

March 20, 2019

Via Electronic Filing

Rosemary Chiavetta, Esquire
Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

**Re: Docket No. C-2018-3004871
Chet and Michele Duffy v. Pennsylvania Power Company
Applicable Tariffs for Demand Billing for Residential Accounts**

Dear Secretary Chiavetta:

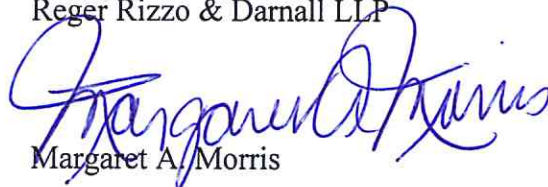
As directed in the Fourth Interim Order, dated January 30, 2019, issued by the Honorable Katrina L. Dunderdale, attached for filing is the Applicable Tariffs for Demand Billing for Residential Accounts.

A copy of the filing has been forwarded to the Complainants in the manner indicated on the attached Certificate of Service.

If there are any questions, please contact me.

Very truly yours,

Reger Rizzo & Darnall LLP



Margaret A. Morris

MAM
Attachment

cc: Hon. Katrina Dunderdale, OALJ [w/enc.]
Teresa K. Harrold, Esquire, FirstEnergy Service Company [w/enc.]
Chet and Michele Duffy [w/enc.]

**Re: Docket No. C-2018-3004871
Chet and Michele Duffy v. Pennsylvania Power Company
Applicable Tariffs for Demand Billing for Residential Accounts**

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document has been served upon the following person(s) listed below, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

Via Electronic and First Class Mail

Chet Duffy
Michele Duffy
P.O. Box 295
Harmony, PA 16037
Mad24@zoominternet.net

Chet Duffy*
Michele Duffy
1270 Gulf Blvd.
Garbor Light Towers
Unit 1203
Clearwater Beach, Florida 33767

Dated: March 20, 2019


Margaret A. Morris, Esquire

*Courtesy copy to Complainants at Florida address.

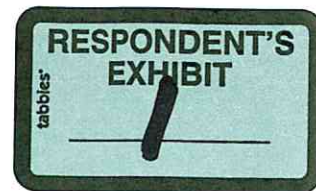
Re: Docket No. C-2018-3004871
Chet and Michele Duffy v. Pennsylvania Power Company
Applicable Tariffs for Demand Billing for Residential Accounts

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3. Rule 8
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5. 2014 Residential Service Rate Schedule RS w/ Water Heat Option, eff. 6/1/14
6. 2015 Residential Service Rate Schedule RS, eff. 5/3/15
7. 2017 Residential Service Rate Schedule RS, eff. 9/1/18

Supplement No. 56
Electric Pa. P.U.C. No. 36

PENNSYLVANIA POWER COMPANY
READING, PENNSYLVANIA



Electric Service Tariff

Effective in

**The Territory as Defined on
Page Nos. 8 - 9 of this Tariff**

Issued: January 15, 2019

Effective: March 1, 2019

By: Samuel L. Belcher, President
Reading, Pennsylvania

NOTICE

This Supplement 56 makes changes to Rider H and I.
See Fifty-Third Revised Page 2

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Issued: May 1, 2015

Effective: May 3, 2015

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(C) Change

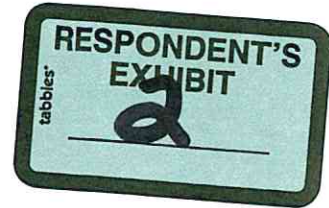
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(C) Change

Issued: June 15, 2018

Effective: July 1, 2018

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GENERAL RULES AND REGULATIONS

GENERAL APPLICATION

A copy of this Tariff has been filed with the Pennsylvania Public Utility Commission and is posted and available for inspection at the Company's offices that are open to the public. A copy of this Tariff and all documents referenced in this Tariff are available on the Company's Internet Web Page at www.firstenergycorp.com. This Tariff may be revised, amended, supplemented or otherwise changed from time to time by the Company in accordance with prevailing Commission regulations.

This Tariff sets forth the conditions under which various retail services shall be supplied by the Company. Unless stated specifically otherwise, this Tariff shall apply throughout the Company's entire service area.

This Tariff applies to the Company's provision of Delivery Service and various retail services that may be provided by the Company. Regardless of the type of service provided to Customers, all electric energy shall be alternating current, sixty (60) hertz frequency, at such standard nominal voltages and phases as may be available or specified by the Company from time to time. Electric service shall be delivered by the Company from overhead supply lines, except (i) in certain restricted areas where the Company elects to provide an underground network system of distribution and/or (ii) where other underground facilities are installed pursuant to specific provisions of this Tariff.

