

Kimberly A. Klock
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.5696 Fax 610.774.4102
KKlock@pplweb.com



E-File

March 20, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 269 to Tariff
Electric PA. P.U.C. No. 201 for the
Distribution System Improvement Charge
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 269 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201, for the Distribution System Improvement Charge ("DSIC"). This Calculation of the DSIC for the period April 1, 2019 through June 30, 2019 is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 20, 2019, which is the date it was submitted electronically via the Commission's E-Filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,


Kimberly A. Klock

Enclosures

cc: Tanya J. McCloskey, Esquire - Email
R. Kanaskie, Esquire - Email
Ms. Lori Burger - Email
Mr. John R. Evans - Email

PPL ELECTRIC UTILITIES CORPORATION

CALCULATION OF
DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

For the Application Period
April 1, 2019 through June 30, 2019

Docket No.

March 20, 2019

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE A - COMPUTATION OF CUMULATIVE PROPOSED DSIC
 APPLICATION PERIOD: April 1, 2019 THROUGH June 30, 2019

Line No.		Total
	Distribution System Improvement Charge	
1	Applicable Plant (Schedule B, Line 2, Column P)	\$ 258,535,768
	Less:	
2	Accumulated Depreciation (Schedule B, Line 3, Column P)	5,695,938
3	Retirements (Schedule B, Line 4, Column P)	(110,634)
4	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)	252,729,196
5	Pre-tax return rate applicable to DSIC-eligible property (Schedule C, Line 4)	2.38%
6	Dep = Depreciation Expense (Schedule B, Line 6, Column M through O)	6,014,955
		1,480,876
7	E=Experienced Net Over/(Under) Collections (A)	21,166
8	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/o GRT) (- Line 7)	<u>(21,166)</u>
9	Net Amount to be Recovered/(Refunded) (includes Over/(Under) Collection) (w/ GRT) (Line 8 x Note 1)	<u>(22,493)</u>
10	PQR = Projected Quarterly Distribution Revenue	<u>256,750,997</u>
11	DSIC = Distribution System Improvement Rider	
	Rate % of Billed Revenues (w/ GRT) (Line 9 / Line 10)	-0.01%
	Note 1:	
	$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax})$	1.062699

(A) 100% of the Over/(Under) Collection shown on Schedule 1, Line 9 of the Distribution System Improvement Charge ("DSIC") Reconciliation Report, dated January 30, 2019 at Docket No. M-2019-3007549.

(B) Line 11 calculation provides a DSIC rate of 3.09%. The DSIC would be set to 0.00% due to earnings that exceeded 9.65% for the twelve months ended December 31, 2018. However, the rate is set at -0.01% due to an over-collection.

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: April 1, 2019 THROUGH June 30, 2019

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	2017 Balance	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
1	106,752,920	13,852,925	13,105,916	10,745,364	10,465,260	16,016,434	11,576,278	13,379,670
2	106,752,920	120,605,845	133,711,761	144,457,125	154,922,385	170,938,819	182,515,097	195,894,767
3	939,479	1,136,643	1,383,378	1,718,801	1,951,049	2,246,624	2,513,582	3,014,254
4	(41)	(44,849)	(10,426)	54,146	(70,325)	(33,508)	(89,552)	119,434
5	DSI = Distribution System Improvement Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + sum(Line 4))	105,813,400	132,317,957	142,792,470	152,901,011	168,658,687	179,911,963	192,999,947
6	Dep = Depreciation Expense	939,479	246,735	335,423	232,248	295,575	266,958	500,672
7	Projected Distribution Revenues	\$ 114,834,443	\$ 108,102,261	\$ 118,456,509	\$ 92,299,936	\$ 82,371,232	\$ 86,771,918	\$ 97,773,243

PPL ELECTRIC UTILITIES CORPORATION
 SCHEDULE B - COMPUTATION OF CUMULATIVE PROPOSED DSIC by MONTH
 APPLICATION PERIOD: April 1, 2019 THROUGH June 30, 2019

