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February 22, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company – Third Party Electric Vehicle Charging-Resale/Redistribution of Utility Service Tariff Provisions, Electric Tariff No. 6 – Supplement No. 4, Effective March 29, 2019 - Docket No. M-2017-2604382

Dear Secretary Chiavetta:

PECO Energy Company ("PECO") submits for filing with the Pennsylvania Public Utility Commission ("PUC") Electric Tariff No. 6, Supplement No. 4 to be effective March 29, 2019. This filing is made in accordance with the PUC's Final Policy Statement Order on Third Party Electric Vehicle Charging Resale/Redistribution of Utility Service Tariff Provisions, entered November 8, 2018, which requires PECO to address two issues in its tariff.

This supplement therefore contains revised wording to PECO's Rule 13.1 and the Electric Vehicle DCFC Pilot Rider (EV-FC). Rule 13.1 is revised to reflect that third-party EV charging stations are excluded from the pricing requirements of 66 Pa.C.S. § 1313. In addition, the Electric Vehicle DCFC Pilot Rider is revised to include the rules for when and how owner/operators of third-party charging stations are to notify PECO of planned installations and what information PECO needs in advance.

In the Policy Statement, the PUC has waived the 60-day public notice requirement for tariff changes pursuant to 52 Pa. Code § 53.31 and reduced the notice period to 30 days. PECO therefore files Supplement No. 4 on at least 30-day notice with an effective date of March 29, 2019.

The following attachments are included in support of this filing:

- Attachment 1 – the Tariff (black and redline) containing the proposed tariff wording revision
- Attachment 2 – the required 52 Pa. Code Section 53.52 questions and answers

Rosemary Chiavetta, Secretary
February 22, 2019
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Please contact Richard Schlesinger, Manager, Retail Rates at 214-841-5771 if you have any questions.

Sincerely,



Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. Gill, Deputy Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
S. Thomas, Attorney, Law Bureau
J. Cardinale, Attorney, Law Bureau
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

**Proposed Changes to
PECO Energy Electric Tariff Original No. 6**

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

(a)(1) The specific reason for each change. (cover letter)

This filing is made in accordance with the PUC's Final Policy Statement Order on Third Party Electric Vehicle Charging Resale/Redistribution of Utility Service Tariff Provisions, entered November 8, 2018, which requires PECO to address two issues in its tariff.

First, Rule 13.1 is revised to reflect that Third Party EV charging stations are excluded from the pricing requirements of 66 Pa C.S. § 1313. Second, the Electric Vehicle DCFC Pilot Rider is revised to include the rules for when and how owner/operators of third-party charging stations are to notify PECO of planned installations and what information PECO needs in advance.

(a)(2) The total number of customers served by the utility.

The total number of electric customers served by PECO was 1,646,400 as of January 1, 2019.

(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

No, PECO customers' bills will be affected by the changes.

(a)(4) The effect of the change on the utility's customers.

There will be no impact to any PECO customers.

(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.

There is no expected impact on PECO's revenue or expenses because of the proposed changes.

(a)(6) The effect of the change on the service rendered by the utility.

There is no effect to the service rendered by PECO as a result of the proposed changes.

(a)(7) A list of factors considered by the utility.

PECO is filing this tariff change in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382 (see (a)(11) below).

(a)(8) Studies undertaken by the utility in order to draft its proposed change.

No, studies were conducted.

(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.

No customers polls were taken.

(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.

PECO is considering updating the Electric Vehicle section of its website (peco.com) and including information in its Energy@Work "bill insert" newsletters to inform customers of the tariff changes made in this filing.

(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.

The Commission's Policy Statement on Third Party Electric Vehicle Charging – Resale/Redistribution of Utility Service Tariff Provisions at Docket No. M-2017-2604382.

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued February 22, 2019

Effective March 29, 2019

ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

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NOTICE

PECO Energy Company

Supplement No. 4 to
Tariff Electric Pa. P.U.C. No. 6
Fourth Revised Page No. 1
Supersedes Third Revised Page No. 1

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rule 13.1 – First Revised Page No. 23

Tariff is revised in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382

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ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC) – First Revised Page No. 84

Tariff is revised in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382

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Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs ¶
Rate RH Residence Heating Service – 1st Revised Page No. 50 ¶
Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs ¶
Rate GS General Service – 1st Revised Page No. 54 ¶
Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs ¶
Rate PD Primary Distribution – 1st Revised Page No. 56 ¶
Decreased the Fixed Distribution Service Charge to reflect the Consumer Education Plan Costs ¶
Rate HT High Tension – 1st Revised Page No. 57 ¶
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Issued February 22, 2019

Effective March 29, 2019

PECO Energy Company

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Tariff Electric PA, P.U.C. No. 6
First Revised Page No. 3
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PECO Energy Company

RULES AND REGULATIONS (continued)

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12.6 RELOCATION OF DELIVERY POINT. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the customer, at the customer's own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

13. CUSTOMER'S USE OF SERVICE

13.1 RESALE OF SERVICE. Pursuant to Section 1313 of the Public Utility Code, 66 Pa. C.S. § 1313, a customer may resell Energy and Capacity and/or service provided by PECO Energy under its default service plan if: (1) the Company provides such service under a single contract at one application of an available Base Rate and for the total requirements of the premises served, and (2) the location and use of the service conforms to the availability requirements of this Tariff for provision to the customer for the customer's own account.

