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E-File

March 20, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 268 to Tariff
Electric PA. P.U.C. No. 201 for the Smart Meter Rider – Phase 2
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 268 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This calculation of the SMR 2 for the period beginning April 1, 2019 through June 30, 2019 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 20, 2019, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

Kimberly A. Klock

Enclosures

Cc: Tanya J. McCloskey, Esquire - Email
R. Kanaskie, Esquire - Email
Mr. John R. Evans - Email
Ms. Lori Burger - Email

PPL ELECTRIC UTILITIES CORPORATION

**CALCULATION OF
Smart Meter Rider Phase 2**

**For the Application Period
April 1, 2019 through June 30, 2019**

Docket No.

March 20, 2019

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.		Total	Residential	Small C&I	Large C&I	
	Smart Meter Rider Phase 2 Charge					
1	Applicable Plant (Schedule 2, Line 2, Column AG)	\$357,332,196	\$267,355,949	\$78,077,085	\$11,899,162	
	Less:					
2	Accumulated Depreciation (Schedule 2, Line 3, Column AG)	\$66,071,033	\$49,434,347	\$14,436,521	\$2,200,165	
3	Retirements (Schedule 2, Line 4, Column AG)	\$0	\$0	\$0	\$0	
	SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	\$291,261,163	\$217,921,602	\$63,640,564	\$9,698,997	
	Less:					
5	Accumulated Deferred Income Taxes	(\$30,458,291)	(\$22,788,893)	(\$6,655,137)	(\$1,014,261)	
6	Smart Meter Rider Phase 2 Rate Base (Line 4 + Line 5)	\$260,802,872	\$195,132,709	\$56,985,427	\$8,684,736	
	Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)	1.84%	4,798,773	3,590,442	1,048,532	159,799
8	Income Taxes	29.39%	1,410,555	1,055,377	308,206	46,971
9	Operating Expenses (Schedule 5, Line 3, Column AA, AD, & AE)	1,474,276	1,103,053	322,129	49,093	
10	Cost Savings (Schedule 6, Line 9, Column AA, AD, & AE)	(291,166)	(217,850)	(63,620)	(9,696)	
11	State Flow-Through + Excess Deferred Taxes	(348,069)	(260,425)	(76,053)	(11,591)	
12	Dep = Depreciation Expense (Schedule 2, Line 6, Column AA, AD, & AE)	9,632,796	7,207,258	2,104,766	320,772	
	E=Experienced Net Over/(Under) Collections, excluding Interest (A)	108,143	182,478	(70,524)	(3,811)	
14	Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)	\$16,569,022	\$12,295,377	\$3,714,484	\$559,159	
15	Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)	\$17,607,883	\$13,066,285	\$3,947,378	\$594,218	
16	Number of Customer Bills per Quarter		3,765,052	540,990	3,966	
17	Rate (\$/customer) w/o GRT (Line 14 / Line 16)		\$3.27	\$6.87	\$140.99	
18	Rate (\$/customer) w/ GRT (Line 15 / Line 16)		\$3.47	\$7.30	\$149.83	

Note 1:
 $\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$

(A) Includes SMR 2 Reconciliation filed on 01/30/2019 at Docket Number M-2019-3007548.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	
1	\$9,832,263	\$15,263,510	\$18,578,710	\$7,663,280	\$9,035,078	\$17,008,250	\$6,434,830	
2	102,523,912	117,787,422	136,366,132	144,029,412	153,064,490	170,072,740	176,507,570	
3	4,620,345	5,632,757	7,161,107	8,645,743	10,218,511	11,870,648	13,619,809	15,446,364
4	-	-	-	-	-	-	-	-
5	\$96,691,154	\$110,626,315	\$127,719,389	\$133,810,900	\$141,193,843	\$156,452,931	\$161,061,206	
6	4,620,345	1,212,413	1,485,636	1,571,769	1,652,136	1,749,161	1,826,555	

