

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-File

December 19, 2018

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 262 to Tariff
Electric PA. P.U.C. No. 201 for the
Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 262 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period January 1, 2019 through March 31, 2019 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 19, 2018, which is the date it was submitted electronically via the Commission's E-Filing system.

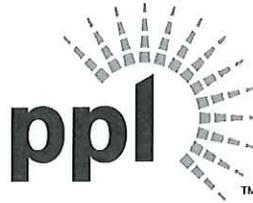
If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,


Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire - Email
R. Kanaskie, Esquire - Email
Ms. Lori Burger - Email
Mr. John R. Evans - Email



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 19, 2018

EFFECTIVE: January 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% will remain 0.00% for
the period January 1, 2019 through March 31,
2019.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Thirty-Ninth
	3A	One-Hundred-Twenty-Ninth
	3B	One-Hundred-Thirtieth
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Fifth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Fifteenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Third Twelfth
Competitive Enhancement Rider -----	19Z.15	Sixth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Twenty-Fifth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Ninth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Seventy-Fourth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Seventy-Fifth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Sixty-Ninth Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Sixty-Fifth Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period January 1, 2019 through March 31, 2019. **(C)**

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019

Line No.	Total
	Distribution System Improvement Charge
1	Applicable Plant (Schedule B, Line 2, Column M) \$ 222,530,356
	Less:
2	Accumulated Depreciation (Schedule B, Line 3, Column M) 4,215,062
3	Retirements (Schedule B, Line 4, Column M) (130,544)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3) 218,184,750
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4) 2.38% 5,192,797
6	Dep = Depreciation Expense (Schedule B, Line 6, Column J through L) 1,211,233
7	E=Experienced Net Over/(Under) Collections (A) -
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (Line 5 + Line 6 - Line 7) <u>6,404,030</u>
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1) <u>6,805,556</u>
10	PQR = Projected Quarterly Distribution Revenue <u>319,739,785</u>
11	DSIC = Distribution System Improvement Rider
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10) 0.00%
 Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$ 1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") Reconciliation Report, dated January 30, 2018 at Docket No. M-2018-2645163 was returned to customers in the DSIC rate beginning on April 1, 2018 and ending on June 30, 2018.

(B) Line 11 calculation provides a DSIC rate of 2.13%. The DSIC has been set to 0.00% due to earnings that exceeded 9.65% for the twelve months ended September 30, 2018.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019

Line No.	(A)	(B)	(C)	(D)	(E)	(F)
	2017 Balance	Jan-18	Feb-18	Mar-18	Apr-18	May-18
1 Incremental Plant Additions	106,752,920	13,852,925	13,105,916	10,745,364	10,465,260	16,016,434
2 Cumulative Plant (Sum of Line 1)	106,752,920	120,605,845	133,711,761	144,457,125	154,922,385	170,938,819
Less:						
3 Accumulated Depreciation (Sum of Line 6)	939,479	1,136,643	1,383,378	1,718,801	1,951,049	2,246,624
4 Retirements	(41)	(44,849)	(10,426)	54,146	(70,325)	(33,508)
5 DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	105,813,400	119,424,353	132,317,957	142,792,470	152,901,011	168,658,687
6 Dep = Depreciation Expense	939,479	197,164	246,735	335,423	232,248	295,575
7 Projected Distribution Revenues		\$ 114,834,443	\$ 108,102,261	\$ 118,456,509	\$ 92,299,936	\$ 82,371,232

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019

Line No.		(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Total
1	Incremental Plant Additions	11,576,278	13,379,670	(9,796,269)	8,419,523	11,765,816	16,246,519	\$ 222,530,356
2	Cumulative Plant (Sum of Line 1)	182,515,097	195,894,767	186,098,498	194,518,021	206,283,837	222,530,356	222,530,356
	Less:							
3	Accumulated Depreciation (Sum of Line 6)	2,513,582	3,014,254	3,003,829	3,404,978	3,780,721	4,215,062	4,215,062
4	Retirements	(89,552)	119,434	(23,447)	(8,297)	(27,162)	3,483	(130,544)
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	179,911,963	192,999,947	183,071,222	191,104,746	202,475,954	218,318,777	218,184,750
6	Dep = Depreciation Expense	266,958	500,672	(10,425)	401,149	375,743	434,341	4,215,062
7	Projected Distribution Revenues	\$ 86,771,918	\$ 97,773,243	\$ 98,876,347	\$ 93,776,918	\$ 85,825,292	\$ 88,350,475	

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	44.95%	4.54%	2.04%	-	2.04%
2	Common Equity	55.05%	9.65%	5.31%	1.406313504	7.47%
3	Total	<u>100.00%</u>		<u>7.35%</u>		<u>9.51%</u>
4	9.51% Annual PTRR / 4 quarters = 2.38% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.