All residential units connected after May 10, 1980, except those dwelling units under construction or under written contract for construction as of that date must be individually metered by either the Company, the AMSP or the landlord for their basic electric service, supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation. The bill rendered by the reseller to any consumer shall not exceed the amount which PECO Energy would bill its own residential customers for the same quantity of service under the applicable tariffed residential rate.

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The requirements for individually metered dwelling units in new construction may be waived at the sole discretion of the Company. Such waiver will only be granted when the owner can demonstrate to the Company that there are valid reasons for such waiver and that there will not be a significant impact on the consumption of an individual customer.

~~In accordance with the Commission's Policy Statement at Docket No. M-2017-2604382, the electricity sales by a person, corporation or other entity, not a public utility, owning and operating an electric vehicle charging facility for the sole purpose of recharging an electric vehicle battery for compensation shall not be construed to be sales to residential consumers and therefore do not fall under the pricing requirements of 66 Pa.C.S. § 1313. Such sales are therefore not considered a resale of service as defined in this tariff rule, Rule 13.1.~~ (C)

13.2 FLUCTUATIONS. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the customer to modify the installation and/or equip it with approved controlling devices.

13.3 TYPE OF INSTALLATIONS. Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

13.4 UNBALANCED LOAD. The customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the customer to make the necessary changes at the customer's expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

13.5 ADDITIONAL LOAD. The service connection, transformers, meters and equipment supplied by the Company for each customer, have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

13.6 CHANGE OF INSTALLATION. The customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, the installation.

13.7 FAILURE TO GIVE NOTICE. Failure to give notice of additions or changes in load or location shall render the customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

14. METERING

14.1 SUPPLY OF METERS. An EGS that is also an AMSP may provide Advanced Meter Services in accordance with the Electric Generation Supplier Coordination Tariff. Otherwise, subject to Rules 14.3 and 14.9, the measurement of service for billing purposes shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment to be used for meters supplied by the Company, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes. In fulfilling its obligations with respect to metering and meter reading, and with respect to AMSPs that provide Advanced Meter Services, the Company will comply with Electric Generation Supplier Coordination Tariff.

14.2 SPECIAL MEASUREMENTS. The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any customer except for any customer for whom an AMSP is providing Advanced Meter Services, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the customer's load.

14.3 CUSTOMER REQUEST FOR SPECIAL METER. If a customer for whom the Company is providing either metering and meter reading wishes to replace its billing metering equipment, to the extent technically possible, the Company may offer, provide and support a selection of qualified meters and may perform installation within a reasonable amount of time and at the expense of the customer. The customer must pay for any such metering equipment based on the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission. The Company will own and maintain all such new metering equipment.

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PECO Energy Company

ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC)

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AVAILABILITY/APPLICABILITY.

Applicable to a service that includes at least one permanently connected and publicly available (or workplace fleet) Public Direct Current Fast Charger ("DCFC") served under Rate GS, PD, or HT installed on or after July 1st, 2019. The Company may apply this rider to either a stand-alone metered DCFC or to a DCFC served as part of an existing service.

The pilot will begin on July 1, 2019 and continue for five years, expiring on June 30, 2024.

The owner of the DCFC shall be responsible for all applicable Tariff rates, fees and charges. The Electric Vehicle owner using the DCFC shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

The DCFC is exempt from resale provisions as outlined in Tariff Rule 13.1 and in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382. (C)

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DEFINITIONS.

Electric Vehicle (EV) – Any vehicle licensed to operate on public roadways that is propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles.

Electric Vehicle Supply Equipment (EVSE) – A device which permits the transfer of electric energy (by conductive or inductive means) to a battery or other energy storage device in an EV.

Public Direct Current Fast Charger (DCFC) – A high powered, publicly available (or workplace fleet) EVSE solely dedicated to recharging an EV's battery via the use of direct current. To be considered publicly available, the DCFC must be located along a public roadway corridor, at a public charging location, at a multi-dwelling unit (MDU) residential building, or at a workplace for fleet or customer charging.

INSTALLATION AND ENROLLMENT.