The rate schedules, rules and regulations governing electric service as herein contained, are subject to termination, change or modification by posting, filing, and publishing any subsequent rate schedule or supplement in accordance with the Public Utility Law or under order or by permission of the Pennsylvania Public Utility Commission. No agent, representative or employee of the Company has any right to modify or alter any provision of the Company's schedule of rates, rules and regulations.

DEFINITIONS

The following is a list of some of the most commonly used terms in this Tariff. All capitalized terms referenced in this Tariff shall be defined as set forth below or as otherwise defined in any particular Rule, Rate Schedule or other Provision hereof. In the event of a conflict between any of the definitions set forth below or those contained in a more specific provision of this Tariff, the definition contained in the more specific provision shall prevail.

Act 129 – Act 129 of 2008, amending Title 66 of the Pennsylvania Consolidated Statutes.

Advanced Metering – A Customer's billing meter as defined in 52 Pa. Code Chapter 57, Subchapter O. Advanced Meter Deployment.

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Alternative Energy Portfolio Standards (“AEPS”) – Standards requiring that a certain amount of electric energy sold from alternative energy sources be included as part of the sources of electric utilities within the Commonwealth of Pennsylvania in accordance with the Alternative Energy Portfolio Standards Act, 73 P.S. §1648.1 – 1648.8 (“AEPS Act”) as may be amended from time to time.

Applicant – Any person, corporation or other entity that (i) desires to receive from the Company electric or any other service provided for in this Tariff, (ii) complies completely with all Company requirements for obtaining electric or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff. For Residential Service, an Applicant is a natural person at least 18 years of age not currently receiving service who applies for Residential Service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the Residential Service is requested. The term does not include a person who seeks to transfer service within the service territory of the Company or to reinstate service at the same address provided that the final bill for service is not past due.

(C)

Basic Electric Supply – For purposes of the Company’s Purchase of EGS Receivables Program, energy (including renewable energy) and renewable energy or alternative energy credits (RECs/AECs) procured by an EGS, provided that the RECs/AECs are bundled with the associated delivered energy. For residential Customers, Basic Electric Supply does not include early contract cancellation fees, late fees, or security deposits imposed by an EGS.

Black Start Service – The ability of a Generating Facility to go from a shutdown condition to an operating condition and start delivering power without assistance from the power system (i.e., the Company’s electrical system).

Cash Advance – A refundable contribution in cash from an Applicant for those costs associated with a Line Extension, increased for applicable taxes, which is held by the Company in a non-interest bearing account.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Combined Billing – The aggregation of the billing determinants of two or more meters of the same Customer at the same location for billing purposes.

Commercial Customer Class – Rate Schedules GS (excluding GS Special Rule GSDS), PNP, GM, GS-Large, PLS, SV, SVD, SM, and LED.

(C)

Commission – The Pennsylvania Public Utility Commission or any lawful successor thereto.

Community Association – A formal organization (including unit owners' associations) of persons, whether incorporated or unincorporated, having rights in a residential development; such organizations having been formed to provide services (including, but not limited to, street lighting services) to the residential development where such services are not provided by a municipality.

Company – Pennsylvania Power Company.

Competitive Energy Supply – The unbundled energy, capacity, market based transmission and ancillary services provided by an Electric Generation Supplier pursuant to the Customer Choice and Competition Act.

Connected Load – The sum of the horsepower, kilowatts or kilovolt ampere ratings of all the devices located on a Customer's premises that are connected to the Company's electric system, or which can be connected simultaneously by the insertion of fuses or by the closing of a switch. The manufacturer's nameplate rating may be used to determine the input rating of a particular device. In the absence of such manufacturer's rating, or whenever a Company test indicates improper rating of a device, the rating shall be determined on the basis of the kilovolt-amperes required for its operation.

Consolidated Billing – The issuance of a bill to the Customer by the Company that includes Delivery Service Charges and the charges imposed upon the Customer by an Electric Generation Supplier with whom the Customer has contracted for Competitive Energy Supply.

Contract Demand – The capacity required for operation of an Applicant's/Customer's equipment, as stated in any application or contract for service.

Contractor Costs – The amounts paid by the Company for work performed by a contractor retained by the Company.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Contributions in Aid of Construction (“CIAC”) – A non-refundable contribution in cash from an Applicant for those costs associated with a Line Extension and/or tree trimming, brush clearance and related activities or those costs associated with Temporary Service or the relocation of Company facilities, increased for applicable taxes.

(C)

Customer(s) – Any person, partnership, association, corporation, or other entity (i) in whose name a service account is listed, (ii) who occupies or is the ratepayer for any premises, building, structure, etc., or (iii) is primarily responsible for payment of bills. For Residential Service, a Customer is a natural person at least 18 years of age in whose name a Residential Service account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed, or lease of the property for which the Residential Service is being requested. A natural person remains a Customer after discontinuance or termination until the final bill for service becomes past due.