$$1/[(1-9.99%)*(1-21\%)] = 1.406313504$$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated October 10, 2018 at Docket No. M-2018-3005325

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 11/1/2018
 To Date: 11/30/2018

Gross Plant Total 222,399,813.57
 Gross Reserve Total 4,215,060.13
 Rate Base 218,184,753.44

Total Depreciation
 Expense MTD 430,858.10
 Total Depreciation
 Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	\$447,374.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,374.93
360.4 - Land Rights	\$600,096.56	\$0.03	\$0.00	\$0.00	\$0.00	\$0.00	\$600,096.59
361.0 - Structures and Improvements	\$676,052.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$676,052.61
362.0 - Station Equipment	\$35,088,603.83	\$2,610,026.98	\$0.00	\$0.00	\$0.00	\$0.00	\$37,698,630.81
364.2 - Towers and Fixtures	\$206,829.15	\$8,883.88	\$0.00	\$0.00	\$0.00	\$0.00	\$215,713.03
364.4 - Poles and Fixtures	\$43,686,161.61	\$4,606,356.45	\$0.00	\$0.00	(\$29,666.75)	\$0.00	\$48,262,851.31
364.8 - Clearing Land and Rights	\$252,856.51	\$124,174.89	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$70,270,629.77	\$5,522,240.09	\$3,483.05	\$0.00	(\$471,165.19)	\$0.00	\$75,325,187.72
366.0 - Underground Conduit	\$6,835,565.14	\$654,501.61	\$0.00	\$0.00	(\$12,591.74)	\$0.00	\$7,477,475.01
367.0 - Undergrnd Conductors, Device	\$22,487,224.02	\$1,267,392.34	\$0.00	\$0.00	(\$245,690.17)	\$0.00	\$23,508,926.19
368.2 - Overhead Type Transformers	\$11,643,973.64	\$869,023.89	\$0.00	\$0.00	\$0.00	\$0.00	\$12,512,997.53
368.4 - Submersible or Padmt Type	\$1,838,845.36	\$402,975.10	\$0.00	\$0.00	(\$242,401.13)	\$0.00	\$1,999,419.33
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$9,724,624.35	\$1,012,170.78	\$0.00	\$0.00	\$0.00	\$0.00	\$10,736,795.13
371.4 - Area Lighting Fixtures	\$341,596.21	\$3,790.58	\$0.00	\$0.00	\$0.00	\$0.00	\$345,386.79
373.2 - Street Lighting & Sig Sys	\$2,049,377.73	\$166,497.46	\$0.00	\$0.00	\$0.00	\$0.00	\$2,215,875.19
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$206,149,811.42	\$17,248,034.08	\$3,483.05	\$0.00	(\$1,001,514.98)	\$0.00	\$222,399,813.57

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$12,604.61	\$891.66	\$0.00	\$0.00	\$13,496.27
361.0 - Structures and Improvements	\$2,550.37	\$1,056.72	\$0.00	\$0.00	\$3,607.09
362.0 - Station Equipment	\$615,214.83	\$71,810.32	\$0.00	\$0.00	\$687,025.15
364.2 - Towers and Fixtures	\$3,552.50	\$377.03	\$0.00	\$0.00	\$3,929.53
364.4 - Poles and Fixtures	\$770,559.07	\$92,690.16	\$0.00	\$0.00	\$863,249.23
364.8 - Clearing Land and Rights	\$6,838.28	\$639.61	\$0.00	\$0.00	\$7,477.89
365.0 - Overhead Conductors, Device	\$1,225,572.17	\$141,946.70	\$3,483.05	\$0.00	\$1,371,001.92
366.0 - Underground Conduit	\$108,651.65	\$12,043.04	\$0.00	\$0.00	\$120,694.69
367.0 - Undergrnd Conductors, Device	\$443,001.25	\$46,621.36	\$0.00	\$0.00	\$489,622.61
368.2 - Overhead Type Transformers	\$250,546.11	\$29,604.13	\$0.00	\$0.00	\$280,150.24
368.4 - Submersible or Padmt Type	\$35,697.73	\$3,331.83	\$0.00	\$0.00	\$39,029.56
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$213,173.93	\$21,309.04	\$0.00	\$0.00	\$234,482.97
371.4 - Area Lighting Fixtures	\$21,716.05	\$1,465.71	\$0.00	\$0.00	\$23,181.76
373.2 - Street Lighting & Sig Sys	\$71,040.43	\$7,070.79	\$0.00	\$0.00	\$78,111.22
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$3,780,718.98	\$430,858.10	\$3,483.05	\$0.00	\$4,215,060.13

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 10/1/2018
To Date: 10/31/2018

Gross Plant Total	206,149,811.42
Gross Reserve Total	<u>3,780,718.98</u>
Rate Base	202,369,092.44