Line No.	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Total
1	(9,796,269)	8,419,523	11,765,816	16,246,519	15,650,165	10,923,477	9,431,770	\$ 258,535,768
2	186,098,498	194,518,021	206,283,837	222,530,356	238,180,521	249,103,998	258,535,768	258,535,768
3	3,003,829	3,404,978	3,780,721	4,215,062	4,669,983	5,154,227	5,695,938	5,695,938
4	(23,447)	(8,297)	(27,162)	3,483	(7,718)	(4,855)	32,483	(110,634)
5	183,071,222	191,104,746	202,475,954	218,318,777	233,502,820	243,944,916	252,872,313	252,729,196
6	(10,425)	401,149	375,743	434,341	454,921	484,244	541,711	5,695,938
7	\$ 98,876,347	\$ 93,776,918	\$ 85,825,292	\$ 88,350,475	\$ 103,469,603	\$ 110,661,869	\$ 88,350,475	

DSI = Distribution System Improvement
 Projects net of accumulated depreciation and
 retirements
 (Line 2 - Line 3 + sum(Line 4))

Dep = Depreciation Expense

PPL ELECTRIC UTILITIES CORPORATION
SCHEDULE C - COMPUTATION OF CUMULATIVE PROPOSED DSIC PRE-TAX RATE OF RETURN
APPLICATION PERIOD: April 1, 2019 THROUGH June 30, 2019

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return	(E) Tax Multiplier (1)	(F) Pre-Tax Rate of Return (PTRR)
1	Long-Term Debt	44.94%	4.52%	2.03%	-	2.03%
2	Common Equity	55.06%	9.65%	5.31%	1.406313504	7.47%
3	Total	<u>100.00%</u>		<u>7.34%</u>		<u>9.50%</u>
4	9.50% Annual PTRR / 4 quarters = 2.38% Quarterly PTRR					

(1) The tax multiplier is calculated as follows: $1/[(1 - \text{Pa. Tax Rate}) \times (1 - \text{Fed. Tax Rate})]$ where the Pa. tax rate is 9.99% and Fed. tax rate is 21%.
 $1/[(1-9.99\%)*(1-21\%)] = 1.406313504$

Line 2, Column C, from the PUC's Quarterly Financial Report page 18, line 7, dated January 17, 2019 at Docket No. M-2018-3006643.

PPL Electric Utilities

Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date: 2/1/2019
To Date: 2/28/2019

Gross Plant Total 258,425,135.12
Gross Reserve Total 5,695,935.75
Rate Base 252,729,199.37

Total Depreciation Expense MTD 509,227.86
Total Depreciation Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant Balance	Additions	Retirements	Transfers To	Transfers From	Adjustments	End Plant Balance
360.2 - Land	\$447,331.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$611,971.03	(\$648.75)	\$0.00	\$0.00	\$0.00	\$0.00	\$611,322.28
361.0 - Structures and Improvements	\$691,399.18	(\$97.78)	\$0.00	\$0.00	\$0.00	\$0.00	\$691,301.40
362.0 - Station Equipment	\$42,755,845.73	\$1,548,443.75	\$0.00	\$0.00	\$0.00	\$0.00	\$44,304,289.48
364.2 - Towers and Fixtures	\$275,230.52	\$5,879.13	\$0.00	\$0.00	\$0.00	\$0.00	\$281,109.65
364.4 - Poles and Fixtures	\$54,871,202.58	\$2,187,219.31	\$0.00	\$0.00	(\$26,067.67)	\$0.00	\$57,032,354.22
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$81,431,439.29	\$4,226,127.55	\$32,482.81	\$0.00	(\$700,352.97)	\$0.00	\$84,989,696.68
366.0 - Underground Conduit	\$8,509,724.72	\$125,877.50	\$0.00	\$0.00	\$0.00	\$0.00	\$8,635,602.22
367.0 - Undergrnd Conductors,Device	\$28,042,708.66	\$496,264.34	\$0.00	\$0.00	\$0.00	\$0.00	\$28,538,973.00
368.2 - Overhead Type Transformers	\$14,132,695.22	\$659,932.41	\$0.00	\$0.00	\$0.00	\$0.00	\$14,792,627.63
368.4 - Submersible or Padmt Type	\$2,150,912.02	\$83,695.08	\$0.00	\$0.00	\$0.00	\$0.00	\$2,234,607.10
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$11,730,800.41	\$716,585.46	\$0.00	\$0.00	\$0.00	\$0.00	\$12,447,385.87
371.4 - Area Lighting Fixtures	\$351,782.40	\$4,225.37	\$0.00	\$0.00	\$0.00	\$0.00	\$356,007.77
373.2 - Street Lighting & Sig Sys	\$2,580,808.31	\$104,686.83	\$0.00	\$0.00	\$0.00	\$0.00	\$2,685,495.14
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$248,960,882.75	\$10,158,190.20	\$32,482.81	\$0.00	(\$726,420.64)	\$0.00	\$258,425,135.12