The Company shall provide service based on the DCFC's nameplate capacity rating when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

An owner of a DCFC shall notify the Company in advance of the installation of DCFC facilities in accordance with the Company's Electric Service Requirements Manual ("Blue Book"), a copy of which may be found at www.peco.com. (C)

The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit. The owner of the DCFC is responsible for maintaining a safe operating environment for the device(s). The Company shall not be liable for any damage or injury, including any consequential damage, resulting from the operation of the DCFC.

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The Customer may be responsible to submit an application and documentation of the completed DCFC installation to the Company in order to become eligible for the rider.

TRANSFER OF OWNERSHIP

If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

MISCELLANEOUS GENERAL PROVISIONS.

If the owner requests that service to the DCFC be permanently disconnected, the Company reserves the right to charge that owner for the removal of any required facilities and equipment previously required to furnish service to the DCFC. Such payment by the owner shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

Pilot participants will be required to provide data for all DCFCs connected to the PECO system and not separately metered in order to allow PECO to investigate the development of future DCFC rates. This data will include, for each DCFC: the number installed, the number of charging ports, the nameplate capacity (in kW), hourly and monthly usage (kWh), and the hourly and monthly demand (kW).

RATE IMPACT.

All terms and guarantees of the applicable Base Rate are applicable. The Company shall calculate and apply a fixed demand (kW) credit, initially equal to 50% of the combined maximum nameplate capacity rating for all DCFCs connected to the service, to the customer's billed distribution demand. At no time will the billing demand be less than the minimum demand applicable under the provisions of the applicable Base Rate. The Company reserves the right to reduce the demand credit based on a comparison of the customer's peak demands before and after installation of the DCFC.

If the customer receives Default PLR Service, the terms of this rider shall not also apply to the Energy Supply Charge.

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Issued February 22, 2019

Effective March 29, 2019

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued February 22, 2019

Effective March 29, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Rule 13.1 – First Revised Page No. 23

Tariff is revised in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382.

ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC) – First Revised Page No. 84

Tariff is revised in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382.

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12.6 RELOCATION OF DELIVERY POINT. In the event that the Company shall be required by any public authority to place underground any portion of its mains, wires, or service-supply lines, or relocate any poles or feeders, the customer, at the customer's own expense, shall change the location of his point of delivery to a point readily accessible to the new location.

13. CUSTOMER'S USE OF SERVICE

13.1 RESALE OF SERVICE. Pursuant to Section 1313 of the Public Utility Code, 66 Pa. C.S. § 1313, a customer may resell Energy and Capacity and/or service provided by PECO Energy under its default service plan if: (1) the Company provides such service under a single contract at one application of an available Base Rate and for the total requirements of the premises served, and (2) the location and use of the service conforms to the availability requirements of this Tariff for provision to the customer for the customer's own account.

All residential units connected after May 10, 1980, except those dwelling units under construction or under written contract for construction as of that date must be individually metered by either the Company, the AMSP or the landlord for their basic electric service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation. The bill rendered by the reseller to any consumer shall not exceed the amount which PECO Energy would bill its own residential customers for the same quantity of service under the applicable tariffed residential rate.

The requirements for individually metered dwelling units in new construction may be waived at the sole discretion of the Company. Such waiver will only be granted when the owner can demonstrate to the Company that there are valid reasons for such waiver and that there will not be a significant impact on the consumption of an individual customer.

In accordance with the Commission's Policy Statement at Docket No. M-2017-2604382, the electricity sales by a person, corporation (C) or other entity, not a public utility, owning and operating an electric vehicle charging facility for the sole purpose of recharging an electric vehicle battery for compensation shall not be construed to be sales to residential consumers and therefore do not fall under the pricing requirements of 66 Pa.C.S. § 1313. Such sales are therefore not considered a resale of service as defined in this tariff rule, Rule 13.1.

13.2 FLUCTUATIONS. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances in the Company's supply system, and, in the case of violation of this rule, the Company may discontinue service, or require the customer to modify the installation and/or equip it with approved controlling devices.

13.3 TYPE OF INSTALLATIONS. Motor and other installations connected to the Company's lines must be of a type to use minimum starting current and must conform to the requirements of the Company as to wiring, character of equipment, and control devices.

13.4 UNBALANCED LOAD. The customer shall at all times take, and use, energy in such manner that the load will be balanced between phases to within nominally 10%. In the event of unbalanced polyphase loads, the Company reserves the right to require the customer to make the necessary changes at the customer's expense to correct the unsatisfactory condition, or to compute the demand used for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.

13.5 ADDITIONAL LOAD. The service connection, transformers, meters and equipment supplied by the Company for each customer, have definite capacity, and no additions to the equipment or load connected thereto will be allowed except by consent of the Company.

13.6 CHANGE OF INSTALLATION. The customer shall give immediate written notice to the Company of any proposed increase or decrease in, or change of purpose or location of, the installation.