Customer Choice and Competition Act – The Pennsylvania legislation known as the “Electricity Generation Customer Choice and Competition Act,” 66 Pa. C. S. §§ 2801-2813 as implemented by the Default Service Regulations 52 Pa. C. S. §§52.181-52.189, and by Act 129 and as may be amended from time to time.

Default Service – Service provided pursuant to a Default Service Program to a Default Service Customer.

Default Service Customer – A Delivery Service Customer not receiving service from an EGS.

Delivery Service – Provision of distribution of electric energy and other services provided by the Company.

Delivery Service Charge – A charge that includes the Monthly Minimum Charge, Distribution Charge, and all charges and surcharges imposed under other applicable tariff provisions.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Delivery Service Customer – A Customer who takes Delivery Service.

Demand – The rate of use of electric energy during a specified time interval, expressed in kilowatts and reactive kilovolt-amperes.

Developer – The person or entity responsible for constructing and providing improvements in a Development, including, but not limited to, streets, sidewalks and utility-ready lots.

Development – A planned project which is developed by a Developer for electric service set out in a recorded plot plan of five (5) or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or one (1) or more five-unit apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the Company's existing Distribution Lines.

Direct Labor Costs – The pay and expenses of Company employees directly attributable to work performed, excluding construction overheads or payroll taxes, workmen's compensation expenses or similar expenses.

Direct Material Costs – The purchase price of materials used, excluding related stores (i.e. warehousing) expenses. In computing Direct Material Costs, proper allowance shall be made for unused materials recovered from temporary structures, and for discounts allowed and realized in the purchase of materials.

Discontinuance of Service – The removal of a customer's meter and/or service wires or the de-energizing of a meter.

Distribution Charge – A charge designed to recover the costs the Company incurs in using its distribution system or local wires to deliver electricity to a Customer.

Distribution Line – An electric supply line and related equipment of 34,500 volt delta configured or lower voltage from which energy is delivered to one (1) or more Service Lines.

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Electric Generation Supplier (EGS) – EGS shall have the meaning as set forth in the Customer Choice and Competition Act.

Energy Charge – A charge based upon kilowatt-hours of use.

Energy Efficiency and Conservation Charge – A reconcilable, non-by-passable charge applied to each Billing Unit during a billing month to Delivery Service Customers, pursuant to the terms of the Phase III Energy Efficiency and Conservation Rider.

FERC – The Federal Energy Regulatory Commission.

Generating Facility – Any equipment and/or facility that is electrically interconnected to the Company and is (i) capable of generating electrical energy for delivery into the PJM control area and (ii) is located on a single site within the Company's service territory. A single site with multiple generating units, each owned by a single entity, shall constitute one Generating Facility. The Company shall have the sole and exclusive right to determine if any particular equipment qualifies as a Generating Facility if the operating characteristics and/or circumstances relating to such equipment are different than described in this definition.

Hertz – A unit of frequency, equal to one cycle per second.

Horsepower (HP) – Unit of mechanical power representing rate of consumption of power and equivalent to 746 watts. As used herein, horsepower is computed as the equivalent of 750 watts.

Hourly Pricing Service Charges – For Customers served under Rate Schedules GP, GT, GS-Special Rule GSDS, GS-Small (on a voluntary basis), GS-Medium (on a voluntary basis), and GS-Large (on a voluntary basis). Customers that elect this rate, the charges representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, transmission, and ancillary services for Default Service Customers. (C)

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Individualized Contract – Shall have the meaning ascribed to it in Rule 14.

Industrial Customer Class – Rate Schedules GP, GT and Special Rule GSDS. (C)

Kilovar (KVAR) – 1,000 volt-amperes reactive.

Kilovolt-ampere (KVA) – 1,000 volt-amperes.

Kilowatt (KW or kW) – 1,000 watts.

Kilowatt-hour (KWH or kWh) – 1,000 watts for one (1) hour.

Line Extension – The extension of the Company's distribution system from the nearest suitable and available Distribution Line to the Service Line which will provide service to the Customer.

Monthly Minimum Charge – A charge designed to recover the costs the Company incurs in billing a Customer's account and providing other services.

Net Station Power – The quantity of electrical energy and/or capacity actually provided by the Company to the Generating Facility for Station Power during an applicable period after crediting the amount, if any, of electric energy during the applicable period (i) produced by the Generating Facility and delivered into the PJM control area or (ii) as permitted under "Station Power Energy Netting" as described in the applicable Rate Schedule.

Network Integration Transmission Service – Network Integration Transmission Service as set forth in the PJM Open Access Transmission Tariff and any direct Transmission Owner charged expense.

Network Service Peak Load (kW NSPL) – A Customer's one (1) coincident peak kW Network Service Peak Load in effect from time to time, as calculated by the Company in accordance with PJM rules and requirements.

