



Michael Zimmerman
Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
mzimmerman@duqlight.com

March 29, 2019

Via Electronic Filing
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

Re: Duquesne Light Company – Transmission Service Charge Annual Reconciliation

Dear Secretary Chiavetta:

Enclosed for filing is an original copy of Duquesne Light Company's ("Duquesne Light") 1307(e) Annual Reconciliation Statement for its Transmission Service Charge ("TSC"). The enclosed statement covers the period of March 2018 through February 2019. This Reconciliation Statement reflects Supplement No. 182 to Duquesne Light's Tariff Electric – Pa. P.U.C. No. 24. Supplement No. 182 effected an interim adjustment to the TSC to account for monthly Transmission Charge Adjustment payments that Duquesne Light receives as of July 31, 2018, pursuant to the Federal Energy Regulatory Commission's ("FERC") *Order on Contested Settlement*, issued May 31, 2018, at FERC Docket No. EL05-121-009 ("Settlement Order"). The Commission approved Supplement No. 182 on September 24, 2018, at Docket No. M-2018-3004691, and it took effect on October 1, 2018.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael W. Zimmerman".

Michael W. Zimmerman
Counsel, Regulatory

Enclosures

cc: David Ogden
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

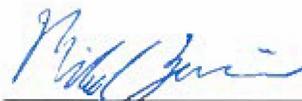
VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923



Michael Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
mzimmerman@duqlight.com

Dated: March 29, 2019

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Tariff Appendix A
Summary of Revenue and Expense for the Reconciliation Period**

		Exhibit 1 Reference	Comment
A. Current Period Revenue and Expense Reconciliation - March 2018 to February 2019			
Revenue			
1	Total POLR Transmission Revenue	\$58,712,602	Page 2 and 3 Revenue per Tariff No. 24
2	Less E-Factor Revenue	(\$8,913,678)	Page 2 and 5
3	<u>POLR Transmission Revenue Excluding E-Factor Revenue</u>	<u>\$67,626,281</u>	Line 1 less line 2
4	POLR Transmission Revenue	\$67,626,281	Line 3
5	Less 5.9% PA Gross Receipts Tax (GRT)	\$3,989,951	Line 4 * 5.90%
6	<u>Net POLR Transmission Revenue</u>	<u>\$63,636,330</u>	Page 4 Line 4 less line 5
Expense			
7	Network Integration Transmission Service Charges (NITS)	\$52,998,557	Page 6, 7 and 10
8	Reliability Must Run (RMR)	\$33,048	Page 6, 7 and 10
9	Deferred Tax Adjustment Charge	\$941,040	Page 6, 7 and 10
10	Ancillary Services	\$0	Page 6, 8 and 10
11	PJM Administrative Expense	\$0	Page 6, 8 and 10
12	<u>Other PJM Expense</u>	<u>\$4,260,580</u>	Page 6, 8 and 10
13	<u>Total Expenses</u>	<u>\$58,233,225</u>	
14	(Over)/Under Collection	(\$5,403,105)	Page 2 and 14 Line 13 less line 6
15	<u>Interest on (Over)/Under Collection</u>	<u>(\$363,131)</u>	Page 2 and 14
16	<u>Total (Over)/Under Collection With Interest</u>	<u>(\$5,766,236)</u>	Page 14 Line 14 plus line 15