Total Depreciation Expense MTD	402,905.82
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant					Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From		
360.2 - Land	\$447,374.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,374.93
360.4 - Land Rights	\$600,202.94	(\$106.38)	\$0.00	\$0.00	\$0.00	\$0.00	\$600,096.56
361.0 - Structures and Improvements	\$628,979.14	\$47,073.47	\$0.00	\$0.00	\$0.00	\$0.00	\$676,052.61
362.0 - Station Equipment	\$32,445,059.00	\$2,643,544.83	\$0.00	\$0.00	\$0.00	\$0.00	\$35,088,603.83
364.2 - Towers and Fixtures	\$190,483.26	\$16,345.89	\$0.00	\$0.00	\$0.00	\$0.00	\$206,829.15
364.4 - Poles and Fixtures	\$41,258,229.44	\$2,464,975.19	\$0.00	\$0.00	(\$37,043.02)	\$0.00	\$43,686,161.61
364.8 - Clearing Land and Rights	\$253,013.24	(\$156.73)	\$0.00	\$0.00	\$0.00	\$0.00	\$252,856.51
365.0 - Overhead Conductors, Device	\$66,768,112.75	\$3,546,487.63	(\$27,162.41)	\$0.00	(\$16,808.20)	\$0.00	\$70,270,629.77
366.0 - Underground Conduit	\$6,180,074.32	\$655,490.82	\$0.00	\$0.00	\$0.00	\$0.00	\$6,835,565.14
367.0 - Undergrnd Conductors, Device	\$21,350,167.91	\$1,261,596.13	\$0.00	\$0.00	(\$124,540.02)	\$0.00	\$22,487,224.02
368.2 - Overhead Type Transformers	\$10,849,102.69	\$794,870.95	\$0.00	\$0.00	\$0.00	\$0.00	\$11,643,973.64
368.4 - Submersible or Padmt Type	\$1,836,679.02	\$2,166.34	\$0.00	\$0.00	\$0.00	\$0.00	\$1,838,845.36
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$9,274,080.57	\$450,543.78	\$0.00	\$0.00	\$0.00	\$0.00	\$9,724,624.35
371.4 - Area Lighting Fixtures	\$338,699.79	\$2,896.42	\$0.00	\$0.00	\$0.00	\$0.00	\$341,596.21
373.2 - Street Lighting & Sig Sys	\$1,990,898.54	\$58,479.19	\$0.00	\$0.00	\$0.00	\$0.00	\$2,049,377.73
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$194,411,157.54	\$11,944,207.53	(\$27,162.41)	\$0.00	(\$178,391.24)	\$0.00	\$206,149,811.42

Reserve Activity

Depreciation Group	Beginning Reserve				End Reserve Balance
	Balance	Depreciation Expense	Retirements	Adjustments	
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$11,711.51	\$893.10	\$0.00	\$0.00	\$12,604.61
361.0 - Structures and Improvements	\$1,528.97	\$1,021.40	\$0.00	\$0.00	\$2,550.37
362.0 - Station Equipment	\$548,542.87	\$66,671.96	\$0.00	\$0.00	\$615,214.83
364.2 - Towers and Fixtures	\$3,197.72	\$354.78	\$0.00	\$0.00	\$3,552.50
364.4 - Poles and Fixtures	\$684,874.66	\$85,684.41	\$0.00	\$0.00	\$770,559.07
364.8 - Clearing Land and Rights	\$6,412.48	\$425.80	\$0.00	\$0.00	\$6,838.28
365.0 - Overhead Conductors, Device	\$1,119,031.85	\$133,702.73	(\$27,162.41)	\$0.00	\$1,225,572.17
366.0 - Underground Conduit	\$97,698.36	\$10,953.29	\$0.00	\$0.00	\$108,651.65
367.0 - Undergrnd Conductors, Device	\$398,519.03	\$44,482.22	\$0.00	\$0.00	\$443,001.25
368.2 - Overhead Type Transformers	\$222,981.07	\$27,565.04	\$0.00	\$0.00	\$250,546.11
368.4 - Submersible or Padmt Type	\$32,507.17	\$3,190.56	\$0.00	\$0.00	\$35,697.73
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$193,378.51	\$19,795.42	\$0.00	\$0.00	\$213,173.93
371.4 - Area Lighting Fixtures	\$20,258.93	\$1,457.12	\$0.00	\$0.00	\$21,716.05
373.2 - Street Lighting & Sig Sys	\$64,332.44	\$6,707.99	\$0.00	\$0.00	\$71,040.43
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$3,404,975.57	\$402,905.82	(\$27,162.41)	\$0.00	\$3,780,718.98

PPL Electric Utilities
Distribution System Improvement Charge
Rate Base and Depreciation Expense

