

Michael J. Shafer
Senior Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.2599 Fax 610.774.4102
MJShafer@pplweb.com



E-File

March 28, 2019

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation
Amended Supplement No. 267 to Tariff-Electric Pa. P.U.C. No. 201
Docket No. R-2019-3008315**

Dear Ms. Chiavetta:

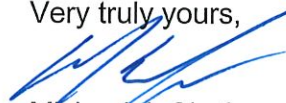
Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are amended Tariff Pages for Supplement No. 267 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This file was originally submitted on March 6, 2019 but was inadvertently incomplete. This completed filing includes the redlined tariff language, the standard tariff language, and the answers to the questions required by 52 Pa. Code § 53.52(a) and 53.52(b).

On November 8, 2018, the Commission issued a Final Policy Statement Order which instructed electric distribution companies to file a tariff amendment addressing third party electric vehicle charging. The enclosed Supplement No. 267 is being filed in compliance with the Final Policy Statement Order.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 28, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding enclosed Tariff Pages, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,



Michael J. Shafer

Enclosures

cc: Mr. Darren Gill
Mr. Scott Thomas
Mr. Joseph Cardinale
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FEDERAL EXPRESS

Tonya J. McCloskey, Esquire
Harrison W. Breitman, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Rick Kanaskie, Esquire
Director
Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

John R. Evans
Small Business Advocate
Office of Small Business Advocate
300 North Second Street, Suite 202
Harrisburg, PA 17101

Patrick McDonnell, Acting Secretary
Department of Environmental Protection
Rachel Carson State Office Building
PO Box 2063
Harrisburg, PA 17105-2063

Derrick Price Williamson, Esquire
Spilman Thomas & Battle, PLLC
Industrial Energy Consumers of PA
1100 Bent Creek Blvd., Suite 101
Mechanicsburg, PA 17050

Kevin George Miller, Director
ChargePoint
254 E. Hacienda Avenue
Campbell, CA 95008

Joshua Berman, Senior Attorney
Sierra Club
50 F St. NW, 8th Floor
Washington, DC 20001

Matt Stanberry, VP
Advanced Energy Economy
133 Federal Street
Boston, MA 02110

Joseph Goldberg, Director
Bureau of Consumer Protection
Office of the Attorney General
Strawberry Square, 14th Floor
Harrisburg, PA 17120

Date: March 28, 2019



Michael J. Shafer

RULES FOR ELECTRIC SERVICE

(C)

RULE 5 - USE OF SERVICE (CONTINUED)

E. ABNORMAL DEMAND AND USAGE

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

F. REDISTRIBUTION OF SERVICE

(1) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under 5F(2), 5F(4), and 5F(5). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(C)

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(3) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of 5F(2). Upon application, affidavit, and proof presented to the Company, any owner (or his duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(F) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(4) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 5F(2) when all of the following conditions are present:

- (a) It is impractical for the Company to separately bill each tenant.
- (b) Each tenant has control of the majority of his electric energy use

(Continued)

(C)

RULES FOR ELECTRIC SERVICE
RULE 5 - USE OF SERVICE (CONTINUED)

F. REDISTRIBUTION OF SERVICE (CONTINUED)

(5) For purposes of third-party owned Electric Vehicle (EV) charging stations, owning and operating an EV charging station shall not be considered redistribution as defined under 66 Pa. C.S. §1313 and §69.3501(b) (relating to section 1313 of the Public Utility Code).

- (a) Owner and/or operators of third-party electric vehicle charging services are to notify the Company of a planned installation of the electric vehicle charging stations in accordance with Rules 2 – Requirements for Service, 3 – Extension of Service, and 4 – Supply of Service. In addition, the Customer, who may be either the owner or host of the third-party owned electric vehicle charging stations, shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the EV charging stations as determined by the Company.

G. VANDALISM

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24-month period.

RULES FOR ELECTRIC SERVICE

(C)

RULE 5 - USE OF SERVICE (CONTINUED)

E. ABNORMAL DEMAND AND USAGE

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

F. REDISTRIBUTION OF SERVICE

(1) Energy purchased from the Company shall not be submetered and resold to another party (C) except as permitted under 5F(2), ~~and 5F(4)~~, and 5F(5). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(3) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of 5F(2). Upon application, affidavit, and proof presented to the Company, any owner (or his duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(F) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(4) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 5F(2) when all of the following conditions are present:

- (a) It is impractical for the Company to separately bill each tenant.
- (b) Each tenant has control of the majority of his electric energy use

~~G. VANDALISM~~

~~When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24 month period.~~

(Continued)

(C)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE
RULE 5 - USE OF SERVICE (CONTINUED)

F. REDISTRIBUTION OF SERVICE (CONTINUED)

(5) For purposes of third-party owned ~~electric~~-Electric Vehicle (EV) charging stations, ~~charging the electric vehicle~~owning and operating an EV charging station shall not be considered redistribution as defined under 66 Pa. C.S. §1313 and §69.3501(b) (relating to section 1313 of the Public Utility Code).

- (a) Owner and/or operators of third-party electric vehicle charging services are to notify the Company of a planned installation of the electric vehicle charging ~~facilities~~stations in accordance with Rules 2 – Requirements for Service, 3 – Extension of Service, and 4 – Supply of Service. In addition, the Customer, who may be either the owner or host of the third-party owned electric vehicle charging facilities~~stations~~, shall notify the Company at least one hundred twenty (120) days in advance of the planned installation date and may be required to install metering for the electric vehicle~~EV charging facilities~~stations as determined by the Company.