Reserve Activity

Depreciation Group	Beginning Reserve Balance	Depreciation Expense	Retirements	Adjustments	End Reserve Balance
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$15,394.88	\$904.96	\$0.00	\$0.00	\$16,299.84
361.0 - Structures and Improvements	\$5,727.60	\$1,075.74	\$0.00	\$0.00	\$6,803.34
362.0 - Station Equipment	\$847,895.20	\$85,666.78	\$0.00	\$0.00	\$933,561.98
364.2 - Towers and Fixtures	\$4,829.68	\$496.14	\$0.00	\$0.00	\$5,325.82
364.4 - Poles and Fixtures	\$1,071,773.11	\$112,530.80	\$0.00	\$0.00	\$1,184,303.91
364.8 - Clearing Land and Rights	\$8,753.81	\$636.30	\$0.00	\$0.00	\$9,390.11
365.0 - Overhead Conductors, Device	\$1,661,738.07	\$161,704.42	\$32,482.81	\$0.00	\$1,855,925.30
366.0 - Underground Conduit	\$147,653.81	\$14,395.89	\$0.00	\$0.00	\$162,049.70
367.0 - Undergrnd Conductors,Device	\$597,662.93	\$57,241.82	\$0.00	\$0.00	\$654,904.75
368.2 - Overhead Type Transformers	\$345,470.58	\$35,447.69	\$0.00	\$0.00	\$380,918.27
368.4 - Submersible or Padmt Type	\$46,137.80	\$3,806.87	\$0.00	\$0.00	\$49,944.67
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$281,287.79	\$25,117.25	\$0.00	\$0.00	\$306,405.04
371.4 - Area Lighting Fixtures	\$26,141.78	\$1,492.94	\$0.00	\$0.00	\$27,634.72
373.2 - Street Lighting & Sig Sys	\$93,558.04	\$8,710.26	\$0.00	\$0.00	\$102,268.30
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$5,154,225.08	\$509,227.86	\$32,482.81	\$0.00	\$5,695,935.75

PPL Electric Utilities
Distribution System Improvement Charge

Rate Base and Depreciation Expense

From Date: 1/1/2019
 To Date: 1/31/2019

Gross Plant Total 248,960,882.75
 Gross Reserve Total 5,154,225.08
 Rate Base 243,806,657.67

Total Depreciation Expense MTD **489,098.73**
 Total Depreciation Expense YTD N/A

Plant Activity

Depreciation Group	Beginning Plant					Adjustments	Transfers From	Transfers To	Retirements	Transfers From	Adjustments	End Plant Balance
	Balance	Additions	Retirements	Transfers To	Transfers From							
360.2 - Land	\$447,374.93	(\$43.65)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,331.28
360.4 - Land Rights	\$612,293.61	(\$322.58)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$611,971.03
361.0 - Structures and Improvements	\$676,052.61	\$15,346.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$691,399.18
362.0 - Station Equipment	\$41,375,844.49	\$1,380,001.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$42,755,845.73
364.2 - Towers and Fixtures	\$258,730.08	\$16,500.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$275,230.52
364.4 - Poles and Fixtures	\$52,570,848.98	\$2,301,563.38	(\$1,209.78)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$54,871,202.58
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$76,818,197.96	\$4,868,742.30	(\$3,644.99)	\$0.00	\$0.00	\$0.00	(\$251,855.98)	\$0.00	\$0.00	\$0.00	\$0.00	\$81,431,439.29
366.0 - Underground Conduit	\$8,155,093.54	\$354,752.48	\$0.00	\$0.00	\$0.00	\$0.00	(\$121.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$8,509,724.72
367.0 - Undergrnd Conductors,Device	\$27,524,277.67	\$707,872.27	\$0.00	\$0.00	\$0.00	\$0.00	(\$189,441.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$28,042,708.66
368.2 - Overhead Type Transformers	\$13,327,855.00	\$804,840.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,132,695.22
368.4 - Submersible or Padmt Type	\$2,019,181.86	\$131,730.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,150,912.02
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$11,261,360.62	\$469,439.79	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,730,800.41
371.4 - Area Lighting Fixtures	\$349,081.23	\$2,701.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$351,782.40
373.2 - Street Lighting & Sig Sys	\$2,269,036.39	\$311,771.92	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,580,808.31
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$238,042,260.37	\$11,364,895.71	(\$4,854.77)	\$0.00	(\$441,418.56)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$248,960,882.75

