |
|-----------------|--|-------------------|
| 1               | Budgeted Residential Distribution Revenues (Including GRT)<br>(Schedule B, Column M, Line 2) | \$ 711,314,606    |
| 2               | Budgeted Residential Distribution Revenues (Excluding GRT)<br>(Schedule B, Column M, Line 3) | \$ 669,347,044    |
| 3               | Budgeted OnTrack/WRAP Expenses<br>(Schedule B, Column M, Line 4)                             | \$ 89,971,220     |
| 4               | 2018 (Under)/Over Collection Including Interest (A)  | \$ 20,114,951     |
| 5               | Total Expenses to be Recovered in 2019 (Including GRT)<br>(Line 3 less Line 4)/0.941         | \$ 74,236,205     |
| 6               | Budgeted Residential Distribution Kwh Billed<br>(Schedule B, Column M, Line 1)               | 14,182,126,010    |
| 7               | Universal Service Rider cents/Kwh for 2019 (Line 5/Line 6)                                   | <u>\$ 0.00523</u> |

(A) Attachment A

PPL ELECTRIC UTILITIES CORPORATION  
 BUDGET OF 2019 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

| Line No.           | Description   | (A)<br>January<br>2019 | (B)<br>February<br>2019 | (C)<br>March<br>2019 | (D)<br>April<br>2019 | (E)<br>May<br>2019 | (F)<br>June<br>2019 | (G)<br>July<br>2019 | (H)<br>August<br>2019 | (I)<br>September<br>2019 | (J)<br>October<br>2019 | (K)<br>November<br>2019 | (L)<br>December<br>2019 | (M)<br>Total<br>Year-to-date |
|--------------------|---|------------------------|-------------------------|----------------------|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------------|
| <b>Residential</b> |   |                        |                         |                      |                      |                    |                     |                     |                       |                          |                        |                         |                         |                              |
| 1                  | Budgeted Residential<br>Distribution Kwh Billed                         | 1,625,222,023          | 1,473,806,845           | 1,281,735,078        | 970,405,431          | 891,120,975        | 1,006,230,814       | 1,284,893,035       | 1,170,534,480         | 937,289,697              | 890,794,556            | 1,160,662,868           | 1,489,440,208           | 14,182,126,010               |
| 2                  | Budgeted Residential<br>Distribution Revenues Billed<br>(including GRT) | \$ 74,806,655          | \$ 69,472,311           | \$ 62,716,506        | \$ 51,798,718        | \$ 49,046,793      | \$ 53,123,720       | \$ 62,942,700       | \$ 58,935,319         | \$ 50,724,381            | \$ 49,090,364          | \$ 58,557,996           | \$ 70,099,143           | \$ 711,314,606               |
| 3                  | Budgeted Residential<br>Distribution Revenues Billed<br>(excluding GRT) | \$ 70,393,062          | \$ 65,373,445           | \$ 59,016,232        | \$ 48,742,584        | \$ 46,153,032      | \$ 49,989,421       | \$ 59,229,081       | \$ 55,458,135         | \$ 47,731,643            | \$ 46,194,033          | \$ 55,103,074           | \$ 65,963,294           | \$ 669,347,044               |
| 4                  | Budgeted OnTrackWRAP<br>Expenses<br>(Schedule C, Line 9)                | \$ 10,717,406          | \$ 9,571,448            | \$ 9,319,396         | \$ 8,812,530         | \$ 6,058,959       | \$ 5,944,581        | \$ 6,624,838        | \$ 6,906,992          | \$ 6,040,721             | \$ 5,710,016           | \$ 5,752,088            | \$ 8,512,245            | \$ 89,971,220                |