(C) Change

Issued: August 7, 2015

Effective: November 20, 2015

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Non-Profit Ambulance Service – Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in the service of providing emergency medical care and transportation of patients, (ii) possesses all necessary legal authority in Pennsylvania to perform emergency medical care and transportation of patients and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Ambulance Service shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company.

Non-Profit Rescue Squad – Any nonprofit chartered corporation, association, or organization located in the Commonwealth of Pennsylvania which (i) is regularly engaged in providing rescue services, (ii) possesses all necessary legal authority in Pennsylvania to perform rescue services and (iii) provides such services from a building or other structure located in the Company's service territory that constitutes a separately metered location for electric delivery purposes. The electric service used by the Non-Profit Rescue Squad shall be primarily to support its service. The Customer/Applicant shall provide all documentary and other evidence of its compliance with this provision if requested by the Company.

Non-Profit Senior Citizen Center – A separately metered service location comprised of a building or other structure used by senior citizens as a meeting or gathering facility for individuals or groups, and where services to senior citizens are provided. The Customer of record at this service location shall be an organization recognized by the Internal Revenue Service as non-profit and by the Department of Aging as an operator of a senior citizen center.

Non-Speculative Line Extension – A Line Extension for a Permanent Residential Customer under which the Company has taken into account various factors including, but not limited to, Customer location, rate classification, projected Company revenues, permanency of use, primary residence and prospect of use by future Customers, and has deemed the cost for the Line Extension to be reasonable for the Company to incur.

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Non-Summer – The calendar months of October through May.

On-Peak Hours – The On-Peak hours shall be from 8:00 a.m. to 9:00 p.m., prevailing times, Monday through Friday excluding holidays. All other hours shall be Off-Peak. The Off-Peak holidays are New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. On-Peak hours are subject to change from time to time by the Company after giving notice of such changes to Customers.

Permanent Residential Customer – A Customer occupying a dwelling or mobile home on a permanent foundation which is the Customer's primary residence occupied year-round for normal living purposes and including: (i) electrical wiring conforming with the National Electrical Code and the Company's service installation policies; (ii) a permanently installed heating system; and (iii) permanently installed plumbing and sewage systems.

PJM – PJM Interconnection, L.L.C. or any successor organization/entity thereto.

Point of Delivery – The location at which the Company service connection terminates and the Customer's wiring and installation begins.

Power Factor – The ratio of the watts to the volt-amperes.

Price to Compare Default Service Charge – The cents per kWh rates representing the Company's costs for providing energy, capacity, including the cost of complying with non-solar AEPS, market based transmission and ancillary services for Customers who take Default Service.

Primary Voltage – Voltage greater than 600 volts but less than 23,000 volts.

Private Right-of-Way – The right-of-way or easement for electric facilities on, over, under, across and/or through real or other property owned by an individual or entity which is not a governmental, municipal or other public body to provide service.

(C) Change

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Public Right-of-Way – The right-of-way or easement for electric facilities, subject to reasonable permitting, on, over, under, across and/or through real or other property owned by a governmental, municipal or other public body to provide service.

Purchase of EGS Receivables (“POR”) Program – The Company will purchase the account receivables associated with EGS sales of Competitive Energy Supply. The Company will purchase only those receivables that are associated with Basic Electric Supply services and not receivables associated with charges for other products or services.

Rate Schedule – The specific set of terms and conditions (including prices) applicable to Customers and identified as such under this Tariff.

Real Time Hourly LMP – Shall have the meaning specified in the PJM Open Access Transmission Tariff.

Residential Customer – Customers using single phase service for residential lighting, appliance operation and general household purposes, or for the combined residential and incidental non-residential purposes.

Residential Customer Class – Rate Schedules RS and GS-Volunteer Fire Company, Non-Profit Ambulance Service, Non-Profit Rescue Squad and Non-Profit Senior Citizen Center.

Residential Service – Electric service under the Company’s Residential Rate Schedules that is available to: (i) an individual dwelling unit, generally a house, mobile home or an individually metered apartment, where there is no more than 2,000 watts connected load associated with any commercial enterprise served as part of said dwelling unit, house, mobile home or individually metered apartment; (ii) a residential farm where the metered service includes service to an occupied dwelling unit; (iii) a camp or cottage served in the name of an individual and intended for part-time occupancy as a dwelling by a family or an individual; or (iv) multiple dwellings, where specified in any applicable Residential Rate Schedule. Residential Service does not include electric service to: (i) any facility not including an occupied dwelling unit, such as a separately metered garage, barn, water pump, etc.; and/or (ii) any facility served in the name of, or for the use of, a corporation, partnership, association, society, clubs, etc., not being used as a single dwelling unit.

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Secondary Voltage – Voltage of 600 volts or less.

Service Line – An electric supply line from the Distribution Line to the Customer's metering point from which electric service is delivered to the Customer.