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Monthly Summary of the Revenue and Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Revenue													
1 Total POLR Transmission Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602
2 Less E-Factor Revenue	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)
3 POLR Transmission Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
4 POLR Transmission Retail Revenue	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
5 Less PA Gross Receipts Tax (GRT)	\$289,213	\$239,026	\$299,996	\$340,122	\$476,516	\$415,470	\$354,117	\$343,068	\$264,745	\$327,038	\$348,980	\$291,658	\$3,989,951
6 Net POLR Transmission Revenue	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,331
Expenses													
7 Network Integration Transmission Service Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
8 Reliability Must Run (RMR)	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
9 Deferred Tax Adjustment Charge	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
10 Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 PJM Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Other PJM Expense	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
13 Total Transmission Expenses	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
Over/ (Under) Collection													
14 Net (Over)/Under Collection	\$17,890	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,106)
15 Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
16 Total (Over)/Under Collection	\$19,324	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,237)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Tariff Transmission Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>Small and Medium Customer Rate Classes</u>													
1 RS	\$2,913,372	\$2,446,554	\$3,254,958	\$3,913,977	\$5,906,618	\$5,002,382	\$4,202,152	\$2,885,148	\$2,147,926	\$2,785,272	\$2,892,897	\$2,413,619	\$40,764,876
2 RH	\$352,758	\$233,537	\$154,679	\$153,510	\$185,734	\$169,548	\$153,012	\$137,983	\$111,376	\$169,920	\$222,166	\$172,472	\$2,216,695
3 RA	\$55,210	\$42,959	(\$31,809)	\$121,419	\$60,192	\$54,735	\$48,584	\$37,602	\$31,282	\$42,430	\$48,006	\$40,046	\$550,656
4 GS	\$79,151	\$65,447	\$66,892	\$65,554	\$75,632	\$72,172	\$66,424	\$49,307	\$33,525	\$46,807	\$52,653	\$46,744	\$720,309
5 GM<25 kW	\$396,070	\$332,865	\$444,432	\$400,305	\$468,527	\$452,598	\$399,634	\$358,335	\$231,171	\$250,817	\$291,682	\$280,143	\$4,306,579
6 GM=>25 kW	\$689,984	\$603,409	\$763,915	\$729,125	\$823,872	\$844,085	\$690,128	\$595,809	\$380,810	\$422,710	\$429,652	\$381,960	\$7,355,460
7 GMH<25 kW	\$27,121	\$19,454	\$18,327	\$34,438	\$58,034	\$45,429	\$40,312	\$28,250	(\$12,199)	\$6,428	\$8,722	\$8,755	\$283,071
8 GMH=>25 kW	\$60,748	\$45,543	\$44,513	\$96,087	\$164,848	\$130,334	\$124,903	\$81,847	(\$38,802)	\$14,812	\$16,457	\$13,091	\$754,381
9 AL	\$0	\$1	\$5	(\$1)	\$6	\$2	\$14	\$1	\$16	\$2	\$3	\$9	\$58
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$6,023	\$5,989	\$5,694	\$1,103	\$1,215	\$1,307	\$1,138	(\$3,008)	(\$2,858)	(\$2,827)	(\$2,837)	(\$2,857)	\$8,084
12 SH	\$456	\$455	\$440	\$78	\$91	\$92	(\$4)	\$92	\$0	\$0	\$0	\$0	\$1,700
13 UMS	\$1,914	\$1,851	\$1,925	\$2,063	\$2,136	\$2,094	\$2,052	\$873	\$868	\$890	\$891	\$904	\$18,461
14 PAL	\$1,069	\$1,068	\$1,027	\$283	\$310	\$313	\$288	(\$483)	(\$451)	(\$452)	(\$440)	(\$471)	\$2,062
15 Total Small and Medium Customers	\$4,583,874	\$3,799,133	\$4,724,999	\$5,517,941	\$7,747,214	\$6,775,091	\$5,728,638	\$4,171,756	\$2,882,666	\$3,736,810	\$3,959,852	\$3,354,417	\$56,982,391
<u>Large Customer Rate Classes</u>													
16 GL	\$149,634	\$117,351	\$150,907	\$102,100	\$142,993	\$104,039	\$129,498	\$130,660	\$90,083	\$114,155	\$119,455	\$52,964	\$1,403,839
17 GLH	\$40,190	\$20,603	\$34,017	\$27,178	\$26,266	\$22,288	\$23,561	\$28,629	\$18,669	\$18,159	\$44,573	\$16,654	\$320,785