13.7 FAILURE TO GIVE NOTICE. Failure to give notice of additions or changes in load or location shall render the customer liable for any damage to the meters or their auxiliary apparatus, or the transformers, or wires, of the Company, caused by the additional or changed installation.

14. METERING

14.1 SUPPLY OF METERS. An EGS that is also an AMSP may provide Advanced Meter Services in accordance with the Electric Generation Supplier Coordination Tariff. Otherwise, subject to Rules 14.3 and 14.9, the measurement of service for billing purposes shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment to be used for meters supplied by the Company, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes. In fulfilling its obligations with respect to metering and meter reading, and with respect to AMSPs that provide Advanced Meter Services, the Company will comply with Electric Generation Supplier Coordination Tariff.

14.2 SPECIAL MEASUREMENTS. The Company shall have the right, at its option and its own expense, to place demand meters, reactive-component meters, or other instruments, on the premises of any customer except for any customer for whom an AMSP is providing Advanced Meter Services, for the purpose of measuring the demand and/or the power factor, or for other tests of all, or any part, of the customer's load.

14.3 CUSTOMER REQUEST FOR SPECIAL METER. If a customer for whom the Company is providing either metering and meter reading wishes to replace its billing metering equipment, to the extent technically possible, the Company may offer, provide and support a selection of qualified meters and may perform installation within a reasonable amount of time and at the expense of the customer. The customer must pay for any such metering equipment based on the net incremental cost of purchasing and installing the new metering equipment as approved by the Commission. The Company will own and maintain all such new metering equipment.

(C) Denotes Change

ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC)

AVAILABILITY/APPLICABILITY.

Applicable to a service that includes at least one permanently connected and publicly available (or workplace fleet) Public Direct Current Fast Charger ("DCFC") served under Rate GS, PD, or HT installed on or after July 1st, 2019. The Company may apply this rider to either a stand-alone metered DCFC or to a DCFC served as part of an existing service.

The pilot will begin on July 1, 2019 and continue for five years, expiring on June 30, 2024.

The owner of the DCFC shall be responsible for all applicable Tariff rates, fees and charges. The Electric Vehicle owner using the DCFC shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

The DCFC is exempt from resale provisions as outlined in Tariff Rule 13.1 and in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382. (C)

DEFINITIONS.

Electric Vehicle (EV) – Any vehicle licensed to operate on public roadways that is propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles.

Electric Vehicle Supply Equipment (EVSE) – A device which permits the transfer of electric energy (by conductive or inductive means) to a battery or other energy storage device in an EV.

Public Direct Current Fast Charger (DCFC) – A high powered, publicly available (or workplace fleet) EVSE solely dedicated to recharging an EV's battery via the use of direct current. To be considered publicly available, the DCFC must be located along a public roadway corridor, at a public charging location, at a multi-dwelling unit (MDU) residential building, or at a workplace for fleet or customer charging.

INSTALLATION AND ENROLLMENT.

The Company shall provide service based on the DCFC's nameplate capacity rating when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

An owner of a DCFC shall notify the Company in advance of the installation of DCFC facilities in accordance with the Company's Electric Service Requirements Manual ("Blue Book"), a copy of which may be found at www.peco.com. (C)

The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit. The owner of the DCFC is responsible for maintaining a safe operating environment for the device(s). The Company shall not be liable for any damage or injury, including any consequential damage, resulting from the operation of the DCFC.

The Customer may be responsible to submit an application and documentation of the completed DCFC installation to the Company in order to become eligible for the rider.

TRANSFER OF OWNERSHIP

If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

MISCELLANEOUS GENERAL PROVISIONS.

If the owner requests that service to the DCFC be permanently disconnected, the Company reserves the right to charge that owner for the removal of any required facilities and equipment previously required to furnish service to the DCFC. Such payment by the owner shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

Pilot participants will be required to provide data for all DCFCs connected to the PECO system and not separately metered in order to allow PECO to investigate the development of future DCFC rates. This data will include, for each DCFC: the number installed, the number of charging ports, the nameplate capacity (in kW), hourly and monthly usage (kWh), and the hourly and monthly demand (kW).

RATE IMPACT.

All terms and guarantees of the applicable Base Rate are applicable. The Company shall calculate and apply a fixed demand (kW) credit, initially equal to 50% of the combined maximum nameplate capacity rating for all DCFCs connected to the service, to the customer's billed distribution demand. At no time will the billing demand be less than the minimum demand applicable under the provisions of the applicable Base Rate. The Company reserves the right to reduce the demand credit based on a comparison of the customer's peak demands before and after installation of the DCFC.

If the customer receives Default PLR Service, the terms of this rider shall not also apply to the Energy Supply Charge.

(C) Denotes Change