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December 20, 2018

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**SUBJECT:** PECO Energy Company Quarterly Distribution System Improvement Charge for its Electric Operations – Electric Tariff No. 5, Supplement No. 77 Effective January 1, 2019, Docket No. M-2018-3000598

Dear Secretary Chiavetta:

The filing contains PECO's quarterly Electric Distribution System Improvement Charge ("DSIC") filing as required by paragraph B.1.b of the Supplemental Implementation Order, Docket No. M-2012-2293611, entered September 21, 2016.

In accordance with 52 PA Code Section 71.4(c), PECO did not file a Quarterly Earnings Report for the 12 months ended September 30, 2018 as it has pending a general rate investigation pursuant to Title 66 Pa. C.S. Section 1308(d). (See Docket No. 2018-3000164 filed March 29, 2018). However, the Commission issued a Final Order today, December 20, 2019 under this docket, approving PECO's new base rates. The Company is therefore resetting the DSIC rate to 0.00% effective with bills rendered on or after January 1, 2019 to comply with the 66 PA. § 1358(b)(1).

The following attachments are included in support of the filing:

Attachment 1 – Calculation of DSIC for the period January 1, 2019 to March 31, 2019

Attachment 2 – Supplement No. 77 to Tariff Electric No. 5

Thank you for your assistance in this matter and please direct any questions regarding the above to Rich Schlesinger, Manager, Retail Rates at (215) 841-5771.

Rosemary Chiavetta, Secretary  
December 20, 2018  
Page 2

Sincerely,

*Richard G. Webster, Jr. /RAS*

Richard G. Webster, Jr.  
Vice President  
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
K. Monaghan, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace and Nurick

# **Attachment 1**

**PECO**  
**ATTACHMENT 1 - COMPUTATION OF CUMULATIVE PROPOSED ELECTRIC DSIC**  
**APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019**

**DSIC = (DSI \* PTRR) + Dep + e / PQR**

Line No.			Amount
1	DSI	= Eligible Distribution System Improvement Costs (Attachment 1, Page 2, Column 8)	\$ 77,920,755
2	PTRR	= Pre-tax Return Rate applicable to DSIC eligible property (Attachment 1, Page 3, Line 4)	2.33%
3	DSI PTR	= Pre-tax Return on DSIC eligible property (Line 1 * Line 2)	\$ 1,817,233
4	Dep	= Depreciation expense applicable to DSIC eligible property (Attachment 1, Page 2, Column 11, Sept-18 + Oct-18 + Nov-18)	\$ 530,278
5	e	= Amount calculated (+/-) under the annual reconciliation feature or Commission audit	\$ -
6	Net Amt. Recoverable (w/o GRT)	= Net Amount to be Recovered/Refunded ((includes Over/Under) Collection) (w/o GRT) (Line 3 + Line 4)	\$ 2,347,511
7	Net Amt. Recoverable (w/ GRT)	= Net Amount to be Recovered/Refunded (includes Over/Under) Collection (w/ GRT) (Line 6 * <b>Note 1</b> )	\$ 2,494,698
8	PQR	= Projected quarterly revenues (Attachment 1, Page 2, Column 12, Jan-19 + Feb-19 + Mar-19 - <b>Note</b> <b>2</b> )	<u>\$ 381,387,515</u>
9	DSIC	= Distribution System Improvement Rider (Line 7 / Line 8)	0.65%
10	DSIC (reset to 0.00%)	= Distribution System Improvement Rider (reset to 0.00%) <b>Note 3</b>	0.00%

**Note 1:**

1 / (1 - T) = (T = 5.9% Gross Receipts Tax)

1.062699256

**Note 2:**

Per Settlement at Docket No. P-2015-2471423, nuclear decommissioning costs and non-bypassable transmission costs are ineligible for use in projected revenues for DSIC purposes. Decommissioning = \$3,860,000 annual / 4 quarters = \$965,000; projected non-bypassable costs for the quarter = \$(10,779,361).

\$ (9,814,362)

**Note 3:**

As a result of Commission approval of PECO's new base rates on December 20, 2018, at Docket No. R-2018-3000164, PECO is resetting the DSIC to 0% to comply with 66 Pa. C.S. §1358(b)(1).



**PECO**  
**ATTACHMENT 1 - COMPUTATION OF CUMULATIVE PROPOSED ELECTRIC DSIC PRE-TAX RATE OF RETURN**  
**APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019**

Line No.		Capitalization Ratio (1)	Embedded Cost Note 1 (2)	Rate of Return (3) = (1) * (2)	Tax Multiplier Note 2 (4)	Pre-Tax Rate of Return (5) = (3) * (4)
1	Long-Term Debt	46.41%	4.43%	2.06%	-	2.06%
2	Common Equity	53.59%	9.65%	5.17%	1.406313504	7.27%
3	Total	<u>100.00%</u>		<u>7.23%</u>		<u>9.33%</u>
4 9.33% Annual PTRR / 4 quarters = 2.33% Quarterly PTRR						

**Note 1:**

Line 2, Column (2), from the PUC's Quarterly Earnings Report page 18, line 7, dated June 30, 2018 at Docket No. M-2018-3005325 (issued October 25, 2018).