Smart Meter Technologies Charge Rider – A reconcilable, non-by-passable charge applied as a monthly Customer charge during each billing month to Delivery Service metered Customers, excluding Street Lighting Service, Ornamental Street Lighting Service, Outdoor Lighting Service, LED Street Lighting Service, and Borderline Service pursuant to the terms of the Smart Meter Technologies Charge Rider.

Solar Photovoltaic Requirements Charge or SPVRC – A reconcilable, non-by-passable charge applied to each kWh delivered during a billing month to Delivery Service Customers pursuant to the terms of the Solar Photovoltaic Requirements Charge Rider.

Speculative Line Extension – A Line Extension in which the Company has taken into account various factors including, but not limited to, Customer location, rate classification, projected Company revenues, permanency of use, primary residence and prospect of limited use by future Customers, and has deemed the cost of the Line Extension to be unreasonable for the Company to incur.

Station Power – The electrical energy used for operating the electric equipment on the site of a Generating Facility located in the PJM control area or for the heating, lighting, air-conditioning and office equipment needs of buildings on the site of such a Generating Facility that are used in the operation, maintenance, or repair of the facility. Station Power does not include any energy (i) used to power synchronous condensers, (ii) used for pumping at a pumped storage facility, (iii) used in association with restoration or Black Start Service or (iv) that is normally supplied to any buildings, structures, facilities, etc. on the site of such a Generating Facility that are metered separately and served directly from the Company's distribution system. Energy provided for the uses described in subparagraphs (i) - (iii) above constitute wholesale transactions, and energy provided for the uses described in subparagraph (iv) above are retail transactions which will continue to be billed under the applicable Rate Schedule.

Subdivider – The person or entity responsible for dividing a tract of land into building lots, to form a Subdivision, that are not to be sold as utility-ready lots.

GENERAL RULES AND REGULATIONS

Definition of Terms (continued)

Subdivision – A tract of land divided by a Subdivider into five (5) or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the Company's existing Distribution Lines.

(C)

Sub-transmission Voltage – 23,000 volts.

Summary Billing – The summation of the charges for a Customer's multiple accounts and provision thereof to the Customer in a single bill.

Summer – The calendar months of June through September.

Tariff – This document, including, but not limited to, the Rules, Regulations and Rate Schedules and Riders contained herein, as filed with and approved by the Commission.

Temporary Electric Service – A Service Line, meter and/or other work supplied by the Company to the Customer for electric service over a defined period, usually less than one (1) year.

Transmission Voltage – Voltage equal to or greater than 69,000 volts.

Universal Service – Policies, protections and services that help residential low-income Customers maintain electric service. The term includes Customer assistance programs, termination of service protections and policies and services that help low-income Customers to reduce or manage energy consumption in a cost-effective manner.

Universal Service Charge – The charge developed and calculated in accordance with Rider C – Universal Service Cost Rider.

Volunteer Fire Company – A service location consisting of a building, sirens, a garage for housing vehicular firefighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this service location shall be to support the activities of the Volunteer Fire Company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations. The Customer of record at this service location must be predominately a Volunteer Fire Company recognized by the local municipality or PEMA as a provider of firefighting services.

(C) Change

GENERAL RULES AND REGULATIONS



Rule 7 – Wiring, Apparatus and Inspection (continued)

When a Customer's facilities or use of equipment having operating characteristics that adversely affects or has the potential to adversely affect, in the Company's sole judgment, the Company's electric system, the Customer shall take corrective action at its sole expense as may be directed by the Company. Unless corrective action is taken, the Company is under no obligation to serve or to continue to serve such Customers.

Each Applicant/Customer shall provide to the Company such service information described in Rule 1 of this Tariff. The Applicant/Customer shall be responsible and liable to the Company for any damages resulting from the Customer's failure to provide such service information.

The Company will require the customer to maintain a Power Factor in the range of 85% (lagging) to 100% for secondary, primary and subtransmission service and 97% (lagging) to 99% (leading) for transmission service, coincident with the customers maximum monthly peak demand and to provide, at the Customer's expense, any corrective equipment necessary in order to do so. The Company may inspect the Customer's installed equipment and/or place instruments on the premises of the Customer in order to determine compliance with this requirement, as deemed appropriate by the Company. The Company may charge the Customer the Company's installation cost incurred for corrective devices necessary for compliance with this provision. The Company is under no obligation to serve, or to continue to serve, a Customer who does not maintain a Power Factor consistent with the parameters set forth in this provision.

(C)

8. Metering**Company Obligations**

The Company owns, maintains, installs and operates a variety of meters, and related equipment designed to measure and record Customers' consumption and usage of all services provided under this Tariff. The Company may, in its sole and exclusive discretion, install such meters and related equipment it deems reasonable and appropriate to provide service to Customers under this Tariff. The Company may, in its sole and exclusive discretion, install such special metering equipment as may be requested by a Customer, subject to the Customer paying all of the Company's incremental material, labor, overheads and administrative and general expenses relating to such facilities. Where additional metering services and the associated costs for the additional metering services are contained within this Tariff, those costs shall also be applicable.