PPL ELECTRIC UTILITIES CORPORATION  
BUDGETED 2019 ONTRACK/WRAP EXPENSES BY MONTH

| Line No.       | Description                     | (A)<br>January<br>2019 | (B)<br>February<br>2019 | (C)<br>March<br>2019 | (D)<br>April<br>2019 | (E)<br>May<br>2019 | (F)<br>June<br>2019 | (G)<br>July<br>2019 | (H)<br>August<br>2019 | (I)<br>September<br>2019 | (J)<br>October<br>2019 | (K)<br>November<br>2019 | (L)<br>December<br>2019 | (O)<br>Total<br>Year-to-date |
|----------------|---------------------------------|------------------------|-------------------------|----------------------|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------------|
| <b>ONTRACK</b> |                                 |                        |                         |                      |                      |                    |                     |                     |                       |                          |                        |                         |                         |                              |
| 1              | OnTrack Revenue Credits         | \$ 8,694,143           | \$ 7,277,872            | \$ 6,587,372         | \$ 5,579,891         | \$ 3,003,763       | \$ 2,755,611        | \$ 3,498,635        | \$ 3,835,614          | \$ 3,585,924             | \$ 2,601,375           | \$ 3,504,579            | \$ 6,410,866            | \$ 57,335,644                |
| 2              | Arreage Forgiveiness            | \$1,274,372            | \$1,352,923             | \$1,547,198          | \$1,800,546          | \$1,683,814        | \$1,712,094         | \$1,524,763         | \$1,786,608           | \$1,262,313              | \$1,576,961            | \$1,450,050             | \$1,076,605             | \$18,048,248                 |
| 3              | OnTrack CBO/Vendor Expenses     | \$ 306,511             | \$ 365,768              | \$ 309,500           | \$ 316,077           | \$ 361,015         | \$ 468,010          | \$ 463,934          | \$ 358,354            | \$ 388,680               | \$ 373,671             | \$ 440,384              | \$ 435,424              | \$ 4,587,327                 |
| 4              | OnTrack Administrative Expenses | \$ 10,275,026          | \$ 8,996,563            | \$ 8,444,070         | \$ 7,696,514         | \$ 5,048,592       | \$ 4,935,715        | \$ 5,487,332        | \$ 5,980,576          | \$ 5,236,917             | \$ 4,552,008           | \$ 5,395,013            | \$ 7,922,895            | \$ 79,971,220                |
| 5              | Total OnTrack Expense           |                        |                         |                      |                      |                    |                     |                     |                       |                          |                        |                         |                         |                              |
| <b>WRAP</b>    |                                 |                        |                         |                      |                      |                    |                     |                     |                       |                          |                        |                         |                         |                              |
| 6              | WRAP CBO/Vendor Expenses        | \$ 442,380             | \$ 574,885              | \$ 875,326           | \$ 1,116,016         | \$ 1,010,367       | \$ 1,008,866        | \$ 1,137,506        | \$ 926,416            | \$ 803,803               | \$ 1,158,009           | \$ 357,075              | \$ 589,350              | \$ 10,000,000                |
| 7              | Wrap Administrative Expenses    | \$ 442,380             | \$ 574,885              | \$ 875,326           | \$ 1,116,016         | \$ 1,010,367       | \$ 1,008,866        | \$ 1,137,506        | \$ 926,416            | \$ 803,803               | \$ 1,158,009           | \$ 357,075              | \$ 589,350              | \$ 10,000,000                |
| 8              | Total Wrap Expenses             | \$ 10,717,406          | \$ 9,571,448            | \$ 9,319,396         | \$ 8,812,530         | \$ 6,058,959       | \$ 5,944,581        | \$ 6,624,838        | \$ 6,906,992          | \$ 6,040,721             | \$ 5,710,016           | \$ 5,752,088            | \$ 8,512,245            | \$ 89,971,220                |
| 9              | Total OnTrack/WRAP Expenses     |                        |                         |                      |                      |                    |                     |                     |                       |                          |                        |                         |                         |                              |

