

Richard G. Webster, Jr.
Vice President
Regulatory Policy & Strategy
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March 8, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company ("PECO") – Replacement Page - Third Party Electric Vehicle Charging-Resale/Redistribution of Utility Service Tariff Provisions, Electric Tariff No. 6 – Supplement No. 4, Effective March 29, 2019 - Docket No. M-2017-2604382

Dear Secretary Chiavetta:

On February 22, 2019, PECO Energy Company submitted a compliance filing in accordance with the PUC's Final Policy Statement Order on Third Party Electric Vehicle Charging Resale/Redistribution of Utility Service Tariff Provisions with an effective date of March 29, 2019. Based on further discussion with Technical Utility Services ("TUS"), PECO transmits for filing with the Commission a replacement page to Electric Tariff No. 6, page 84. This page includes an update to the tariff language which describes the timeframe for when a customer must notify the Company of its intent to install an Electric Vehicle charging facility. In addition, per TUS request, PECO is also including a signed and dated Certificate of Service.

Please contact Richard Schlesinger, Manager, Retail Rates at 214-841-5771 if you have any questions.

Rosemary Chiavetta, Secretary
March 8, 2019
Page 2

Sincerely,

Handwritten signature of Richard G. Webster, Jr. in cursive, followed by the initials "RAS" in a stylized, bold font.

Richard G. Webster, Jr.
Vice President
Regulatory Policy and Strategy

Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. Gill, Deputy Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
S. Thomas, Attorney, Law Bureau
J. Cardinale, Attorney, Law Bureau
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC)

AVAILABILITY/APPLICABILITY.

Applicable to a service that includes at least one permanently connected and publicly available (or workplace fleet) Public Direct Current Fast Charger ("DCFC") served under Rate GS, PD, or HT installed on or after July 1st, 2019. The Company may apply this rider to either a stand-alone metered DCFC or to a DCFC served as part of an existing service.

The pilot will begin on July 1, 2019 and continue for five years, expiring on June 30, 2024.

The owner of the DCFC shall be responsible for all applicable Tariff rates, fees and charges. The Electric Vehicle owner using the DCFC shall be responsible for all fees imposed by the owner of the station for charging the electric vehicle.

The DCFC is exempt from resale provisions as outlined in Tariff Rule 13.1 and in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382. (C)

DEFINITIONS.

Electric Vehicle (EV) – Any vehicle licensed to operate on public roadways that is propelled in whole or in part by electrical energy stored on-board for the purpose of propulsion. Types of electric vehicles include, but are not limited to, plug-in hybrid electric vehicles and battery electric vehicles.

Electric Vehicle Supply Equipment (EVSE) – A device which permits the transfer of electric energy (by conductive or inductive means) to a battery or other energy storage device in an EV.

Public Direct Current Fast Charger (DCFC) – A high powered, publicly available (or workplace fleet) EVSE solely dedicated to recharging an EV's battery via the use of direct current. To be considered publicly available, the DCFC must be located along a public roadway corridor, at a public charging location, at a multi-dwelling unit (MDU) residential building, or at a workplace for fleet or customer charging.

INSTALLATION AND ENROLLMENT.

The Company shall provide service based on the DCFC's nameplate capacity rating when the Company has available distribution facilities with sufficient capacity, and if the provision of service will not in any way interfere with service to other customers.

Electric Vehicle charging stations shall be constructed in accordance with the Company's service installation policies contained in its Electric Service Requirements Manual ("Blue Book"), a copy of which may be found at www.peco.com. The customer, who may be either the owner or the host of a third-party owned DCFC, shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the station as determined by the Company. (C)

The station must be designed to protect for back flow of electricity to the Company's electrical distribution circuit. The owner of the DCFC is responsible for maintaining a safe operating environment for the device(s). The Company shall not be liable for any damage or injury, including any consequential damage, resulting from the operation of the DCFC.

The Customer may be responsible to submit an application and documentation of the completed DCFC installation to the Company in order to become eligible for the rider.

TRANSFER OF OWNERSHIP

If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

MISCELLANEOUS GENERAL PROVISIONS.

If the owner requests that service to the DCFC be permanently disconnected, the Company reserves the right to charge that owner for the removal of any required facilities and equipment previously required to furnish service to the DCFC. Such payment by the owner shall not confer upon, nor entitle the customer to any title to, or right of property in, said facilities and equipment.

Pilot participants will be required to provide data for all DCFCs connected to the PECO system and not separately metered in order to allow PECO to investigate the development of future DCFC rates. This data will include, for each DCFC: the number installed, the number of charging ports, the nameplate capacity (in kW), hourly and monthly usage (kWh), and the hourly and monthly demand (kW).

RATE IMPACT.

All terms and guarantees of the applicable Base Rate are applicable. The Company shall calculate and apply a fixed demand (kW) credit, initially equal to 50% of the combined maximum nameplate capacity rating for all DCFCs connected to the service, to the customer's billed distribution demand. At no time will the billing demand be less than the minimum demand applicable under the provisions of the applicable Base Rate. The Company reserves the right to reduce the demand credit based on a comparison of the customer's peak demands before and after installation of the DCFC.

If the customer receives Default PLR Service, the terms of this rider shall not also apply to the Energy Supply Charge.

(C) Denotes Change

PECO Energy Company

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(C) Denotes Change

Issued February 22, 2019

Effective March 29, 2019

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**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**PECO ENERGY COMPANY- THIRD :
PARTY ELECTRIC VEHICLE CHARGING : DOCKET NO. M-2017-2604382
-RESALE/REDISTRIBUTION OF UTILITY :
SERVICE TARIFF PROVISIONS :**

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served a copy of the **ELECTRIC TARIFF NO. 6 – SUPPLEMENT NO. 4, EFFECTIVE MARCH 29, 2019** on the following persons in the matter specified in accordance with the requirements of 52 Pa. Code § 1.54:

VIA FIRST CLASS MAIL

John R. Evans
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Tanya J. McCloskey
Office of Consumer Advocate
555 Walnut Street, 5th Floor Forum Place
Harrisburg, PA 17101

Richard A. Kanaski
Bureau of Investigation & Enforcement
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

Patrick McDonnell
Pennsylvania Department of Environmental
Protection
P.O. Box 2063
Harrisburg, PA 17105

Matt Stanberry
Advanced Energy Economy
1000 Vermont Ave., NW 3rd Floor
Washington, DC 20005

Kevin George Miller
ChargePoint
254 East Hacienda Avenue
Campbell, CA 95008

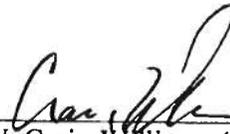
Joshua Berman
Sierra Club
50 F St. NW, 8th Floor
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Derrick Price Williamson
Barry A. Naum
Spilman Thomas & Battle, PLLC
110 Bent Creek Boulevard, Suite 101
Mechanicsburg, PA 17050

Office of Attorney General
Bureau of Consumer Protection
15th Floor, Strawberry Square
Harrisburg, PA 17120

Date: March 8, 2019

Respectfully Submitted,



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