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$189,824	\$137,954	\$184,923	\$129,278	\$169,259	\$126,327	\$153,059	\$159,288	\$108,752	\$132,314	\$164,028	\$75,205	\$1,730,211
21 Total Revenue	\$4,773,698	\$3,937,087	\$4,909,922	\$5,647,219	\$7,916,473	\$6,901,418	\$5,881,696	\$4,331,044	\$2,991,419	\$3,869,124	\$4,123,879	\$3,429,622	\$58,712,602

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
POLR Transmission Tariff Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>POLR Tariff Revenue Excluding E-Factor Revenue</u>													
1 RS	\$3,093,956	\$2,598,404	\$3,457,605	\$4,015,912	\$6,046,650	\$5,125,683	\$4,305,756	\$3,804,434	\$3,037,801	\$3,791,729	\$3,933,247	\$3,286,737	\$46,497,915
2 RH	\$322,147	\$213,272	\$141,269	\$155,132	\$187,695	\$171,379	\$154,642	\$233,846	\$263,058	\$341,161	\$445,800	\$345,626	\$2,975,025
3 RA	\$57,301	\$44,585	(\$30,176)	\$125,652	\$65,722	\$59,737	\$53,029	\$56,465	\$53,643	\$68,025	\$76,920	\$64,128	\$695,030
4 GS	\$83,719	\$69,211	\$70,717	\$71,856	\$83,354	\$79,375	\$73,006	\$79,543	\$66,406	\$83,306	\$92,791	\$82,455	\$935,738
5 GM<25 kW	\$413,656	\$347,998	\$462,721	\$416,584	\$487,703	\$471,193	\$415,691	\$493,434	\$354,871	\$385,032	\$445,599	\$425,407	\$5,119,889
6 GM=>25 kW	\$681,611	\$595,842	\$755,218	\$715,266	\$808,488	\$827,794	\$677,233	\$805,241	\$578,187	\$634,769	\$642,214	\$561,679	\$8,283,542
7 GMH<25 kW	\$15,225	\$10,645	\$10,038	\$34,181	\$57,742	\$45,152	\$40,070	\$36,282	(\$2,924)	\$17,081	\$23,812	\$23,161	\$310,465
8 GMH=>25 kW	\$44,388	\$33,148	\$32,467	\$95,468	\$164,180	\$129,617	\$124,326	\$107,712	(\$13,788)	\$43,975	\$49,011	\$38,670	\$849,173
9 AL	\$1	\$0	\$1	(\$2)	\$7	(\$0)	\$3	\$0	\$5	(\$2)	\$2	\$2	\$16
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,529	\$1,691	\$1,344	\$1,528	\$1,669	\$1,763	\$1,570	\$1,698	\$1,701	\$1,849	\$1,849	\$1,379	\$19,573
12 SH	\$118	\$131	\$106	\$126	\$140	\$141	\$37	\$77	\$0	\$0	\$0	\$0	\$878
13 UMS	\$1,997	\$1,934	\$2,008	\$2,124	\$2,197	\$2,155	\$2,113	\$2,184	\$2,135	\$2,190	\$2,162	\$2,302	\$25,501
14 PAL	\$271	\$301	\$244	\$300	\$327	\$331	\$304	\$326	\$320	\$349	\$394	\$279	\$3,747
15 GL	\$151,174	\$118,894	\$152,465	\$105,726	\$146,654	\$107,505	\$132,894	\$161,677	\$123,948	\$150,030	\$152,323	\$85,067	\$1,588,358
16 GLH	\$34,819	\$15,232	\$28,646	\$24,932	\$24,021	\$20,043	\$21,316	\$31,798	\$21,839	\$23,521	\$48,797	\$20,879	\$315,842
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,588	\$5,588
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total	\$4,901,911	\$4,051,288	\$5,084,672	\$5,764,784	\$8,076,549	\$7,041,868	\$6,001,990	\$5,814,719	\$4,487,202	\$5,543,018	\$5,914,921	\$4,943,359	\$67,626,281
<u>POLR Tariff Revenue Excluding E-Factor Revenue and GRT</u>													
20 RS	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
21 RH	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
22 RA	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
23 GS	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
24 GM<25 kW	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
25 GM=>25 kW	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
26 GMH<25 kW	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
27 GMH=>25 kW	\$41,769	\$31,193	\$30,552	\$89,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
28 AL	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
29 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 SM	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
31 SH	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
32 UMS	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
33 PAL	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
34 GL	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
35 GLH	\$32,765	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
36 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
37 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Total	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330