# Attachment A

**PPL ELECTRIC UTILITIES CORPORATION**  
**2018 UNIVERSAL SERVICE RIDER RECONCILIATION**  
Report For The Period December 1, 2017 to December 31, 2018

| <u>Line No.</u> |   | <u>Total</u>                |
|-----------------|---|-----------------------------|
| 1               | Actual Residential kWh Billed<br>(Schedule 2, Column N, Line 1)             | 14,718,299,592 kWh          |
| 2               | Distribution Revenues Available for USR<br>(Schedule 2, Column N, Line 4 )  | \$ 108,875,690              |
| 3               | Actual OnTrack/WRAP Expenses<br>(Schedule 2, Column N, Line 5 )             | \$ 89,639,372               |
| 4               | Over/(Under) Collection<br>(Calculate Line 2 minus Line 3)                  | \$ 19,236,318               |
| 5               | Interest on Over/(Under) Collection<br>(Schedule 4, Line 14, Column D)      | \$ 1,158,197                |
| 6               | Prior Year Over/(Under) Collection<br>(Schedule 6, Column B, Line 13)       | \$ (279,564)                |
| 9               | Over/(Under) Collection (Excluding GRT)<br>(Line 4 plus Line 5 plus Line 6) | \$ <u>20,114,951</u>        |
| 10              | Over/(Under) Collection (Including GRT)<br>(Line 9*1.06269926)              | \$ <u><u>21,376,143</u></u> |

PPL ELECTRIC UTILITIES CORPORATION  
 RECONCILIATION OF 2018 UNIVERSAL SERVICE RIDER REVENUES AND EXPENSES BY MONTH

| Line No.           | Description  | (A)<br>December<br>2017 | (B)<br>January<br>2018 | (C)<br>February<br>2018 | (D)<br>March<br>2018 | (E)<br>April<br>2018 | (F)<br>May<br>2018 | (G)<br>June<br>2018 | (H)<br>July<br>2018 | (I)<br>August<br>2018 | (J)<br>September<br>2018 | (K)<br>October<br>2018 | (L)<br>November<br>2018 | (M)<br>December<br>2018 | (N)<br>Total<br>Year-to-date |
|--------------------|--|-------------------------|------------------------|-------------------------|----------------------|----------------------|--------------------|---------------------|---------------------|-----------------------|--------------------------|------------------------|-------------------------|-------------------------|------------------------------|
| <b>Residential</b> |  |                         |                        |                         |                      |                      |                    |                     |                     |                       |                          |                        |                         |                         |                              |
| 1                  | Actual Residential kWh Billed<br>(Schedule 5, Line 1)                                | 1,302,793,380           | 1,819,699,531          | 1,495,281,426           | 1,365,836,730        | 1,304,531,084        | 943,044,167        | 935,375,238         | 1,146,897,645       | 1,205,592,500         | 1,250,173,390            | 937,221,078            | 1,012,913,363           | -                       | 14,718,299,592               |