Reserve Activity

Depreciation Group	Beginning Reserve			End Reserve		
	Balance	Depreciation Expense	Retirements	Balance	Adjustments	Retirements
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$14,487.81	\$907.07	\$0.00	\$15,394.88	\$0.00	\$0.00
361.0 - Structures and Improvements	\$4,662.15	\$1,065.45	\$0.00	\$5,727.60	\$0.00	\$0.00
362.0 - Station Equipment	\$765,000.86	\$82,894.34	\$0.00	\$847,895.20	\$0.00	\$0.00
364.2 - Towers and Fixtures	\$4,352.98	\$476.70	\$0.00	\$4,829.68	\$0.00	\$0.00
364.4 - Poles and Fixtures	\$964,805.64	\$108,177.25	(\$1,209.78)	\$1,071,773.11	\$0.00	\$0.00
364.8 - Clearing Land and Rights	\$8,116.40	\$637.41	\$0.00	\$8,753.81	\$0.00	\$0.00
365.0 - Overhead Conductors, Device	\$1,511,448.05	\$153,935.01	(\$3,644.99)	\$1,661,738.07	\$0.00	\$0.00
366.0 - Underground Conduit	\$133,844.52	\$14,009.29	\$0.00	\$147,853.81	\$0.00	\$0.00
367.0 - Undergrnd Conductors,Device	\$541,353.40	\$56,309.53	\$0.00	\$597,662.93	\$0.00	\$0.00
368.2 - Overhead Type Transformers	\$311,817.95	\$33,652.83	\$0.00	\$345,470.58	\$0.00	\$0.00
368.4 - Submersible or Padmt Type	\$42,517.93	\$3,619.87	\$0.00	\$46,137.80	\$0.00	\$0.00
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$257,381.13	\$23,906.66	\$0.00	\$281,287.79	\$0.00	\$0.00
371.4 - Area Lighting Fixtures	\$24,657.85	\$1,483.93	\$0.00	\$26,141.78	\$0.00	\$0.00
373.2 - Street Lighting & Sig Sys	\$85,534.45	\$9,023.59	\$0.00	\$93,558.04	\$0.00	\$0.00
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$4,669,981.12	\$489,098.73	(\$4,854.77)	\$5,154,225.08	\$0.00	\$0.00

PPL Electric Utilities
Distribution System Improvement Charge
 Rate Base and Depreciation Expense

From Date: 12/1/2018
 To Date: 12/31/2018

Gross Plant Total 238,042,260.37
 Gross Reserve Total 4,669,981.12
 Rate Base 233,372,279.25