* May not feet due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total 2017	Total Thru 2017
1	\$10,085,241	\$14,151,213	\$10,196,034	\$4,537,574	\$8,606,739	\$131,392,723	\$224,084,371
2	186,592,810	200,744,023	210,940,068	215,477,632	224,084,371	131,392,723	224,084,371
3	17,352,458	19,349,272	21,481,452	23,672,907	25,940,289	21,319,944	25,940,289
4	-	-	-	-	-	-	-
5	\$169,240,352	\$181,394,752	\$189,458,606	\$191,804,725	\$198,144,083	\$110,072,779	\$198,144,083
6	1,906,095	1,996,813	2,132,180	2,191,455	2,267,382	21,319,944	25,940,289

SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4) *

Dep = Depreciation Expense (Schedule 4)

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: April 1, 2018 through June 30, 2018

Line No.	(F)	(C)	(R)	(S)	(T)	(U)	(V)
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
1	\$15,633,943	\$12,259,715	\$14,316,799	\$9,733,328	\$5,449,284	\$16,050,680	\$5,893,145
2	239,718,314	251,978,030	266,294,829	276,028,157	281,477,441	297,528,122	303,421,266
3	28,282,878	30,739,100	33,281,985	35,916,486	38,610,596	41,386,885	44,247,553
4	-	-	-	-	-	-	-
5	\$211,435,437	\$221,238,930	\$233,012,844	\$240,111,671	\$242,866,855	\$256,141,237	\$269,173,614
6	2,342,589	2,456,223	2,542,885	2,634,501	2,694,100	2,776,298	2,860,768

* May not feet due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total 2018	Jan-19	Feb-19	Total 2019	Total Thru 2019
	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AD)	(AE)	(AF)	(AG)
1	\$10,035,187	\$12,881,588	\$6,091,943	\$5,076,158	\$9,586,777	\$122,988,548	\$5,856,237	\$4,403,039	\$10,259,276	\$357,332,196
2	313,456,453	326,338,041	332,429,984	337,506,142	347,072,920	\$122,988,548	352,929,157	357,332,196	\$10,259,276	\$357,332,196
3	47,184,938	50,208,445	53,297,610	56,438,237	59,468,872	33,528,583	62,741,800	66,071,033	\$6,602,161	\$86,071,033
4	-	-	-	-	-	-	-	-	\$0	\$0
5	\$266,271,515	\$276,129,596	\$279,132,374	\$281,067,906	\$287,604,048	\$89,459,955	290,187,557	291,261,163	3,657,115	291,261,163
6	2,937,286	3,023,507	3,089,164	3,140,627	3,030,635	33,528,583	3,272,728	3,329,433	\$6,602,161	\$86,071,033

* May not foot due to rounding.

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN
APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	44.94%	4.52%	2.03%
4	Common Equity	55.06%	9.65%	5.31%
3	Total	100.00%		7.34%

4 7.34% Annual PTRR / 4 quarters = 1.84% Quarterly PTRR

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 12/1/2018				
To Date: 12/31/2018	Gross Plant Total	\$347,072,919.56	MTD Depr Exp	\$3,199,862.05
	Gross Reserve Total	\$59,468,871.22		
	<u>Net Plant Total</u>	<u>\$287,604,048.34</u>		

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$79,543,687.25	\$718,273.67	\$0.00	\$0.00	\$0.00	\$0.00	\$80,261,960.92
362.1 - Station Equipment-RF Mesh	\$9,032,896.41	\$192,169.69	\$0.00	\$0.00	\$0.00	\$0.00	\$9,225,066.10
365.1 - Overhead Conductors-RF Mesh	\$810,264.18	\$217,350.37	\$0.00	\$0.00	\$0.00	\$0.00	\$1,027,614.55
370.5 - RF Mesh AMRs	\$225,121,096.42	\$8,314,843.28	\$0.00	\$0.00	\$0.00	\$0.00	\$233,435,939.70
391.1 - RF Mesh AMR Comp Equip	\$22,998,197.92	\$124,140.37	\$0.00	\$0.00	\$0.00	\$0.00	\$23,122,338.29
Total Assets	\$337,506,142.18	\$9,566,777.38	\$0.00	\$0.00	\$0.00	\$0.00	\$347,072,919.56