| 2                  | Actual Residential Distribution<br>Revenue Applicable to USR<br>(Schedule 5, Line 4) | \$ 9,476,107            | \$ 12,323,654          | \$ 9,042,240            | \$ 8,238,916         | \$ 7,869,814         | \$ 5,669,028       | \$ 5,641,657        | \$ 6,918,345        | \$ 7,272,170          | \$ 7,541,013             | \$ 5,647,221           | \$ 6,109,954            | \$ -                    | \$ 91,770,121                |
|                    | Reconciled Through E Factor<br>0.001700/kWh USR (2018)                               | \$ (575,835)            | \$ (2,127,878)         | \$ (1,748,479)          | \$ (1,598,028)       | \$ (1,526,301)       | \$ (1,103,362)     | \$ (1,094,389)      | \$ (1,341,800)      | \$ (1,410,543)        | \$ (1,462,703)           | \$ (1,096,549)         | \$ (1,185,109)          | \$ -                    | \$ (16,271,977)              |
|                    | 0.000350/kWh Interest (2018)   | \$ (28,661)             | \$ (109,122)           | \$ (65,717)             | \$ (61,950)          | \$ (76,272)          | \$ (56,583)        | \$ (66,123)         | \$ (68,810)         | \$ (72,336)           | \$ (75,010)              | \$ (56,233)            | \$ (60,775)             | \$ -                    | \$ (833,592)                 |
| 3                  | Total Revenues Applicable to<br>Prior Year   | \$ (604,496)            | \$ (2,237,000)         | \$ (1,813,196)          | \$ (1,659,979)       | \$ (1,604,573)       | \$ (1,159,945)     | \$ (1,150,512)      | \$ (1,410,610)      | \$ (1,482,879)        | \$ (1,537,713)           | \$ (1,152,782)         | \$ (1,245,884)          | \$ -                    | \$ (17,105,569)              |
| 4                  | Actual Revenue Available<br>to Cover Current Year Expenses<br>(Line 2 less Line 3)   | \$ 10,080,603           | \$ 14,560,654          | \$ 10,851,436           | \$ 9,918,897         | \$ 9,474,387         | \$ 6,849,973       | \$ 6,792,169        | \$ 8,328,955        | \$ 8,755,049          | \$ 9,078,726             | \$ 6,800,003           | \$ 7,355,838            | \$ -                    | \$ 108,875,690               |
| 5                  | Actual OnTrackWRAP<br>Expenses<br>(Schedule 3, Line 11)                              | \$ 8,195,718            | \$ 10,532,868          | \$ 9,639,261            | \$ 8,867,349         | \$ 9,491,132         | \$ 6,523,884       | \$ 5,589,074        | \$ 6,212,593        | \$ 6,578,832          | \$ 6,162,996             | \$ 5,528,352           | \$ 6,216,313            | \$ -                    | \$ 89,639,372                |
| 6                  | Over/(Under) Collection<br>(Line 4 minus Line 5)                                     | \$ 1,884,885            | \$ 3,927,786           | \$ 1,242,175            | \$ 1,051,548         | \$ (16,745)          | \$ 325,089         | \$ 1,203,095        | \$ 2,116,362        | \$ 2,176,217          | \$ 2,915,730             | \$ 1,271,651           | \$ 1,139,525            | \$ -                    | \$ 19,236,318                |