Total Depreciation Expense MTD 462,597.83
 Total Depreciation Expense YTD N/A

Depreciation Group	Beginning Plant					Transfers To	Transfers From	Adjustments	End Plant Balance
	Balance	Additions	Retirements						
360.2 - Land	\$447,374.93	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$447,374.93
360.4 - Land Rights	\$600,096.59	(\$0.02)	\$0.00	\$12,197.04	\$0.00	\$0.00	\$0.00	\$0.00	\$612,293.61
361.0 - Structures and Improvements	\$676,052.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$676,052.61
362.0 - Station Equipment	\$37,698,630.81	\$3,684,841.41	\$0.00	\$0.00	\$0.00	(\$7,627.73)	\$0.00	\$0.00	\$41,375,844.49
364.2 - Towers and Fixtures	\$215,713.03	\$43,017.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$258,730.08
364.4 - Poles and Fixtures	\$48,262,851.31	\$4,318,011.56	\$0.00	\$0.00	\$0.00	(\$10,013.89)	\$0.00	\$0.00	\$52,570,848.98
364.8 - Clearing Land and Rights	\$377,031.40	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$377,031.40
365.0 - Overhead Conductors, Device	\$75,325,187.72	\$1,689,717.62	(\$7,717.70)	\$1,301.25	(\$190,290.93)	\$0.00	\$0.00	\$0.00	\$76,818,197.96
366.0 - Underground Conduit	\$7,477,475.01	\$677,618.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,155,093.54
367.0 - Undergrd Conductors,Device	\$23,508,926.19	(\$2,765,733.51)	\$0.00	\$6,781,084.99	\$0.00	\$0.00	\$0.00	\$0.00	\$27,524,277.67
368.2 - Overhead Type Transformers	\$12,512,997.53	\$814,857.47	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13,327,855.00
368.4 - Submersible or Padmt Type	\$1,999,419.33	\$548,986.93	\$0.00	\$0.00	\$0.00	(\$529,224.40)	\$0.00	\$0.00	\$2,019,181.86
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$10,736,795.13	\$524,565.49	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,261,360.62
371.4 - Area Lighting Fixtures	\$945,386.79	\$3,694.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$349,081.23
373.2 - Street Lighting & Sig Sys	\$2,215,875.19	\$53,161.20	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,269,036.39
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Assets	\$222,399,813.57	\$9,592,738.17	(\$7,717.70)	\$6,794,583.28	(\$737,156.95)	\$0.00	\$0.00	\$0.00	\$238,042,260.37

Reserve Activity

Depreciation Group	Beginning Reserve			End Reserve		
	Balance	Depreciation Expense	Retirements	Adjustments	Balance	
360.2 - Land	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
360.4 - Land Rights	\$13,496.27	\$899.49	\$0.00	\$92.05	\$14,487.81	\$0.00
361.0 - Structures and Improvements	\$3,607.09	\$1,055.06	\$0.00	\$0.00	\$4,662.15	\$0.00
362.0 - Station Equipment	\$687,025.15	\$77,975.71	\$0.00	\$0.00	\$765,000.86	\$0.00
364.2 - Towers and Fixtures	\$3,929.53	\$423.45	\$0.00	\$0.00	\$4,352.98	\$0.00
364.4 - Poles and Fixtures	\$863,249.23	\$101,609.13	\$0.00	(\$52.72)	\$964,805.64	\$0.00
364.8 - Clearing Land and Rights	\$7,477.89	\$638.51	\$0.00	\$0.00	\$8,116.40	\$0.00
365.0 - Overhead Conductors, Device	\$1,371,001.92	\$148,162.30	(\$7,717.70)	\$1.53	\$1,511,448.05	\$0.00
366.0 - Underground Conduit	\$120,694.69	\$13,149.83	\$0.00	\$0.00	\$133,844.52	\$0.00
367.0 - Undergrd Conductors,Device	\$489,622.61	\$51,730.79	\$0.00	\$0.00	\$541,353.40	\$0.00
368.2 - Overhead Type Transformers	\$280,150.24	\$31,667.71	\$0.00	\$0.00	\$311,817.95	\$0.00
368.4 - Submersible or Padmt Type	\$39,029.56	\$3,488.37	\$0.00	\$0.00	\$42,517.93	\$0.00
368.6 - Non-Network Housing	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
369.0 - Services	\$234,482.97	\$22,898.16	\$0.00	\$0.00	\$257,381.13	\$0.00
371.4 - Area Lighting Fixtures	\$23,181.76	\$1,476.09	\$0.00	\$0.00	\$24,657.85	\$0.00
373.2 - Street Lighting & Sig Sys	\$78,111.22	\$7,423.23	\$0.00	\$0.00	\$85,534.45	\$0.00
391.6 - Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Reserve	\$4,215,060.13	\$462,597.83	(\$7,717.70)	\$40.86	\$4,669,981.12	\$0.00