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$31,135,603.38	\$1,525,794.74	\$0.00	\$0.00	\$0.00	\$0.00	\$32,661,398.12
362.1 - Station Equipment-RF Mesh	\$179,662.70	\$14,467.69	\$0.00	\$0.00	\$0.00	\$0.00	\$194,130.39
365.1 - Overhead Conductors-RF Mesh	\$29,111.81	\$1,492.21	\$0.00	\$0.00	\$0.00	\$0.00	\$30,604.02
370.5 - RF Mesh AMRs	\$17,601,192.16	\$1,273,769.61	-\$169,226.78	\$0.00	\$0.00	\$0.00	\$18,705,734.99
391.1 - RF Mesh AMR Comp Equip	\$7,492,655.90	\$384,337.80	\$0.00	\$0.00	\$0.00	\$0.00	\$7,877,003.70
Total Reserve	\$56,438,235.95	\$3,199,862.05	-\$169,226.78	\$0.00	\$0.00	\$0.00	\$59,468,871.22

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
 PLANT AND RESERVE ACTIVITY

From Date: 1/1/2019	Gross Plant Total	\$352,929,156.39	MTD Depr Exp	\$3,269,907.28
To Date 1/31/2019	Gross Reserve Total	\$62,741,598.95		
	Net Plant Total	\$290,187,557.44		

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$80,261,960.92	\$815,841.19	\$0.00	\$0.00	\$0.00	\$0.00	\$81,077,802.11
362.1 - Station Equipment-RF Mesh	\$9,225,066.10	\$51,223.72	\$0.00	\$217,357.62	\$0.00	\$0.00	\$9,493,647.44
365.1 - Overhead Conductors-RF Mesh	\$1,027,614.55	\$0.65	\$0.00	\$0.00	-\$217,357.62	\$0.00	\$810,257.58
370.5 - RF Mesh AMRs	\$233,435,939.70	\$4,111,299.30	\$0.00	\$0.00	\$0.00	\$0.00	\$237,547,239.00
391.1 - RF Mesh AMR Comp Equip	\$23,122,338.29	\$877,871.97	\$0.00	\$0.00	\$0.00	\$0.00	\$24,000,210.26
Total Assets	\$347,072,919.56	\$5,856,236.83	\$0.00	\$217,357.62	-\$217,357.62	\$0.00	\$352,929,156.39

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$32,661,398.12	\$1,552,626.24	\$0.00	\$0.00	\$0.00	\$0.00	\$34,214,024.36
362.1 - Station Equipment-RF Mesh	\$194,130.39	\$14,815.58	\$0.00	\$0.00	\$0.00	\$1,416.99	\$210,362.96
365.1 - Overhead Conductors-RF Mesh	\$30,604.02	\$1,490.89	\$0.00	\$0.00	\$0.00	-\$1,416.99	\$30,677.92
370.5 - RF Mesh AMRs	\$18,705,734.99	\$1,308,286.67	\$0.00	\$2,820.45	\$0.00	\$0.00	\$20,016,842.11
391.1 - RF Mesh AMR Comp Equip	\$7,877,003.70	\$392,687.90	\$0.00	\$0.00	\$0.00	\$0.00	\$8,269,691.60
Total Reserve	\$59,468,871.22	\$3,269,907.28	\$0.00	\$2,820.45	\$0.00	\$0.00	\$62,741,598.95

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2
PLANT AND RESERVE ACTIVITY

	Gross Plant Total	\$357,332,195.56	
From Date: 2/1/2019	Gross Reserve Total	\$66,071,032.06	MTD Depr Exp
To Date 2/28/2019	Net Plant Total	\$291,261,163.50	\$3,326,612.66