PPL ELECTRIC UTILITIES CORPORATION  
ACTUAL 2018 ONTRACK/WRAP EXPENSES BY MONTH

| Line No.       | Description  | (A) December 2017 | (B) January 2018 | (C) February 2018 | (D) March 2018 | (E) April 2018 | (F) May 2018 | (G) June 2018 | (H) July 2018 | (I) August 2018 | (J) September 2018 | (K) October 2018 | (L) November 2018 | (M) December 2018 | (N) Total Year-to-date |
|----------------|--|-------------------|------------------|-------------------|----------------|----------------|--------------|---------------|---------------|-----------------|--------------------|------------------|-------------------|-------------------|------------------------|
| <b>ONTRACK</b> |  |                   |                  |                   |                |                |              |               |               |                 |                    |                  |                   |                   |                        |
| 1              | OnTrack Revenue Credits  | \$ 5,928,246      | \$ 8,592,162     | \$ 7,120,889      | \$ 6,263,423   | \$ 6,221,267   | \$ 3,254,102 | \$ 2,358,581  | \$ 3,006,155  | \$ 3,349,051    | \$ 3,508,098       | \$ 2,330,239     | \$ 3,805,908      | \$ 3,449,051      | \$ 55,738,120          |
| 2              | Arrears Foregivenss  | \$ 1,507,039      | \$ 1,356,818     | \$ 1,375,859      | \$ 1,446,076   | \$ 1,767,119   | \$ 1,778,349 | \$ 1,791,269  | \$ 1,701,306  | \$ 2,006,647    | \$ 1,541,511       | \$ 1,851,023     | \$ 1,472,093      | \$ 2,006,647      | \$ 19,594,100          |
| 3              | OnTrack CBO/Vendor Expenses  | \$ 285,920        | \$ 231,516       | \$ 295,631        | \$ 190,597     | \$ 242,795     | \$ 288,582   | \$ 378,822    | \$ 302,959    | \$ 273,120      | \$ 292,854         | \$ 285,484       | \$ 250,945        | \$ 285,484        | \$ 2,299,223           |
| 4              | OnTrack Administrative Expenses  | \$ 118,351        | \$ 256           | \$ 259,343        | \$ 73,660      | \$ 119,371     | \$ 190,245   | \$ 29,330     | \$ 39,631     | \$ 4,207        | \$ (682)           | \$ 1,130         | \$ 1,130          | \$ 1,130          | \$ 855,098             |
| 5              | Total OnTrack Expense  | \$ 7,839,557      | \$ 10,180,751    | \$ 9,051,723      | \$ 7,872,756   | \$ 8,350,552   | \$ 5,491,278 | \$ 4,558,002  | \$ 5,050,050  | \$ 5,633,025    | \$ 5,341,500       | \$ 4,457,876     | \$ 5,529,472      | \$ -              | \$ 79,466,543          |
| <b>WRAP</b>    |  |                   |                  |                   |                |                |              |               |               |                 |                    |                  |                   |                   |                        |
| 6              | WRAP CBO/Vendor Expenses   | \$ 1,223,907      | \$ 443,468       | \$ 581,070        | \$ 884,635     | \$ 1,139,562   | \$ 1,028,374 | \$ 1,029,679  | \$ 1,161,540  | \$ 944,870      | \$ 820,865         | \$ 1,054,601     | \$ 682,722        | \$ 682,722        | \$ 10,995,282          |
| 7              | Wrap Administrative Expenses   | \$ 12,346         | \$ 8,649         | \$ 6,468          | \$ 9,859       | \$ 10,018      | \$ 4,232     | \$ 1,333      | \$ 1,003      | \$ 1,937        | \$ 630             | \$ 8,879         | \$ 4,119          | \$ 4,119          | \$ 57,628              |
| 8              | Total Wrap Expenses  | \$ 1,236,253      | \$ 452,117       | \$ 587,538        | \$ 894,494     | \$ 1,149,580   | \$ 1,032,606 | \$ 1,031,012  | \$ 1,162,543  | \$ 946,807      | \$ 821,495         | \$ 1,063,478     | \$ 686,841        | \$ 686,841        | \$ 11,052,920          |
| 9              | Total OnTrack/WRAP Expenses  | \$ 9,075,809      | \$ 10,632,868    | \$ 9,639,261      | \$ 8,867,249   | \$ 9,491,132   | \$ 6,523,884 | \$ 5,589,074  | \$ 6,212,593  | \$ 6,579,832    | \$ 6,162,996       | \$ 5,528,352     | \$ 6,216,313      | \$ -              | \$ 90,519,463          |
| 10             | OT CAP Enrollment Credit   | \$ (880,092)      |                  |                   |                |                |              |               |               |                 |                    |                  |                   |                   | \$ (880,092)           |
| 11             | Total OnTrack/WRAP Expenses, including CAP Enrollment Credit (Line 9 plus Line 10) | \$ 8,195,718      | \$ 10,632,868    | \$ 9,639,261      | \$ 8,867,249   | \$ 9,491,132   | \$ 6,523,884 | \$ 5,589,074  | \$ 6,212,593  | \$ 6,579,832    | \$ 6,162,996       | \$ 5,528,352     | \$ 6,216,313      | \$ -              | \$ 89,639,371          |