**Note 2:**

The tax multiplier is calculated as follows:  $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed Rate})]$  where the Pa. tax rate is 9.99% and Fed. Tax rate is 21%.  
 $1/[(1 - 9.99\%) \times (1 - 21\%)] = 1.406313504$

**PECO**  
**ATTACHMENT 4 - STATEMENT OF OVER / UNDER COLLECTIONS**  
**APPLICATION PERIOD: January 1, 2019 THROUGH March 31, 2019**

Month	Filed DSIC Revenue Requirement Note 1	DSIC Revenue Collected	Over/(Under) Collections	Over/(Under) Collection Balance	Interest Rate Note 2	Number of Months	Interest Amount
	(1)	(2)	(3) = (2) - (1)	(4)	(5)	(6)	(7)
<b>Jan-18</b>	\$ -	\$ -	\$ -	\$ -	5.00%	21	\$ -
<b>Feb-18</b>	\$ -	\$ -	\$ -	\$ -	5.00%	20	\$ -
<b>Mar-18</b>	\$ -	\$ -	\$ -	\$ -	5.25%	19	\$ -
<b>Apr-18</b>	\$ 489,282	\$ 546,419	\$ 57,137	\$ 57,137	5.50%	18	\$ 4,714
<b>May-18</b>	\$ 489,282	\$ 532,109	\$ 42,827	\$ 99,964	5.50%	17	\$ 3,337
<b>Jun-18</b>	\$ 489,282	\$ 603,588	\$ 114,306	\$ 214,270	5.50%	16	\$ 8,382
<b>Jul-18</b>	\$ 584,193	\$ 679,311	\$ 95,117	\$ 309,387	5.50%	15	\$ 6,539
<b>Aug-18</b>	\$ 584,193	\$ 691,500	\$ 107,307	\$ 416,693	5.50%	14	\$ 6,886
<b>Sep-18</b>	\$ 584,193	\$ 705,495	\$ 121,302	\$ 537,995	5.50%	13	\$ 7,228
<b>Oct-18</b>	\$ 653,512	\$ 754,039	\$ 100,526	\$ 638,521	5.50%	12	\$ 5,529
<b>Nov-18</b>	\$ 653,512	\$ 717,406	\$ 63,894	\$ 702,415	5.50%	11	\$ 3,221
<b>Dec-18</b>	\$ 653,512				5.75%		
<b>Totals</b>	<b>\$ 4,527,452</b>	<b>\$ 5,229,867</b>	<b>\$ 702,415</b>				<b>\$ 45,836</b>

**Note 1:**

Column (1) references the average net amount recoverable (w/ GRT) over the three-month filing period on Attachment 1 Line (7).

**Note 2:**

Interest on over-collections is calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. §§ 101, et seq.).

## **Attachment 2**

**PECO Energy Company**

**Electric Service Tariff**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19101**

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**For List of Communities Served, See Page 4.**

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**Issued December 20, 2018**

**Effective January 1, 2019**

**ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101**

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**NOTICE**

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 5<sup>th</sup> revised Page No. 45**

Due to the new base rates being effective January 1, 2019, per Final Order at Docket No. R-2018-30000164, the DSIC rate is reset to 0.00% to comply with 66 Pa. C.S. §1358(b)(1).

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**  
**(DSIC)**

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply consistent with the Commission Order dated October 22, 2015 at Docket No. P-2015-2471423, approving the DSIC.

(C)

**1. General Description**

**A. Purpose:** To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

**B. Eligible Property:** The DSIC-eligible property will consist of the following:

Poles and Tower (Account 364);  
Overhead conductor (Account 365) and underground conduit and conductors (Accounts 366 and 367);  
Line transformers (Account 368) and substation equipment (Account 362);  
Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;  
Unreimbursed costs related to highway relocation projects where a natural gas distribution company or city natural gas distribution operation must relocate its facilities; and  
Other related capitalized costs.

**C. Effective Date:** The DSIC will become effective January 1, 2016.

(C) Denotes Change

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

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For List of Communities Served, See Page 4.

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Issued December 20, 2018

Effective January 1, 2019

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ISSUED BY: M. A. Innocenzo – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101

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NOTICE

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PECO Energy Company

Supplement No. 7 to  
Tariff Electric Pa. P.U.C. No. 5  
Seventy ~~Seventh~~ Revised Page No. 1  
Supersedes Seventy ~~Sixth~~ Revised Page No. 1

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) – 5<sup>th</sup> revised Page No. 45**

Due to the new base rates being effective January 1, 2019, per Final Order at Docket No. R-2018-30000164, the DSIC rate is reset to 0.00% to comply with 66 Pa. C.S. §1358(b)(1).

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- Deleted: **Non-Bypassable Transmission Charge (NBT) – 6<sup>th</sup> Revised Page No. 41**  
Reflects semiannual adjustment for Non-Bypassable Transmission Charge pursuant to Order at Docket No. R-2010-2161575.
- Deleted: **Rate R - Residence Service - 29<sup>th</sup> Revised Page No. 48**  
The Variable Distribution Service Charge is decreased to a change in the Non-Bypassable Transmission Charge (NBT).
- Deleted: **Rate RH - Residential Heating Service – 29<sup>th</sup> Revised Page No. 49**  
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT).
- Deleted: **Rate GS - General Service – 30<sup>th</sup> Revised Page No. 63**  
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT).
- Deleted: **Rate SL-E Street Lighting Customer Owned Facilities – 14<sup>th</sup> Revised Page No. 62**  
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT).
- Deleted: **Rate TLCL - Traffic Lighting Constant Load Service – 16<sup>th</sup> Revised Page No. 64**  
The Variable Distribution Service Charge is decreased due to a change in the Non-Bypassable Transmission Charge (NBT).

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PECO Energy Company

Supplement No. 77 to  
Tariff Electric Pa. P.U.C. No. 5  
Fifth Revised Page No. 45  
Supersedes Fourth Revised Page No. 45

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE  
(DSIC)**

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- Other related capitalized costs.

**C. Effective Date:** The DSIC will become effective January 1, 2016.

(C) Denotes Change

Issued December 20, 2018 Effective January 1, 2019

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