(C) Change

GENERAL RULES AND REGULATIONS

Rule 8 – Metering (continued)

The Company will provide upon request a list of available qualified advanced meters as approved by the Commission from time to time. The list and incremental costs are also available on the Commission's web page at <http://puc.paonline.com>.

The Company shall conduct inspections and tests of its meters in accordance with prudent electric practices and as otherwise prescribed by all applicable Commission regulations.

Customer Obligations

The Customer shall install metering equipment, other than meters, in accordance with the requirements specified by the Company as amended from time to time.

Any Customer requesting a test of its meter(s) shall pay such fee(s) as established or approved from time to time by the Commission. If a tested meter does not meet Commission accuracy standards, the fee shall be returned to the Customer and the meter shall be repaired or replaced.

If requested by a Customer, or Customer's designated agent, the Company may elect to supply near real time communication of raw data directly from the meter in a format not provided from the Company's standard metering equipment. All costs for providing near real time communication of raw data directly from the meter in a format not provided by the Company's standard metering equipment shall be paid by the Customer. If a Customer's, or Customer's designated agent subsequent consumption of kilowatts, kilovars and/or kilowatt-hours increases as a result of interruptions in the supply of raw data in any format due to, among other things, power outages or equipment failure which prevents the supply of raw data in any format, the Company shall not be responsible or liable, in damages or otherwise, for resulting increases in the Customer's bill.

GENERAL RULES AND REGULATIONS

Rule 8 – Metering (continued)

If requested by a Customer, the Company may elect to provide metering to a service location other than what is presently installed or otherwise proposed to be installed by the Company at that location. All costs for special metering facilities provided by the Company, including, but not limited to, all material, labor, overheads and administrative and general expenses, shall be billed to and paid by the Customer.

If requested by a Customer, the Company will install a communicating point-to-point (“PTP”) smart meter at a Customer’s metered service location prior to the Company’s system-wide deployment of smart meters. Prior to installation, the Customer shall pay \$346.95 for a single phase PTP smart meter and \$457.82 for a three phase PTP smart meter. Costs for Customer requests for a PTP smart meter at service locations without a functional public cellular network will be determined on a case by case basis and must be paid by the Customer prior to the commencement of Company work. Costs are charged individually for each metering point at each service location, and include the estimated incremental costs associated with a PTP smart meter, a communication cellular card, and connection fees. The Customer shall pay \$30.00 for requests to remove a PTP smart meter prior to the Company’s system-wide deployment of smart meters. All other costs and cost reconciliations associated with Customer requests for a PTP smart meter shall be collected from the associated customer class in the Smart Meter Technologies Charge Rider. The Customer is responsible for any repairs to Customer-owned equipment, such as meter socket repairs, prior to the installation of a PTP smart meter. The Company shall maintain ownership of all PTP smart meters.

The Company owns and installs the appropriate metering, along with an available metering communication technology, necessary to bill the Customer according to tariff provisions. Where the selected metering utilizes a communication technology not enabled by smart metering, the Customer is responsible for providing the communication link per the Company’s specifications or shall pay the Company any and all expenses for providing communications.

GENERAL RULES AND REGULATIONS



Rule 12 – Administrative Charges (continued)

Every Residential Customer that requests a connection or a reconnection shall pay the Company a fee of Thirty Dollars (\$30.00).

Every Non-Residential Customer shall pay the Company a reconnection fee/charge that is the higher of (i) the Residential Customer reconnect fees/charges specified in this Rule 12 or (ii) the Company's actual cost for reconnection of that particular Non-Residential Customer.

13. Determination of Demand

A Customer's active and/or reactive demand (if applicable) shall be measured by a meter acceptable to the Company registering the rate of use of energy and reactive energy during a specified time interval during each billing period. If, for any reason, the Company is unable to supply the Customer kilowatt or kilovar meters, the Company may, at its option, determine the Customer's use by means of periodic kilowatt or kilovar tests or estimates.

INDIVIDUALIZED SERVICES**14. Individualized Contracts**

The Company, at its sole discretion, may enter into an Individualized Contract with a Non-Residential Applicant/Customer. If requested by the Company, the Non-Residential Applicant/Customer shall provide to the Company, or at the Company's option, to an agent representing the Company, all information and records necessary to evaluate the request for an Individualized Contract. All costs billed by the agent to the Company shall be paid by and the responsibility of the Non-Residential Applicant/Customer.

**RESIDENTIAL SERVICE
Rate Schedule RH**



Availability:

This provision is grandfathered to existing Customers currently utilizing this provision and will be closed to all other Customers effective June 1, 2008.