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2018 UNIVERSAL SERVICE RIDER**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

| Line No. | Month         | (A)           | (B)              | (C)                               |    | (D)                                 |
|----------|---------------|---------------|------------------|-----------------------------------|----|-------------------------------------|
|          |               | Interest Rate | Weighting Factor | Total                             |    | Interest on Over/(Under) Collection |
|          |               |               |                  | Over/(Under) Collection Total (a) |    |                                     |
| 1        | December 2017 | 5.25%         | 19/12            | \$ 1,884,885                      | \$ | 156,681                             |
| 2        | January       | 5.00%         | 18/12            | \$ 3,927,786                      | \$ | 294,584                             |
| 3        | February      | 5.00%         | 17/12            | \$ 1,242,175                      | \$ | 87,987                              |
| 4        | March         | 5.25%         | 16/12            | \$ 1,051,548                      | \$ | 73,608                              |
| 5        | April         | 5.50%         | 15/12            | \$ (16,745)                       | \$ | (1,151)                             |
| 6        | May           | 5.50%         | 14/12            | \$ 325,089                        | \$ | 20,860                              |
| 7        | June          | 5.50%         | 13/12            | \$ 1,203,095                      | \$ | 71,684                              |
| 8        | July          | 5.50%         | 12/12            | \$ 2,116,362                      | \$ | 116,400                             |
| 9        | August        | 5.50%         | 11/12            | \$ 2,175,217                      | \$ | 109,667                             |
| 10       | September     | 5.50%         | 10/12            | \$ 2,915,730                      | \$ | 133,638                             |
| 11       | October       | 5.50%         | 9/12             | \$ 1,271,651                      | \$ | 52,456                              |
| 12       | November      | 5.50%         | 8/12             | \$ 1,139,525                      | \$ | 41,783                              |
| 13       | December      |               | 19/12            | \$ -                              | \$ | -                                   |
| 14       | Total         |               |                  | \$ 19,236,318                     | \$ | 1,158,197                           |

(a) From Schedule 2, Line 6 for the respective month.

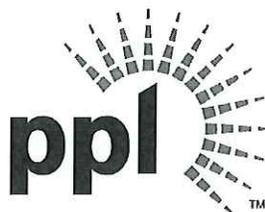


**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period December 2017 to December 2018**

| Line No. | Month   | (A)<br>(Refund)/<br>Recovery (a) | (B)<br>Over/(Under)<br>Balance (b) |
|----------|---|----------------------------------|------------------------------------|
| 1        | Balance - December 31, 2017<br>(Prior Year Filing w. Actual December) | \$ (604,496)                     | \$ 16,826,005                      |
| 2        | January 2018  | \$ (2,237,000)                   | \$ 13,984,509                      |
| 3        | February 2018   | \$ (1,839,196)                   | \$ 12,145,313                      |
| 4        | March 2018  | \$ (1,679,979)                   | \$ 10,465,334                      |
| 5        | April 2018  | \$ (1,604,573)                   | \$ 8,860,761                       |
| 6        | May 2018  | \$ (1,159,945)                   | \$ 7,700,816                       |
| 7        | June 2018   | \$ (1,150,512)                   | \$ 6,550,304                       |
| 8        | July 2018   | \$ (1,410,610)                   | \$ 5,139,694                       |
| 9        | August 2018   | \$ (1,482,879)                   | \$ 3,656,815                       |
| 10       | September 2018  | \$ (1,537,713)                   | \$ 2,119,102                       |
| 11       | October 2018  | \$ (1,152,782)                   | \$ 966,320                         |
| 12       | November 2018   | \$ (1,245,884)                   | \$ (279,564)                       |
| 13       | December 2018   | \$ -                             | \$ (279,564)                       |

(a) From Schedule 2, Line 3

(b) From Prior Year Filing - Docket No. M-2016-2580725 as of November 30, 2017 (Schedule 1, Line 9)



## **PPL Electric Utilities Corporation**

# **GENERAL TARIFF**

## **RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: December 19, 2018

EFFECTIVE: January 1, 2019

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

# **NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

Universal Service Rider (USR)  
Page No. 18

The USR charge of \$0.00641/kwh was revised to \$0.00523/kwh.