EXHIBIT 1

Duquesne Light Company
 Transmission Service Charges (TSC) - Retail Tariff Appendix A
 E-Factor Revenue for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>E-Factor Revenue</u>													
1 RS	(\$180,583)	(\$151,849)	(\$202,647)	(\$101,934)	(\$140,031)	(\$123,301)	(\$103,604)	(\$919,287)	(\$889,875)	(\$1,006,458)	(\$1,040,350)	(\$873,118)	(\$5,733,038)
2 RH	\$30,611	\$20,266	\$13,410	(\$1,622)	(\$1,961)	(\$1,832)	(\$1,630)	(\$95,863)	(\$151,682)	(\$171,241)	(\$223,634)	(\$173,154)	(\$758,330)
3 RA	(\$2,091)	(\$1,627)	(\$1,632)	(\$4,233)	(\$5,530)	(\$5,002)	(\$4,445)	(\$18,863)	(\$22,360)	(\$25,595)	(\$28,914)	(\$24,082)	(\$144,374)
4 GS	(\$4,568)	(\$3,764)	(\$3,825)	(\$6,302)	(\$7,722)	(\$7,203)	(\$6,582)	(\$30,236)	(\$32,881)	(\$36,499)	(\$40,138)	(\$35,711)	(\$215,429)
5 GM<25 kW	(\$17,586)	(\$15,132)	(\$18,289)	(\$16,279)	(\$19,177)	(\$18,595)	(\$16,057)	(\$135,099)	(\$123,700)	(\$134,215)	(\$153,917)	(\$145,264)	(\$813,311)
6 GM=>25 kW	\$8,373	\$7,567	\$8,697	\$13,859	\$15,383	\$16,291	\$12,895	(\$209,432)	(\$197,377)	(\$212,059)	(\$212,562)	(\$179,719)	(\$928,082)
7 GMH<25 kW	\$11,896	\$8,809	\$8,289	\$258	\$292	\$277	\$243	(\$8,032)	(\$9,275)	(\$10,654)	(\$15,090)	(\$14,406)	(\$27,394)
8 GMH=>25 kW	\$16,359	\$12,394	\$12,046	\$620	\$668	\$717	\$577	(\$25,864)	(\$25,014)	(\$29,162)	(\$32,554)	(\$25,579)	(\$94,793)
9 AL	(\$0)	\$1	\$4	\$1	(\$1)	\$2	\$11	\$1	\$11	\$4	\$2	\$7	\$42
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$4,494	\$4,298	\$4,350	(\$425)	(\$454)	(\$456)	(\$432)	(\$4,706)	(\$4,559)	(\$4,676)	(\$4,686)	(\$4,236)	(\$11,489)
12 SH	\$337	\$324	\$334	(\$48)	(\$49)	(\$50)	(\$41)	\$14	\$0	\$0	\$0	\$0	\$821
13 UMS	(\$83)	(\$83)	(\$83)	(\$61)	(\$61)	(\$61)	(\$61)	(\$1,312)	(\$1,267)	(\$1,300)	(\$1,271)	(\$1,398)	(\$7,040)
14 PAL	\$798	\$767	\$784	(\$16)	(\$17)	(\$17)	(\$17)	(\$809)	(\$771)	(\$801)	(\$834)	(\$750)	(\$1,685)
15 GL	(\$1,540)	(\$1,543)	(\$1,558)	(\$3,626)	(\$3,662)	(\$3,466)	(\$3,396)	(\$31,017)	(\$33,865)	(\$35,875)	(\$32,868)	(\$32,104)	(\$184,520)
16 GLH	\$5,371	\$5,371	\$5,371	\$2,245	\$2,245	\$2,245	\$2,245	(\$3,170)	(\$3,170)	(\$5,362)	(\$4,225)	(\$4,225)	\$4,942
17 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Total E Factor	(\$128,212)	(\$114,201)	(\$174,750)	(\$117,565)	(\$160,076)	(\$140,450)	(\$120,293)	(\$1,483,675)	(\$1,495,783)	(\$1,673,894)	(\$1,791,042)	(\$1,513,737)	(\$8,913,678)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Expenses for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Network Integration Transmission Service Charges (NITS) Expense													
1 Residential & Lighting Customer Classes	\$3,085,707	\$2,986,709	\$3,084,041	\$3,236,335	\$3,345,553	\$3,354,150	\$3,254,469	\$3,368,811	\$3,262,226	\$3,379,202	\$3,533,286	\$3,201,304	\$39,091,794
2 Small C&I Customer Classes	\$368,989	\$356,629	\$369,146	\$388,022	\$400,604	\$401,459	\$390,128	\$403,252	\$392,121	\$406,426	\$478,237	\$462,707	\$4,817,719
3 Medium C&I Customer Classes	\$592,243	\$575,291	\$596,796	\$623,838	\$647,110	\$649,729	\$637,460	\$661,344	\$642,128	\$664,547	\$656,064	\$565,136	\$7,511,686
4 Large C&I Customer Classes	\$124,649	\$119,847	\$127,248	\$126,954	\$132,249	\$129,132	\$127,196	\$128,477	\$133,644	\$153,173	\$144,675	\$130,114	\$1,577,358
5 Total NITS Expense	\$4,171,588	\$4,038,476	\$4,177,230	\$4,375,148	\$4,525,517	\$4,534,470	\$4,409,253	\$4,561,884	\$4,430,119	\$4,603,348	\$4,812,262	\$4,359,262	\$52,998,557
Reliability Must Run (RMR)													
6 Residential & Lighting Customer Classes	\$1,936	\$2,148	\$2,079	\$1,497	\$2,077	\$2,078	\$2,152	\$2,088	\$2,162	\$2,093	2,168	\$1,912	\$24,391
7 Small C&I Customer Classes	\$230	\$257	\$248	\$179	\$249	\$249	\$258	\$250	\$259	\$252	261	\$259	\$2,950
8 Medium C&I Customer Classes	\$372	\$412	\$400	\$290	\$400	\$402	\$417	\$409	\$424	\$412	426	\$355	\$4,720
9 Large C&I Customer Classes	\$81	\$87	\$83	\$62	\$81	\$82	\$83	\$82	\$82	\$86	\$98	\$78	\$986
10 Total RMR Expense	\$2,619	\$2,904	\$2,811	\$2,027	\$2,808	\$2,811	\$2,910	\$2,829	\$2,927	\$2,843	\$2,954	\$2,604	\$33,048
Deferred Tax Adjustment Charge													
11 Residential & Lighting Customer Classes	\$57,574	\$57,584	\$57,543	\$57,518	\$57,541	\$57,689	\$57,840	\$57,941	\$57,978	\$58,120	\$58,319	\$58,501	\$694,146
12 Small C&I Customer Classes	\$6,885	\$6,876	\$6,888	\$6,896	\$6,890	\$6,905	\$6,934	\$6,936	\$6,969	\$6,990	\$7,894	\$8,456	\$85,516
13 Medium C&I Customer Classes	\$11,050	\$11,092	\$11,135	\$11,087	\$11,130	\$11,175	\$11,329	\$11,375	\$11,412	\$11,430	\$10,829	\$10,327	\$133,370
14 Large C&I Customer Classes	\$2,326	\$2,311	\$2,374	\$2,256	\$2,275	\$2,221	\$2,261	\$2,210	\$2,375	\$2,634	\$2,388	\$2,378	\$28,008
15 Total Deferred Tax Adjustment Expense	\$77,834	\$77,863	\$77,940	\$77,757	\$77,835	\$77,989	\$78,363	\$78,461	\$78,734	\$79,174	\$79,429	\$79,661	\$941,040
16 Total NITS, RMR and Deferred Tax Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
Ancillary Service Expense													
17 Operating Reserves	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Regulation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Schedule 1A	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Synchronized Reserve	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Synchronous Condensing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Black Start	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Reactive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Total Ancillary Service Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PJM Administrative Expense													
25 PJM Scheduling System Control/Dispatch (PJM Sched 9)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 North East Reliability Counsel (NERC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Reliability First Corporation (RFC) (PJM Sched 10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Administrative Charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other PJM Expenses													
29 Expansion Cost Recovery (Schedule 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 PJM Customer Payment Defaults	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 Transmission Enhancement Charges (RTEP) (Schedule 12)	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$347,627	\$349,568	\$315,101	\$316,093	\$4,255,580
32 PJM Annual Membership Fee	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$5,000
32 Michigan - Ontario Interface Phase Angle Regulators	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 CT Lost Opportunity Cost Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 SECA Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Total Other PJM Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
36 Total PJM Ancillary, Administrative and Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
37 Total Transmission Expenses	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
38 FERC Order - PJM Credit (1)	-	-	-	-	(904,387)	(944,420)	(938,472)	(944,947)	(938,590)	(940,845)	(946,275)	(941,196)	(7,499,132)