Plant Activity	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$81,077,802.11	\$760,422.89	\$0.00	\$0.00	\$0.00	\$0.00	\$81,838,225.00
362.1 - Station Equipment-RF Mesh	\$9,493,647.44	\$4,425.17	\$0.00	\$0.00	\$0.00	\$0.00	\$9,498,072.61
365.1 - Overhead Conductors-RF Mesh	\$810,257.58	\$449,061.48	\$0.00	\$0.00	\$0.00	\$0.00	\$1,259,319.06
370.5 - RF Mesh AMRs	\$237,547,239.00	\$2,589,187.50	\$0.00	\$0.00	\$0.00	\$0.00	\$240,136,426.50
391.1 - RF Mesh AMR Comp Equip	\$24,000,210.26	\$599,942.13	\$0.00	\$0.00	\$0.00	\$0.00	\$24,600,152.39
Total Assets	\$352,929,156.39	\$4,403,039.17	\$0.00	\$0.00	\$0.00	\$0.00	\$357,332,195.56

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Cost of Removal Incurred	Cost of Removal Expense	Retirements	Transfers / Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$34,214,024.36	\$1,578,015.49	\$0.00	\$0.00	\$0.00	\$0.00	\$35,792,039.85
362.1 - Station Equipment-RF Mesh	\$210,362.96	\$15,011.16	\$0.00	\$0.00	\$0.00	\$0.00	\$225,374.12
365.1 - Overhead Conductors-RF Mesh	\$30,677.92	\$1,683.85	\$0.00	\$0.00	\$0.00	\$0.00	\$32,361.77
370.5 - RF Mesh AMRs	\$20,016,842.11	\$1,326,899.14	\$0.00	\$2,820.45	\$0.00	\$0.00	\$21,346,561.70
391.1 - RF Mesh AMR Comp Equip	\$8,269,691.60	\$405,003.02	\$0.00	\$0.00	\$0.00	\$0.00	\$8,674,694.62
Total Reserve	\$62,741,598.95	\$3,326,612.66	\$0.00	\$2,820.45	\$0.00	\$0.00	\$66,071,032.06

PFL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: APRIL 2018 THROUGH JUNE 30, 2018

Line No.	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17
	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576	\$63,576
2	314,851	495,505	315,695	448,521	595,651	808,480	625,235
3	\$278,427	\$469,081	\$379,271	\$512,098	\$659,228	\$872,055	\$688,810

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROVISION FOR DEFERRED OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: APRIL 1, 2017 THROUGH APRIL 30, 2018

Line No.	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total 2017	Total Thru 2017
	(I)	(J)	(K)	(L)	(M)	(N)	(O)
1	\$43,576	\$43,576	\$43,576	\$43,576	\$43,576	\$262,808	\$1,970,848
2	\$32,777	846,719	831,120	1,093,038	1,030,403	\$8,148,785	\$12,129,538
3	\$866,352	\$910,295	\$984,668	\$1,157,214	\$1,094,689	\$8,611,693	\$14,100,384

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: April 1, 2018 through June 30, 2019

Line No.	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
	(P)	(Q)	(R)	(S)	(T)	(U)	(V)
1	\$83,576	\$83,576	\$83,576	\$83,576	\$83,576	\$83,576	\$83,576
2	\$85,899	745,879	875,753	815,346	680,535	708,767	758,121
3	\$889,575	\$889,455	\$939,329	\$878,922	\$744,111	\$779,342	\$821,897

PPL ELECTRIC UTILITIES CORPORATION
 PPL ELECTRIC SMART METER ROLLER PHASE 2 OPERATING EXPENSES BY MONTH
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total 2018	Total Thru 2018	Jan-19	Feb-19	Total 2019	Total Thru 2019
(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)	
1	\$63,576	\$83,576	\$63,576	\$63,575	\$0	\$317,878	\$2,288,725	\$0	\$0	\$0	\$2,288,725
2	1,004,219	477,401	434,827	890,040	861,553	8,347,340	20,476,878	534,730	277,832	\$612,723	\$21,288,000
3	\$1,067,794	\$413,895	\$371,251	\$517,385	\$681,553	\$9,665,219	\$22,765,603	\$534,730	\$277,832	\$612,723	\$23,576,325

