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March 12, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Post Office Box 3265
Harrisburg, PA 17105-3265

Re: Housekeeping Filing to Tariff Electric – Pa PUC No. 6, Supplement No. 5, Effective March 13, 2019

Dear Secretary Chiavetta:

PECO Energy Company (“PECO”) previously issued the following Tariff Supplement to PECO’s Tariff Electric - Pa. P.U.C. No. 5:

Supplement No. 54 originally issued on December 21, 2017, effective January 1, 2018, Nuclear Decommissioning Cost Adjustment Clause (NDCA) – Docket No. R-00973953

This letter transmits for filing with the Commission a housekeeping revision. The NDCA page is being revised to reflect the correct amounts for the accrual dollars listed under the Methodology for Calculating Expense section, as they were inadvertently not updated in Tariff No. 5, Supplement No. 54. This Supplement makes no changes to Commission approved rates, terms and conditions of service and therefore PECO is requesting a waiver of the 60 days-notice required by Section 53.31 of the PA Code, and requests the supplement become effective on one day notice.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



Copies to: K. G. Sophy, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
K. Monaghan, Director, Bureau of Audits
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued March 12, 2019

Effective March 13, 2019

**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Nuclear Decommissioning Cost Adjustment Clause (NDCA) - 1st Revised Page 39

Revision to correct accrual amounts in the Methodology for Calculating Expense section that were inadvertently not updated.

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NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)

The NDCA provides for the recovery of nuclear of decommissioning costs related to the Company's Ownership interest in Nuclear Generation as of 12/31/99. The NDCA shall be charged to all customers taking service under this Tariff. The adjustment shall be a cents per kWh charge calculated to the nearest one hundredth of one cent.

The Company's Ownership interest in nuclear generation as of December 31, 1999 consists of the following:

Peach Bottom 1	100%
Peach Bottom 2	42.49%
Peach Bottom 3	42.49%
Salem 1	42.59%
Salem 2	42.59%
Limerick 1	100%
Limerick 2	100%

Formula

The following formula shall be used to determine the NDCA.

$$\text{NDCA} = \frac{\text{PaPUC Authorized Decommissioning Expense Adjustment}}{\text{Total Pennsylvania Jurisdictional Sales for Calculation Year}}$$

Where:

PaPUC Authorized Decommissioning Expense Adjustment (Adjusted Annual Accrual - Base Accrual) x .95 = the Adjusted Annual Accrual in the Calculation Year less the Base Accrual. As of January 1, 2018, the NDCA shall be a credit value of (\$0.0006)/kWh and will be added to the Variable Distribution Charge for all rates except for rates POL, SL-S and AL which will have a credit value of (\$0.03)/location added to the Distribution Charge.

Total Pennsylvania Retail Jurisdictional Sales = total kWh sales under this Tariff for the calculation year including sales for distribution.

Calculation Year = year in which the Company proposes a change to the NDCA. To the extent a new cost study, performed every five years, indicates the Company requires an adjustment in the rate, the Company shall change the NDCA to reflect such new expense level. In calculating the annual expense, the Company shall use the sinking fund methodology.

Adjusted Annual Accrual = accrual necessary to fund the Adjusted Obligation.

Adjusted Obligation = Gross Decommissioning Obligation reduced by \$50 million for ratemaking purposes.

Gross Decommissioning Obligation – The total decommissioning cost obligation as approved by the Commission as expressed in escalated future dollars.

Methodology for Calculating Expense

The base period expense shall be based upon the decommissioning costs set forth in the table below. The Company shall use a sinking fund methodology to determine the appropriate level of decommissioning expense. The assumptions shall be consistent with NRC policy and requirements.

The Base Accrual shall consist of the following levels for each unit.

Peach Bottom 1	\$3,859,745	(C)
Peach Bottom 2	0	(C)
Peach Bottom 3	0	(C)
Salem 1	0	(C)
Salem 2	0	(C)
Limerick 1	0	(C)
Limerick 2	0	(C)
Total	<u>\$3,859,745</u>	(C)

Frequency of Calculation

The annual expense shall be recalculated every five years. The Company shall adjust the NDCA to reflect the new expense level 60 days after filing the new study and the associated rate calculation with the PaPUC. The first calculation of the NDCA shall be considered to have taken place on January 1, 1998.

Completion of Decommissioning

In the event that the actual expenditures necessary to accomplish full decommissioning of the PECO Interest are less than the full balance in the funds established for such purpose, PECO shall be entitled to a release of such funds to PECO for the purpose of sharing the amount between ratepayers and shareholders. In the event that such release is granted, PECO's shareholders shall be entitled to retain: (1) the first \$50 million of the net after-tax amount; and (2) 5 percent of the remaining net after-tax amount of the released funds.

(C) Denotes Change

Supplement No. 5 to
ELECTRIC PA P.U.C NO. 6

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PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

**2301 Market Street
Philadelphia, Pennsylvania 19101**

For List of Communities Served, See Page 4.

Issued March 12, 2019

Effective March 13, 2019

Deleted: February 22

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**ISSUED BY: M. A. Innocenzo – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. ~~4~~ **5** to
Tariff Electric Pa. P.U.C. No. ~~6~~ **6**
~~Fifth~~ **First** Revised Page No. ~~1~~ **1**
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Revision to correct accrual amounts in the Methodology for Calculating Expense section that were inadvertently not updated.

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Deleted: Rule 13.1 – First Revised Page No. 23 ¶
Tariff is revised in accordance with the Commission's Policy Statement at Docket No. M-2017-2604382 ¶

¶
ELECTRIC VEHICLE DCFC PILOT RIDER (EV-FC) – First Revised Page No. 84 ¶

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PECO Energy Company

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