(1) On April 19, 2007, the Commission issued Opinion No. 494. In Opinion No. 494, the Commission, found PJM's existing cost allocation method, which used a violation-based distribution factor (DFAX) method to allocate 100 percent of the costs of new transmission facilities that operate at or above 500 kV, unjust and unreasonable and required PJM to allocate 100 percent of the costs of such facilities on a load-ratio share basis (the 100 percent load-ratio share method), to the Merchant Transmission Facilities and Zones of the Responsible Customers pursuant to Schedule 12 of the PJM Tariff. FERC approved PJM's settlement of the 500 KV cost allocation on May 31, 2018 per Docket No. EL05-121-009. Duquesne Light's allocated credits are being refunded through line items 1108 and 1115 on the PJM bill from July 2018 through December 2025. These line items are reflected in the Company's e-factor reconciliation on Exhibit, Page 9.

EXHIBIT 1

**Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Network Service (NITS) & Reliability Must Run (RMR) Expenses for the Reconciliation Period - 12 Months Ending February 2019**

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Single Coincident Peak (1CP) Load (MW)													
<u>Small and Medium Customer Classes</u>													
1 RS	709.1	707.3	705.5	707.4	706.1	710.5	712.6	713.8	716.2	718.8	748.2	750.3	8,605.7
2 RH	42.1	42.0	41.8	42.0	41.7	42.1	42.4	42.4	42.6	42.8	44.4	44.8	511.0
3 RA	10.4	10.6	10.5	10.9	11.0	11.4	11.4	11.4	11.7	11.7	10.8	10.9	132.7
4 GS	12.8	12.8	12.7	12.7	12.6	12.6	12.9	13.0	13.1	13.5	14.2	14.0	157.0
5 GM <25 kW	74.1	74.2	74.5	74.4	74.6	74.7	75.0	74.8	75.2	75.3	94.2	95.9	936.9
6 GM >25 kW	133.3	134.4	133.9	133.7	134.6	135.6	138.5	138.7	139.0	139.0	127.5	129.3	1,617.3
7 GMH <25 kW	3.7	3.7	3.7	3.8	3.7	3.8	3.8	3.8	3.8	3.8	6.1	6.4	50.1
8 GMH >25 kW	13.2	13.1	13.0	13.0	12.9	12.8	12.7	12.2	12.6	12.8	13.5	13.4	155.0
9 AL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10 SE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11 SM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12 SH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13 UMS	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	5.1
14 PAL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15 Total Small and Medium Customers	999.1	998.4	996.0	998.3	997.7	1,004.0	1,009.6	1,010.6	1,014.6	1,018.0	1,059.2	1,065.4	12,170.8
<u>Large Customer Classes</u>													
16 GL	25.7	25.7	26.0	24.2	24.4	23.1	22.6	22.5	24.5	26.0	23.8	23.3	291.8
17 GLH	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	7.4	5.9	5.9	58.8
18 L	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19 HVPS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20 Total Large Customers	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
21 Total POLR 1CP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
22 Residential & Lighting	761.6	759.8	757.8	760.3	758.8	764.0	766.3	767.6	770.4	773.2	803.4	806.1	9,249.4
23 Small C&I	91.0	91.1	91.4	91.3	91.4	91.6	92.1	92.1	92.5	93.0	114.9	116.7	1,149.1
24 Medium C&I	146.5	147.4	146.8	146.7	147.5	148.4	151.2	150.8	151.6	151.8	141.0	142.7	1,772.3
25 Large C&I	30.1	30.1	30.4	28.6	28.8	27.5	27.0	26.9	28.9	33.4	29.7	29.1	350.6
26 Total POLR 1CP (MW)	1,029.2	1,028.5	1,026.3	1,026.8	1,026.5	1,031.5	1,036.6	1,037.4	1,043.5	1,051.5	1,088.9	1,094.6	12,521.4
Total NITS, RMR and Deferred Tax Expense by Customer Class (Page 6)													
27 Residential & Lighting Customer Classes	\$3,145,217	\$3,046,442	\$3,143,663	\$3,295,349	\$3,405,170	\$3,413,917	\$3,314,461	\$3,428,840	\$3,322,366	\$3,439,415	\$3,593,773	\$3,261,717	\$39,810,331
28 Small C&I Customer Classes	\$376,103	\$363,761	\$376,282	\$395,097	\$407,743	\$408,612	\$397,319	\$410,438	\$399,348	\$413,668	\$486,391	\$471,422	\$4,906,185
29 Medium C&I Customer Classes	\$603,665	\$586,795	\$608,332	\$635,214	\$658,640	\$661,306	\$649,206	\$673,128	\$653,965	\$676,389	\$667,319	\$575,818	\$7,649,777
30 Large C&I Customer Classes	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
31 Total NITS Expense	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,365	\$4,894,645	\$4,441,527	\$53,972,645
Allocated NITS, RMR and Deferred Tax Expense By Rate Class													
<u>Small and Medium Customer Classes</u>													
32 RS	\$2,928,187	\$2,835,797	\$2,926,749	\$3,065,975	\$3,168,413	\$3,174,962	\$3,081,919	\$3,188,614	\$3,088,454	\$3,197,183	\$3,346,893	\$3,036,204	\$37,039,351
33 RH	\$174,041	\$168,344	\$173,241	\$181,984	\$187,215	\$188,044	\$183,202	\$189,374	\$183,629	\$190,292	\$198,508	\$181,389	\$2,199,264
34 RA	\$42,988	\$42,301	\$43,673	\$47,389	\$49,543	\$50,911	\$49,341	\$50,852	\$50,282	\$51,940	\$48,372	\$44,125	\$571,716
35 GS	\$53,049	\$50,990	\$52,408	\$54,908	\$56,175	\$56,441	\$55,631	\$58,057	\$56,685	\$60,047	\$59,984	\$56,589	\$670,963
36 GM<25 kW	\$306,007	\$296,186	\$306,662	\$322,067	\$333,023	\$333,447	\$323,487	\$333,490	\$324,408	\$334,843	\$398,794	\$387,536	\$3,999,950
37 GM=>25 kW	\$549,289	\$534,825	\$554,601	\$578,844	\$601,015	\$604,385	\$594,608	\$618,774	\$599,744	\$619,354	\$603,533	\$521,805	\$6,980,777
38 GMH<25 kW	\$15,243	\$14,847	\$15,419	\$16,238	\$16,603	\$16,781	\$16,322	\$16,951	\$16,375	\$16,840	\$25,980	\$25,736	\$213,336
39 GMH=>25 kW	\$54,376	\$51,969	\$53,731	\$56,370	\$57,626	\$56,921	\$54,598	\$54,354	\$54,221	\$57,035	\$63,786	\$54,013	\$669,001
40 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 UMS	\$1,804	\$1,739	\$1,792	\$1,884	\$1,943	\$1,943	\$1,879	\$1,940	\$1,880	\$1,938	\$1,633	\$1,560	\$21,936
45 PAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Total Small and Medium Customers	\$4,124,986	\$3,996,998	\$4,128,276	\$4,325,660	\$4,471,554	\$4,483,835	\$4,360,986	\$4,512,406	\$4,375,680	\$4,529,472	\$4,747,483	\$4,308,957	\$52,366,294
<u>Large Customer Classes</u>													
47 GL	\$108,454	\$104,377	\$110,900	\$109,356	\$114,040	\$110,404	\$108,451	\$109,351	\$115,400	\$121,181	\$118,072	\$105,866	\$1,335,851
48 GLH	\$18,602	\$17,868	\$18,805	\$19,916	\$20,565	\$21,031	\$21,088	\$21,418	\$20,702	\$34,712	\$29,090	\$26,703	\$270,501
49 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Total Large Customers	\$127,056	\$122,245	\$129,705	\$129,272	\$134,605	\$131,435	\$129,539	\$130,768	\$136,102	\$155,893	\$147,162	\$132,570	\$1,606,352
52 Total	\$4,252,042	\$4,119,242	\$4,257,982	\$4,454,932	\$4,606,159	\$4,615,270	\$4,490,526	\$4,643,174	\$4,511,781	\$4,685,364.97	\$4,894,645	\$4,441,527	\$53,972,645