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH
 APPLICATION PERIOD: April 1, 2018 through June 30, 2019

Line No.	(B) Jan-17	(C) Feb-17	(D) Mar-17	(E) Apr-17	(F) May-17	(G) Jun-17	(H) Jul-17	(I) Aug-17
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	0	0	0	6,753	19,644	40,120	40,184	52,999
3 Back Office	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$6,753	\$19,644	\$40,120	\$40,184	\$52,999

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH
 APPLICATION PERIOD: April 1, 2018 through June 30, 2019

Line No.	(J)	(K)	(L)	(M)	(N)	(O)
	Sep-17	Oct-17	Nov-17	Dec-17	Total 2017	Total Thru 2017
	\$0	\$0	\$0	\$0	\$0	\$0
1 Meter Reading						
2 Meter Services	61,424	65,410	67,714	44,052	398,301	398,301
3 Back Office	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$61,424	\$65,410	\$67,714	\$44,052	\$398,301	\$398,301

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	(P) Jan-18	(Q) Feb-18	(R) Mar-18	(S) Apr-18	(T) May-18	(U) Jun-18	(V) Jul-18
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	46,467	41,927	55,788	124,682	141,063	148,057	140,369
3 Back Office	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$46,467	\$41,927	\$55,788	\$124,682	\$141,063	\$148,057	\$140,369

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS BY MONTH
 APPLICATION PERIOD: April 1, 2019 through June 30, 2019

Line No.	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	(AG)
	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Total 2018	Total Thru 2018	Jan-19	Feb-19	Total 2019	Total Thru 2019
1	Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Meter Services	156,718	149,329	186,755	165,950	95,918	1,453,023	1,851,324	106,449	86,799	\$195,248
3	Back Office	0	0	0	0	0	0	0	0	0	\$2,046,571
4	Contact Center	0	0	0	0	0	0	0	0	0	0
5	Theft Reduction	0	0	0	0	0	0	0	0	0	0
6	Revenue Enhancement	0	0	0	0	0	0	0	0	0	0
7	Avoided Capital Costs	0	0	0	0	0	0	0	0	0	0
8	Distribution Operations	0	0	0	0	0	0	0	0	0	0
9	Total Cost Savings (Line 1 through Line 8)	\$156,718	\$149,329	\$186,755	\$165,950	\$95,918	\$1,453,023	\$1,851,324	\$106,449	\$86,799	\$195,248
											\$2,046,571



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 20, 2019

EFFECTIVE: April 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Smart Meter Rider – Phase 2 (SMR 2)
Page No. 19Z.14C

The charges under the SMR 2 are set forth for the period April 1, 2019 through June 30, 2019.

Rate Schedules RS, RTS(R), GS-1, and
GS-3
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective April 1, 2019, is revised in accordance with the SMR 2 changes.

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(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGES

Charges under the SMR 2 for the period April 1, 2019 through June 30, 2019, as set forth (C) in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S \$149.83/Bill (I)	GS-1, GS-3, BL, and GH-2 (R) \$7.30/Bill (I)	RS and RTS (R) \$3.47/Bill (I)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: April 1, 2019

\$17.56 per month (Customer Charge, includes SMR2 and CER) plus
4.295 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: April 1, 2019

\$21.53 per month (Customer Charge, includes SMR 2 and CER) plus
3.128 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: April 1, 2019

\$17.56 per month (Customer Charge includes SMR 2 and CER) plus
4.295 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: April 1, 2019

\$17.56 per month (Customer Charge includes SMR2 and CER) plus
4.295 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)