G. VANDALISM

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24-month period.

PPL Electric Utilities Corporation
Supplement No. 267 to Tariff Electric Pa. P.U.C. No. 201
Supplemental Information Required by 52 Pa. Code § 53.52(a)

PPL Electric Utilities Corporation (“PPL” or “Company”) submits the following information in support of its Supplement No. 267 to Tariff Electric Pa. P.U.C. No. 201. In response to each of the applicable subsections of 52 Pa. Code § 53.52(a), PPL states the following:

52 Pa. Code § 53.52(a)(1)

- Q. The specific reasons for each change.
- A. On November 28, 2018, the Commission issued a Final Policy Statement under Docket No. M-2017-26043832, directing electric distribution companies to file a tariff amendment addressing third party electric vehicle charging stations. The purpose of this filing is to amend PPL’s tariff in compliance with the Final Policy Statement.

52 Pa. Code § 53.52(a)(2)

- Q. The total number of customers served by the utility.
- A. As of March 5, 2019, the Company serves a total of 1,437,632 customers.

52 Pa. Code § 53.52(a)(3)

- Q. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.
- A. This proposed change will not affect any customer bills.

52 Pa. Code § 53.52(a)(4)

- Q. The effect of the change on the utility’s customers.
- A. This tariff amendment has no direct effect on the Company’s customers.

52 Pa. Code § 53.52(a)(5)

- Q. The direct or indirect effect of the proposed change on the utility’s revenue and expenses.
- A. This change to the tariff will have no effect, direct or indirect, on the utility’s revenue and expenses.

52 Pa. Code § 53.52(a)(6)

- Q. The effect of the change on the service rendered by the utility.
- A. There will be no effect on the service rendered by the Company to our customers.

52 Pa. Code § 53.52(a)(7)

- Q. A list of facts considered by the utility in its determination to make the change.
- A. This change was made to comply with the Final Policy Statement Order issued by the Commission on November 8, 2018, under Docket No. M-2017-2604382.

52 Pa. Code § 53.52(a)(8)

- Q. Studies undertaken by the utility in order to draft its proposed change.
- A. The Company has not undertaken any specific studies regarding this proposed change.

52 Pa. Code § 53.52(a)(9)

- Q. Customer polls taken and other documentation which indicate customer acceptance and desire for the proposed change.
- A. The Company has not conducted any customer polls regarding this proposed change.

52 Pa. Code § 53.52(a)(10)

- Q. Plans the utility has for introducing or implementing the changes with respect to its ratepayers.
- A. Because there will be no changes to rates, service rendered, or customer bills, the Company has no plans for introducing this change to its ratepayers, other than through this instant filing.

52 Pa. Code § 53.52(a)(11)

- Q. FCC, FERC or Commission orders or rulings applicable to the filing.
- A. This change was made to comply with the Final Policy Statement Order issued by the Commission on November 8, 2018, under Docket No. M-2017-2604382.

PPL Electric Utilities Corporation
Supplement No. 267 to Tariff Electric Pa. P.U.C. No. 201
Supplemental Information Required by 52 Pa. Code § 53.52(b)

PPL Electric Utilities Corporation (“PPL” or “Company”) submits the following information in support of its Supplement No. 267 to Tariff Electric Pa. P.U.C. No. 201. In response to each of the applicable subsections of 52 Pa. Code § 53.52(b), PPL states the following:

52 Pa. Code § 53.52(b)(1)

- Q. The specific reasons for each increase or decrease.
- A. On November 28, 2018, the Commission issued a Final Policy Statement under Docket No. M-2017-26043832, directing electric distribution companies to file a tariff amendment addressing third party electric vehicle charging stations. The purpose of this filing is to amend PPL’s tariff in compliance with the Final Policy Statement.

52 Pa. Code § 53.52(b)(2)

- Q. The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing.
- A. See ATTACHMENT 1 for PPL Electric Utilities Corporation’s operating income statement for the 12 months ended December 31, 2018.

52 Pa. Code § 53.52(b)(3)

- Q. A calculation of the number of customers, by tariff subdivision, whose bills will be increased.
- A. Not applicable.

52 Pa. Code § 53.52(b)(4)

- Q. A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.
- A. Not applicable.

52 Pa. Code § 53.52(b)(5)

- Q. A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.
- A. Not applicable.

52 Pa. Code § 53.52(b)(6)

- Q. A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.
- A. Not applicable.

ATTACHMENT 1

CONSOLIDATED STATEMENT OF INCOME
PPL Electric Utilities Corporation and Subsidiaries
(Millions of Dollars)

	Twelve Months Ended December 31, 2018
Operating Revenues	\$ 2,277
Operating Expenses	
Operation	
Energy purchases	544
Other operation and maintenance.....	578
Depreciation.....	352
Taxes, other than income	109
Total Operating Expenses.....	<u>1,583</u>
Operating Income	694
Other Income (Expense) – net.....	23
Interest Income from Affiliate.....	8
Interest Expense.....	<u>159</u>
Income Before Income Taxes	566
Income Taxes.....	<u>136</u>
Net Income (a)	<u>\$ 430</u>

(a) Net income approximates comprehensive income.