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Ancillary, Administrative and Other PJM Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	16,801	20,767	32,860	37,097	48,448	37,512	326,855
3 RA	3,809	2,963	2,973	3,264	4,264	3,857	3,427	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	6,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,518	27,216	27,781	32,725	31,731	27,401	26,464	24,231	26,291	30,150	28,455	331,134
6 GM=>25 kW	51,056	46,142	53,031	52,898	58,716	62,180	49,219	49,197	46,365	49,814	49,932	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,984	1,882	1,650	1,837	2,121	2,437	3,451	3,295	26,544
8 GMH=>25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	0	0	1	0	0	0	1	0	2	1	0	1	6
10 SE	0	0	0	0	0	0	0	0	0	0	0	0	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	-3	0	0	0	0	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,767	13,926	10,893	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	0	0	0	0	0	0	0	0	0	0	1,763	(98)	1,665
18 HVPS	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
20 Residential & Lighting Customer Classes	225,490	182,910	226,293	247,137	336,164	297,336	251,082	210,092	216,835	245,114	263,864	218,341	2,920,658
21 Small C&I	35,083	29,692	34,373	35,125	41,512	39,972	34,879	33,881	32,386	35,403	40,910	38,310	431,526
22 Medium C&I	58,478	51,766	58,497	58,194	64,424	68,309	54,151	55,073	52,048	56,439	57,328	48,028	682,734
22 Large C&I	15,941	12,922	14,788	13,133	13,544	16,194	12,423	12,402	14,074	14,659	18,103	14,132	172,316
23 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
Total Ancillary, Administrative and Other PJM Expenses by Customer Class													
24 Residential & Lighting Customer Classes	\$280,010	\$222,958	\$265,565	\$345,584	\$251,736	\$252,382	\$253,045	\$291,801	\$260,984	\$256,609	\$231,356	\$232,129	\$3,144,158
25 Small C&I	\$33,483	\$26,721	\$31,787	\$41,434	\$30,144	\$30,208	\$30,334	\$34,900	\$30,769	\$30,863	\$31,314	\$33,550	\$385,507
26 Medium C&I	\$53,743	\$42,835	\$51,390	\$66,615	\$48,692	\$48,889	\$49,564	\$57,709	\$50,387	\$50,464	\$42,958	\$40,979	\$604,226
27 Large C&I	\$11,311	\$8,867	\$10,957	\$13,556	\$9,951	\$9,717	\$9,890	\$11,415	\$10,487	\$11,632	\$9,473	\$9,435	\$126,690
28 Total Ancillary, Admin & Other Expenses	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580
Allocated Ancillary, Administrative and Other PJM Expenses by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$227,891.86	\$188,106	\$241,682	\$316,054	\$232,511	\$232,060	\$231,516	\$256,905	\$215,504	\$212,003	\$183,537	\$186,772	\$2,724,542
30 RH	\$45,853	\$29,798	\$18,984	\$23,389	\$15,138	\$16,028	\$16,932	\$28,844	\$39,550	\$38,837	\$42,479	\$39,880	\$355,713
31 RA	\$4,730	\$3,611	\$3,489	\$4,564	\$3,193	\$3,274	\$3,454	\$4,505	\$4,627	\$4,607	\$4,359	\$4,402	\$48,816
32 GS	\$5,844	\$4,541	\$4,742	\$6,284	\$4,740	\$4,601	\$4,839	\$5,462	\$5,479	\$5,580	\$5,388	\$5,485	\$62,983
33 GM<25 kW	\$24,977	\$20,265	\$25,169	\$32,771	\$23,763	\$23,980	\$23,830	\$27,260	\$23,022	\$22,919	\$23,078	\$24,919	\$295,953
34 GM=>25 kW	\$46,921	\$38,182	\$46,588	\$60,553	\$44,378	\$44,502	\$45,050	\$51,552	\$44,886	\$44,541	\$37,417	\$36,021	\$540,592
35 GMH<25 kW	\$2,402	\$1,677	\$1,622	\$2,067	\$1,441	\$1,422	\$1,435	\$1,892	\$2,015	\$2,124	\$2,642	\$2,886	\$23,625
36 GMH=>25 kW	\$6,821	\$4,653	\$4,802	\$6,062	\$4,314	\$4,387	\$4,514	\$6,157	\$5,501	\$5,923	\$5,542	\$4,958	\$63,634
37 AL	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$0	\$7
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
40 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
41 UMS	\$261.27	\$238.04	\$254.99	\$312.66	\$200.49	\$204.14	\$229.61	\$285.10	\$253.56	\$239.10	\$206.14	\$260.41	\$2,946
42 PAL	\$215.67	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
43 GL	\$9,756	\$7,788	\$9,668	\$11,702	\$8,645	\$8,355	\$8,671	\$9,933	\$9,114	\$9,214	\$6,410	\$7,118	\$106,377
44 GLH	\$1,555	\$1,078	\$1,289	\$1,854	\$1,306	\$1,361	\$1,218	\$1,481	\$1,373	\$2,417	\$2,140	\$2,382	\$19,455
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$378,547	\$301,380	\$359,698	\$467,190	\$340,522	\$341,195	\$342,833	\$395,825	\$352,627	\$349,568	\$315,101	\$316,093	\$4,260,580