Available for single-family, residential service supplied through one meter where electricity is the single source of heat and where at least 95% of the electrical consumption is within the residence.

When service is used through the same meter for both residential and commercial purposes, the applicable General Service rate schedule shall apply.

This rate schedule is not available to commercial, institutional or industrial establishments.

Service:

Alternating current, 60 hertz, single phase, nominal voltage 120/240 or 120/208 is available.

Rate:

The net monthly charge per customer shall be:

Distribution:

\$8.86 Customer Charge
1.530¢ per kWh for all kWh

Solar Photovoltaic Requirements Charge:

0.014 cents per kWh for all kWh

(I)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

(I) Increase

Rate Schedule RH (Continued)

Default Service Support Charges:

0.266 cents per kWh for all kWh

(I)

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

Rate Schedule RH (Continued)

Water Heating Option (Special Provision)

Rate:

Distribution:

\$9.89 Customer Charge
1.530¢ per kWh for all kWh

Solar Photovoltaic Requirements Charge:

0.014 cents per kWh for all kWh

(I)

The Company will provide and charge for Solar Photovoltaic Requirements to Customers taking Delivery Service in accordance with the provisions of the Solar Photovoltaic Requirements Charge Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Default Service Support Charges:

0.266 cents per kWh for all kWh

The Company will provide and charge for Default Service Support to Customers taking Delivery Service in accordance with the provisions of the Default Service Support Rider, which charge shall apply to all kWh billed under this Rate Schedule.

Consumer Education Charges:

0.000 cents per kWh for all kWh

The Company will charge for Consumer Education Charges to Customers taking Delivery Service in accordance with the provisions of the Consumer Education Program Cost Recovery Rider.

Default Service Charges:

For Customers receiving Default Service from the Company, the Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

(I) Increase

Rate Schedule RH (Continued)

(C)

Special Provisions:

Where a customer has installed electric water heating equipment, with a minimum of 80 gallons of tank capacity, and the necessary wiring and devices that will permit the Company to control the operation of the water heating equipment during peak load hours, the application of the above Water Heating Option shall apply.

Minimum Charge:

Distribution Customer Charge

Riders:

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

Terms of Payment:

The net amount billed is due and payable within a period of 20 days. If the net amount is not paid on or before the date shown on the bill for payment of the net amount, the bill shall bear interest at the rate of 1.35% per month of the unpaid net balance.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service.

(C) Change



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RATE SCHEDULES

RATE RS

Availability:

Available for Residential Service using the Company's standard, single phase service, to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the General Service rate schedule shall apply.

This rate schedule is not available for commercial, institutional or industrial establishments.

Service:

Alternating current, 60 hertz, single phase, nominal voltage 120/240 or 120/208 as available.

Rate:

The net monthly charge per customer shall be:

Distribution:

\$10.85 per month (Customer Charge), plus
3.135¢ per kWh for all kWh

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider C – Universal Services Cost
- Rider F – Phase II Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge

Issued: May 1, 2015

Effective: May 3, 2015

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RATE SCHEDULES

Rate RS (continued)

Default Service Charges:

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

Minimum Charge:

The monthly Minimum Charge shall be \$10.85 plus distribution energy charges and any charges related to applicable riders.

Special Monthly Charges Load in Excess of 25 kilowatts:

The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes.

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of Two Dollars (\$2.00) per kW for all kW shall apply to such excess as set forth in this Provision A, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

RATE SCHEDULES

Rate RS (continued)

Terms of Payment:

As per Rule 11, Payment of Bills

Multifamily Dwellings:

Where two or more families, with separate cooking facilities, occupy a residential dwelling, the wiring shall be arranged so that the service to each family can be metered and billed separately. If the wiring is not so arranged and two or more families are served through one meter, the Distribution Charges, as determined on a single-family basis, shall be multiplied by the number of families served.

Special Provision:

Customers that were on previously on the Optional Controlled Service Rider prior to June 20, 1996 shall be allowed to combine their separate meter readings that were in place under the Optional Controlled Service Rider into one single meter reading for billing purposes.

RATE SCHEDULES

Rate RS (continued)

Farm Service:

This rate schedule shall also apply for service to a farm for residential purposes and the usual farm uses outside the dwelling unit, but not if the use extends to operations of a commercial nature, such as stores, restaurants, gasoline stations, automobile service stations, repair shops or any other nonfarming operation.

Where a portion of the farm is used in the processing, preparing or distribution of products not raised on that farm, or for a hatchery, dairy, greenhouse or any other specialized operation, unless such operation is incidental to the usual residential and farm uses, the customer may, at his option, provide separate circuits so that the service used in that portion may be metered and billed separately under the applicable schedule. If such separate circuits are not provided, the entire service will be billed under the General Service rate schedule.

Additional dwelling units on the farm shall be metered separately or shall be supplied under the terms of this rate schedule which provide that for multifamily installations the energy blocks shall be multiplied by the number of family units served.