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 20, 2019

EFFECTIVE: April 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Distribution System Improvement Charge
(DSIC)

Page No. 19Z.16

The DSIC charge of 0.00% was revised to negative 0.01% for the period April 1, 2019 through June 30, 2019.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Two-Hundred-Forty-Sixth
	3A	One-Hundred-Twenty-Ninth
	3B	One-Hundred-Thirty-Fifth
	3C	Thirty-Ninth
Territory Covered by This Tariff -----	4	Fourth
	4A	Fourth
	4B	Fourth
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Sixth
	5A	Sixth
2 - Requirements for Service -----	6	Fourth
	6A	Ninth
	6B	Fifth
3 - Extension of Service -----	7	Sixth
	7A	Sixth
	7B	Ninth
4 - Supply of Service -----	8	Tenth
	8A	Tenth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Third
5 - Use of Service -----	9	Fourth
	9A	Fifth
	9B	Original
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Seventh
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Eighth
	10D	Twenty-Third
	10E	Twenty-Fourth
7 - Temporary Service -----	11	Eighth
8 - Measurement of Service -----	12	Sixth
	12A	Second
9 - Billing and Payment for Service -----	13	Sixth
	13A	Eighth
	13B	Seventh
10 - Disconnection and Reconnection of Service -----	14	Fourth
	14A	Fourteenth
11 - Net Service for Generation Facilities -----	14B	Fourth
	14C	Original
RIDERS, SURCHARGE, OPTION, AND CHARGES		
Rider Matrix -----	14D	Fifteenth
State Tax Adjustment Charge -----	16	Thirty-Sixth
Emergency Energy Conservation Rider -----	17	Fifth
	17A	Third
Universal Service Rider -----	18	Seventeenth

(Continued)

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RIDERS, SURCHARGE, OPTION, AND CHARGES (Continued)		
Smart Meter Rider – Phase 2 -----	19Z.14A 19Z.14B 19Z.14C	Original Third Fourteenth
Competitive Enhancement Rider -----	19Z.15	Eighth
Distribution System Improvement Charge -----	19Z.16 19Z.17 19Z.18 19Z.19 19Z.19A	Twenty-Sixth Fourth Second Fourth Original
Storm Damage Expense Rider -----	19Z.20 19Z.21 19Z.22 19Z.23 19Z.24 19Z.25	Fourth Fifth Sixth Sixth Fifth Ninth
Tax Cuts and Jobs Act Temporary Surcharge -----	19Z.26	First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20 20A 20B	Seventy-Eighth Twenty-Second Twenty-First
RTS(R) - Residential Service - Thermal Storage -----	21 21A	Seventy-Ninth Twenty-First
GS-1 - Small General Service - Sec. Voltage -----	24 24A 24B	Twenty-Eighth Seventy-Third Twenty-Third
GS-3 - Large General Service - Sec. Voltage -----	25 25A 25B	Twenty-Seventh Sixty-Ninth Twenty-Fourth
LP-4 - Large General Service - 12 KV -----	27 27A	Twenty-Fifth Seventeenth
LP-5 - Large General Service - 69 KV or Higher -----	28 28A	Twenty-Fifth Fifteenth
LPEP - Power Service to Electric Propulsion -----	29 29A	Twenty-Sixth Eighteenth
IS-1(R) - Interruptible Service - Greenhouses- Page Intentionally Left Blank ----- Page Intentionally Left Blank-----	30 30.1	Twenty-Second Nineteenth

(Continued)

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC)

In addition to the net charges provided for in this Tariff, a charge of negative 0.01% will apply (C) consistent with the Commission Order dated May 23, 2013, at Docket No. P-2012-2325034, approving the DSIC. This charge will be effective during the period April 1, 2019 through June 30, 2019.

GENERAL DESCRIPTION

A. Purpose: To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide PPL Electric with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

B. Eligible Property: The DSIC-eligible property will consist of the following:

- Poles and towers (Account 364);
- Overhead conductors (Account 365) and underground conduit and conductors (Accounts 366 and 367);
- Line transformers (account 368) and substation equipment (Account 362);
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, converters and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

C. Effective Date: The DSIC will become effective for bills rendered on and after July 1, 2013.

(Continued)