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
PJM Prior Period Credits for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
POLR Sales (MWh)													
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	183,520	154,319	205,942	226,019	310,491	273,394	229,721	184,967	179,049	202,507	209,326	175,678	2,534,932
2 RH	36,925	24,446	16,176	16,726	20,214	18,883	16,801	20,767	32,860	37,097	48,448	37,512	326,855
3 RA	3,809	2,963	2,973	3,264	4,264	3,857	3,427	3,243	3,845	4,401	4,971	4,141	45,157
4 GS	6,123	5,045	5,127	5,327	6,527	6,089	5,564	5,303	5,767	6,401	7,039	6,263	70,575
5 GM<25 kW	26,170	22,518	27,216	27,781	32,725	31,731	27,401	26,464	24,231	26,291	30,150	28,455	331,134
6 GM=>25 kW	51,056	46,142	53,031	52,898	58,716	62,180	49,219	49,197	46,365	49,814	49,932	42,217	610,769
7 GMH<25 kW	2,517	1,864	1,753	1,752	1,984	1,882	1,650	1,837	2,121	2,437	3,451	3,295	26,544
8 GMH=>25 kW	7,423	5,624	5,466	5,295	5,708	6,129	4,932	5,876	5,682	6,625	7,395	5,811	71,965
9 AL	(0)	0	1	0	(0)	0	1	0	2	1	0	1	6
10 SE	-	-	-	-	-	-	-	-	-	-	-	-	0
11 SM	988	945	957	890	950	954	903	942	912	936	938	848	11,162
12 SH	74	71	73	71	73	74	61	(3)	-	-	-	-	495
13 UMS	274	265	276	265	276	270	264	277	267	274	269	297	3,274
14 PAL	174	167	171	166	172	174	168	175	167	174	181	162	2,050
15 GL	13,750	11,350	13,049	11,337	11,767	13,926	10,893	10,792	12,232	11,613	12,250	10,662	143,619
16 GLH	2,191	1,572	1,740	1,796	1,778	2,269	1,531	1,610	1,842	3,047	4,090	3,568	27,031
17 L	-	-	-	-	-	-	-	-	-	-	1,763	(98)	1,665
18 HVPS	-	-	-	-	-	-	-	-	-	-	-	-	0
19 Total POLR MWh	334,991	277,289	333,951	353,589	455,644	421,812	352,536	311,447	315,343	351,616	380,205	318,811	4,207,233
Total PJM Prior Period Credits by Customer Class													
20 Residential & Lighting Customer Classes	\$0	\$0	\$0	\$0	(\$668,581)	(\$698,588)	(\$692,686)	(\$697,814)	(\$691,154)	(\$690,650)	(\$694,779)	(\$691,185)	(\$5,525,438)
21 Small C&I	\$0	\$0	\$0	\$0	(\$80,058)	(\$83,614)	(\$83,035)	(\$83,529)	(\$83,077)	(\$83,066)	(\$94,040)	(\$99,902)	(\$690,321)
22 Medium C&I	\$0	\$0	\$0	\$0	(\$129,320)	(\$135,323)	(\$135,678)	(\$136,991)	(\$136,045)	(\$135,822)	(\$129,007)	(\$122,017)	(\$1,060,202)
22 Large C&I	\$0	\$0	\$0	\$0	(\$26,429)	(\$26,895)	(\$27,073)	(\$26,613)	(\$28,315)	(\$31,306)	(\$28,449)	(\$28,093)	(\$223,171)
23 Total POLR MWh	\$0	\$0	\$0	\$0	(\$904,387)	(\$944,420)	(\$938,472)	(\$944,947)	(\$938,590)	(\$940,845)	(\$946,275)	(\$941,196)	(\$7,499,132)
Allocated PJM Prior Period Credits by Rate Class													
<u>Residential, Small & Medium Rate Classes</u>													
29 RS	\$0	\$0	\$0	\$0	(\$617,522)	(\$642,337)	(\$633,754)	(\$614,362)	(\$570,713)	(\$570,596)	(\$551,176)	(\$556,129)	(\$4,756,588)
30 RH	\$0	\$0	\$0	\$0	(\$40,204)	(\$44,365)	(\$46,351)	(\$68,978)	(\$104,740)	(\$104,527)	(\$127,567)	(\$118,747)	(\$655,480)
31 RA	\$0	\$0	\$0	\$0	(\$8,480)	(\$9,061)	(\$9,455)	(\$10,772)	(\$12,255)	(\$12,400)	(\$13,090)	(\$13,107)	(\$88,621)
32 GS	\$0	\$0	\$0	\$0	(\$12,588)	(\$12,736)	(\$13,245)	(\$13,073)	(\$14,792)	(\$15,019)	(\$16,181)	(\$16,332)	(\$113,967)
33 GM<25 kW	\$0	\$0	\$0	\$0	(\$63,111)	(\$66,376)	(\$65,233)	(\$65,245)	(\$62,158)	(\$61,686)	(\$69,306)	(\$74,202)	(\$527,317)