Multiple Metering:

Certain residential usage may be separately metered as a result of legal requirements (e.g. Act 54 of 1993) but not be associated with a family unit (e.g. common furnace in multiple family dwelling). In such instances the usage may be considered as residential service for billing purposes.

Additional residential service that, due to wiring restrictions, requires a separately metered service and is located on the same property as the residential customer's dwelling unit but is not associated with a family unit (e.g. detached garage) may also be considered as residential service for billing purposes.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company

Issued: May 1, 2015

Effective: May 3, 2015



PENNSYLVANIA POWER COMPANY

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Fourth Revised Page 57
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RATE SCHEDULES

RATE RS

Availability:

Available for Residential Service using the Company's standard, single phase service, to installations served through one meter for each family unit in a residence or apartment.

When service is used through the same meter for both residential and commercial purposes the General Service rate schedule shall apply.

This rate schedule is not available for commercial, institutional or industrial establishments.

Service:

Alternating current, 60 hertz, single phase, nominal voltage 120/240 or 120/208 as available.

Rate:

The net monthly charge per customer shall be:

Distribution:

\$11.00 per month (Customer Charge), plus
4.437¢ per kWh for all kWh

Riders:

Bills rendered under this schedule are subject to the following applicable Rider Charges:

- Rider A – Tax Adjustment Surcharge
- Rider B – Tax Cuts and Jobs Act Voluntary Surcharge (C)
- Rider C – Universal Services Cost
- Rider F – Phase III Energy Efficiency and Conservation Charge
- Rider G – Smart Meter Technologies Charge
- Rider J – Default Service Support Charge
- Rider N – Solar Photovoltaic Requirements Charge
- Rider O – Distribution Service Improvement Charge

(C) Change

Issued: August 22, 2018

Effective: September 1, 2018

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RATE SCHEDULES

Rate RS (continued)

Default Service Charges:

For Customers receiving Default Service from the Company, Rider H-Price to Compare Default Service Rate Rider, Residential Customer Class rate applies.

Minimum Charge:

The monthly Minimum Charge shall be \$11.00 plus distribution energy charges and any charges related to applicable riders. (I)

Special Monthly Charges Load in Excess of 25 kilowatts:

The Company shall install a suitable demand meter to determine the maximum 15-minute integrated demand when (i) a Customer's service requires the installation of an individual transformer, (ii) a Customer's total monthly consumption exceeds 10,000 kilowatt-hours for two (2) consecutive months, or (iii) when the Customer's service entrance requirements exceed 600 amperes. (D)

If the demand so determined under this provision exceeds twenty-five (25) kilowatts, a monthly distribution demand charge of One Dollar and eighty-eight cents (\$1.88) per kW for all kW shall apply to such excess as set forth in this provision, in addition to the General Monthly Charges. In no event shall the demand charge be based upon less than seventy-five percent (75%) of the highest excess demand during the preceding eleven (11) months.

(I) Increase
(D) Decrease

Issued: January 25, 2017

Effective: January 27, 2017

Rate RS (continued)

RATE SCHEDULES

Terms of Payment:

As per Rule 11, Payment of Bills

(C)

(C)

(C) Change

Issued: August 7, 2015

Effective: November 20, 2015

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RATE SCHEDULES

Rate RS (continued)

Farm Service:

This rate schedule shall also apply for service to a farm for residential purposes and the usual farm uses outside the dwelling unit, but not if the use extends to operations of a commercial nature, such as stores, restaurants, gasoline stations, automobile service stations, repair shops or any other nonfarming operation.

Where a portion of the farm is used in the processing, preparing or distribution of products not raised on that farm, or for a hatchery, dairy, greenhouse or any other specialized operation, unless such operation is incidental to the usual residential and farm uses, the customer may, at his option, provide separate circuits so that the service used in that portion may be metered and billed separately under the applicable schedule. If such separate circuits are not provided, the entire service will be billed under the General Service rate schedule.

Additional dwelling units on the farm shall be metered separately or shall be supplied under the terms of this rate schedule which provide that for multifamily installations the energy blocks shall be multiplied by the number of family units served.

Multiple Metering:

Certain residential usage may be separately metered as a result of legal requirements (e.g. Act 54 of 1993) but not be associated with a family unit (e.g. common furnace in multiple family dwelling). In such instances the usage may be considered as residential service for billing purposes.

Additional residential service that, due to wiring restrictions, requires a separately metered service and is located on the same property as the residential customer's dwelling unit but is not associated with a family unit (e.g. detached garage) may also be considered as residential service for billing purposes.

Rules and Regulations:

The Company's Standard Rules and Regulations shall apply to the installation and use of electric service. Motors and equipment served under this rate schedule shall have electrical characteristics so as not to interfere with service supplied to other customers of the Company