Rate Schedules RS, RTS(R), GS-1, and  
GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective January 1, 2019, is revised in accordance with the USR change.

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| Table of Contents -----                                   | 3           | Two-Hundred-Forty-Second  |
|   | 3A          | One-Hundred-Twenty-Ninth  |
|   | 3B          | One-Hundred-Thirty-Second |
|   | 3C          | Thirty-Ninth              |
| Territory Covered by This Tariff -----                    | 4           | Fourth                    |
|   | 4A          | Fourth                    |
|   | 4B          | Fourth                    |
| <b>RULES FOR ELECTRIC SERVICE</b>                         |             |                           |
| 1 - Electric Service Tariff -----                         | 5           | Sixth                     |
|   | 5A          | Sixth                     |
| 2 - Requirements for Service -----                        | 6           | Fourth                    |
|   | 6A          | Ninth                     |
|   | 6B          | Fifth                     |
| 3 - Extension of Service -----                            | 7           | Sixth                     |
|   | 7A          | Sixth                     |
|   | 7B          | Ninth                     |
| 4 - Supply of Service -----                               | 8           | Tenth                     |
|   | 8A          | Tenth                     |
|   | 8B          | Fourth                    |
|   | 8C          | Fourth                    |
|   | 8D          | Fourth                    |
|   | 8E          | Third                     |
| 5 - Use of Service -----                                  | 9           | Fourth                    |
|   | 9A          | Fourth                    |
| 6 - Auxiliary Service For Non-Qualifying Facilities ----- | 10          | Seventh                   |
| 6A - Standby Service for Qualifying Facilities -----      | 10B         | Fifth                     |
|   | 10C         | Eighth                    |
|   | 10D         | Twenty-Third              |
|   | 10E         | Twenty-Fourth             |
| 7 - Temporary Service -----                               | 11          | Eighth                    |
| 8 - Measurement of Service -----                          | 12          | Sixth                     |
|   | 12A         | Second                    |
| 9 - Billing and Payment for Service -----                 | 13          | Sixth                     |
|   | 13A         | Eighth                    |
|   | 13B         | Seventh                   |
| 10 - Disconnection and Reconnection of Service -----      | 14          | Fourth                    |
|   | 14A         | Fourteenth                |
| 11 - Net Service for Generation Facilities -----          | 14B         | Fourth                    |
|   | 14C         | Original                  |
| <b>RIDERS, SURCHARGE, OPTION, AND CHARGES</b>             |             |                           |
| Rider Matrix -----  | 14D         | Fifteenth                 |
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(Continued)

**UNIVERSAL SERVICE RIDER**

**(C)**

The Universal Service Rider (USR) charge, shall be applied to each kilowatt-hour supplied to customers, who take distribution service under Rate Schedules RS and RTS(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs (i.e., employee wages and benefits), associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2019 and continuing through December 31, 2019, the USR charge will be \$0.00523/kwh. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 21 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission. **(C)** **(D)**

The Company will file with the Pennsylvania Public Utility Commission by December 21 of each year an annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

A description of the Company's Universal Service and Energy Conservation Plan for the period 2017 through 2019 period is attached to this tariff as Appendix A.

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2019

\$17.56 per month (Customer Charge, includes SMR2 and CER) plus  
4.295 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge  
Effective: January 1, 2019

\$21.53 per month (Customer Charge, includes SMR 2 and CER) plus  
3.128 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

**MINIMUM CHARGE**

The Minimum Distribution Charge is Customer Charge.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2019

\$17.56 per month (Customer Charge includes SMR 2 and CER) plus  
4.295 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**SPACE CONDITIONING AND WATER HEATING**

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge – 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge  
Effective: January 1, 2019

\$17.56 per month (Customer Charge includes SMR2 and CER) plus  
4.295 cents per KWH (Includes ACR 3, USR, and SDER)

**(D)**

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

**NON-PROFIT RESCUE SQUAD** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

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