



Michael Zimmerman
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December 27, 2018

Via Overnight Delivery

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Duquesne Light Company – Default Service Plan VIII Compliance Filing
Supplement No. 193 to Tariff Electric – PA. P.U.C. No. 24
Docket No. M-2018-_____**

Dear Secretary Chiavetta:

Enclosed please find Supplement No. 193 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff No. 24 – Retail Tariff. Supplement No. 193 is filed in compliance with the Public Service Commission's ("Commission") Order issued December 22, 2016, at Docket No. P-2016-2541340, and has an effective date of March 1, 2019.

Supplement No. 193 would modify default service rates contained in Rider No. 8 for medium commercial and industrial customers. Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

Michael Zimmerman
Counsel, Regulatory

Enclosure

Cc: Certificate of Service, Non-confidential version



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

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SECRETARY'S BUREAU

ISSUED: December 27, 2018

EFFECTIVE: March 1, 2019

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES A RATE WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASE

Rider No. 8 – Default Service Supply

Eighteenth Revised Page No. 88A
Cancelling Seventeenth Revised Page No. 88A

The supply charge for Medium Commercial & Industrial customers has decreased from 6.6810 ¢/kWh to 6.4268 ¢/kWh for the Application Period March 1, 2019, through May 31, 2019.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 300 kW.

(Rate Schedules GS/GM and GMH)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	X.XXXX
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(D)

Lighting

(Rate Schedules AL and SE)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D) – Indicates Decrease

CONFIDENTIAL

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2019**

Summary of RFP Results

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REDACTION**

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2019**

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$56.38 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%); distribution (5.3%)
3	Price Adjustment for Losses		\$3.44 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$59.82 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	164,638		Forecast POLR sales (MWh) March 1, 2019 through May 31, 2019
7	Administrative Adder (per MWh)		\$0.21 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$13,468		Unbundling provisions of Appendix C of the Joint Petition Settlement
9	Working Capital for Default Service Supply Expense	\$45,950		adopted as part of the Commission order entered December 22, 2016 at
10	Total Medium C&I Unbundling Expense	\$59,418		Docket No. P-2016-2543140.
11	Forecast POLR Sales (MWh)	164,638		Forecast POLR sales (MWh) March 1, 2019 through May 31, 2019
12	Unbundling Rate (per MWh)		\$0.36 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	\$187,270		Exh. 1, Page 4
	<u>Reconciliation (February 2018 to July 2018)</u>			
14	(Over)/Under Collection	(\$150,814)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$6,717)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$157,531)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$29,740		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	335,128		Forecast POLR sales (MWh) December 1, 2018 through May 31, 2019
19	E Factor Rate (per MWh)		\$0.09 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$60.48 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$3.79 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$64.27 /MWh	Line 20 + Line 21
23	RFP Medium C&I Retail Supply Rate (C/kWh)		6.4268 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	164,638,198		Forecast POLR sales (kWh) March 1, 2019 through May 31, 2019
25	Projected RFP Revenue	\$10,580,906		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective March 1, 2019

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2018</u>	Proposed Tariff Effective <u>3/1/2019</u>
GM => 25 kW				
GMH => 25 kW				
All kWh	kWh	c/kWh	6.6810	6.4268

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

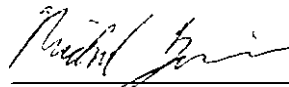
VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120



Michael Zimmerman
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Dated: December 27, 2018

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PITTSBURGH, PA 15212

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Cost Center: 004 Reference # 2: Michael Zimmerman			
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