From Date: 9/1/2018
 To Date 9/30/2018

Gross Plant Total	194,411,157.54
Gross Reserve Total	3,404,975.57
Rate Base	<u>191,006,181.97</u>

Total Depreciation Expense MTD	409,413.25
Total Depreciation Expense YTD	N/A

Plant Activity

Depreciation Group	Beginning Plant						End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	
360.2 - Land	\$447,374.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,374.93
360.4 - Land Rights	\$566,304.20	\$0.03	\$0.00	\$33,898.71	\$0.00	\$0.00	\$600,202.94
361.0 - Structures and Improvements	\$628,979.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$628,979.14
362.0 - Station Equipment	\$30,988,299.31	\$1,456,759.69	\$0.00	\$0.00	\$0.00	\$0.00	\$32,445,059.00
364.2 - Towers and Fixtures	\$175,880.50	\$14,602.76	\$0.00	\$0.00	\$0.00	\$0.00	\$190,483.26
364.4 - Poles and Fixtures	\$38,947,451.65	\$2,335,465.96	\$0.00	\$12,272.84	(\$36,961.01)	\$0.00	\$41,258,229.44
364.8 - Clearing Land and Rights	\$252,856.51	\$156.73	\$0.00	\$0.04	(\$0.04)	\$0.00	\$253,013.24
365.0 - Overhead Conductors, Device	\$64,217,235.06	\$2,623,557.06	(\$8,296.93)	\$78,695.55	(\$143,077.99)	\$0.00	\$66,768,112.75
366.0 - Underground Conduit	\$6,006,053.05	\$174,021.27	\$0.00	\$0.00	\$0.00	\$0.00	\$6,180,074.32
367.0 - Undergrnd Conductors,Device	\$20,633,997.80	\$716,444.76	\$0.00	\$0.00	(\$274.65)	\$0.00	\$21,350,167.91
368.2 - Overhead Type Transformers	\$10,246,857.58	\$607,307.38	\$0.00	\$0.00	(\$5,062.27)	\$0.00	\$10,849,102.69
368.4 - Submersible or Padmt Type	\$1,845,884.06	(\$9,205.04)	\$0.00	\$0.00	\$0.00	\$0.00	\$1,836,679.02
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$8,958,320.03	\$315,760.54	\$0.00	\$0.00	\$0.00	\$0.00	\$9,274,080.57
371.4 - Area Lighting Fixtures	\$334,453.44	\$4,246.35	\$0.00	\$0.00	\$0.00	\$0.00	\$338,699.79
373.2 - Street Lighting & Sig Sys	\$1,749,984.37	\$240,914.17	\$0.00	\$0.00	\$0.00	\$0.00	\$1,990,898.54
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$185,999,931.63	\$8,480,031.66	(\$8,296.93)	\$124,867.14	(\$185,375.96)	\$0.00	\$194,411,157.54

Reserve Activity

Depreciation Group	Beginning Reserve	Depreciation	Retirements	Adjustments	End Reserve
	Balance	Expense			Balance
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$10,697.04	\$868.89	\$0.00	\$145.58	\$11,711.51
361.0 - Structures and Improvements	\$542.96	\$986.01	\$0.00	\$0.00	\$1,528.97
362.0 - Station Equipment	\$484,677.22	\$63,865.65	\$0.00	\$0.00	\$548,542.87
364.2 - Towers and Fixtures	\$3,173.74	\$386.17	\$0.00	(\$362.19)	\$3,197.72
364.4 - Poles and Fixtures	\$601,452.25	\$86,046.03	\$0.00	(\$2,623.62)	\$684,874.66
364.8 - Clearing Land and Rights	\$5,985.70	\$426.81	\$0.00	(\$0.03)	\$6,412.48
365.0 - Overhead Conductors, Device	\$983,099.56	\$144,262.78	(\$8,296.93)	(\$33.56)	\$1,119,031.85
366.0 - Underground Conduit	\$87,220.93	\$10,494.32	\$0.00	(\$16.89)	\$97,698.36
367.0 - Undergrnd Conductors,Device	\$354,481.84	\$44,043.01	\$0.00	(\$5.82)	\$398,519.03
368.2 - Overhead Type Transformers	\$193,067.09	\$26,985.23	\$0.00	\$2,928.75	\$222,981.07
368.4 - Submersible or Padmt Type	\$29,012.35	\$3,494.82	\$0.00	\$0.00	\$32,507.17
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$173,931.15	\$19,447.36	\$0.00	\$0.00	\$193,378.51
371.4 - Area Lighting Fixtures	\$18,803.70	\$1,455.23	\$0.00	\$0.00	\$20,258.93
373.2 - Street Lighting & Sig Sys	\$57,681.50	\$6,650.94	\$0.00	\$0.00	\$64,332.44
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$3,003,827.03	\$409,413.25	(\$8,296.93)	\$32.22	\$3,404,975.57