34 GM=>25 kW	\$0	\$0	\$0	\$0	(\$117,862)	(\$123,181)	(\$123,321)	(\$122,375)	(\$121,192)	(\$119,879)	(\$112,365)	(\$107,255)	(\$947,430)
35 GMH<25 kW	\$0	\$0	\$0	\$0	(\$3,826)	(\$3,937)	(\$3,929)	(\$4,529)	(\$5,442)	(\$5,718)	(\$7,934)	(\$8,592)	(\$43,907)
36 GMH=>25 kW	\$0	\$0	\$0	\$0	(\$11,458)	(\$12,142)	(\$12,357)	(\$14,615)	(\$14,853)	(\$15,943)	(\$16,642)	(\$14,762)	(\$112,772)
37 AL	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$3)	(\$0)	(\$6)	(\$2)	(\$1)	(\$4)	(\$15)
38 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 SM	\$0	\$0	\$0	\$0	(\$1,889)	(\$2,242)	(\$2,491)	(\$3,128)	(\$2,908)	(\$2,637)	(\$2,469)	(\$2,684)	(\$20,448)
40 SH	\$0	\$0	\$0	\$0	(\$146)	(\$174)	(\$169)	\$9	\$0	\$0	\$0	\$0	(\$480)
41 UMS	\$0	\$0	\$0	\$0	(\$532)	(\$565)	(\$629)	(\$682)	(\$685)	(\$644)	(\$619)	(\$775)	(\$5,131)
42 PAL	\$0	\$0	\$0	\$0	(\$342)	(\$408)	(\$463)	(\$582)	(\$532)	(\$489)	(\$476)	(\$514)	(\$3,806)
43 GL	\$0	\$0	\$0	\$0	(\$22,960)	(\$23,127)	(\$23,737)	(\$23,159)	(\$24,609)	(\$24,800)	(\$19,251)	(\$21,195)	(\$182,838)
44 GLH	\$0	\$0	\$0	\$0	(\$3,469)	(\$3,768)	(\$3,335)	(\$3,454)	(\$3,706)	(\$6,506)	(\$6,427)	(\$7,092)	(\$37,757)
45 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,770)	\$195	(\$2,576)
46 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Total	\$0	\$0	\$0	\$0	(\$904,387)	(\$944,420)	(\$938,472)	(\$944,947)	(\$938,590)	(\$940,845)	(\$946,275)	(\$941,196)	(\$7,499,132)
Allocated PJM Prior Period Credits by Rate Class Including GRT													
<u>Residential, Small & Medium Rate Classes</u>													
48 RS	\$0	\$0	\$0	\$0	(\$656,240)	(\$682,612)	(\$673,489)	(\$652,882)	(\$606,497)	(\$606,371)	(\$585,734)	(\$590,998)	(\$5,054,823)
49 RH	\$0	\$0	\$0	\$0	(\$42,724)	(\$47,147)	(\$49,257)	(\$73,303)	(\$111,307)	(\$111,081)	(\$135,566)	(\$126,193)	(\$696,578)
50 RA	\$0	\$0	\$0	\$0	(\$9,011)	(\$9,630)	(\$10,048)	(\$11,448)	(\$13,023)	(\$13,178)	(\$13,911)	(\$13,929)	(\$94,177)
51 GS	\$0	\$0	\$0	\$0	(\$13,377)	(\$13,535)	(\$14,076)	(\$13,893)	(\$15,720)	(\$15,961)	(\$17,195)	(\$17,356)	(\$121,112)
52 GM<25 kW	\$0	\$0	\$0	\$0	(\$67,068)	(\$70,538)	(\$69,323)	(\$69,335)	(\$66,055)	(\$65,554)	(\$73,651)	(\$78,855)	(\$560,380)
53 GM=>25 kW	\$0	\$0	\$0	\$0	(\$125,252)	(\$130,904)	(\$131,053)	(\$130,048)	(\$127,395)	(\$127,395)	(\$119,410)	(\$113,979)	(\$1,006,833)
54 GMH<25 kW	\$0	\$0	\$0	\$0	(\$4,066)	(\$4,184)	(\$4,175)	(\$4,813)	(\$5,783)	(\$6,076)	(\$8,431)	(\$9,131)	(\$46,660)
55 GMH=>25 kW	\$0	\$0	\$0	\$0	(\$12,176)	(\$12,903)	(\$13,132)	(\$15,532)	(\$15,784)	(\$16,942)	(\$17,686)	(\$15,688)	(\$119,843)
56 AL	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$3)	(\$0)	(\$6)	(\$2)	(\$1)	(\$4)	(\$16)
57 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58 SM	\$0	\$0	\$0	\$0	(\$2,007)	(\$2,383)	(\$2,647)	(\$3,324)	(\$3,090)	(\$2,802)	(\$2,624)	(\$2,852)	(\$21,730)
59 SH	\$0	\$0	\$0	\$0	(\$155)	(\$184)	(\$180)	\$10	\$0	\$0	\$0	\$0	(\$510)
60 UMS	\$0	\$0	\$0	\$0	(\$566)	(\$600)	(\$668)	(\$725)	(\$728)	(\$684)	(\$658)	(\$824)	(\$5,453)
61 PAL	\$0	\$0	\$0	\$0	(\$363)	(\$434)	(\$493)	(\$618)	(\$566)	(\$520)	(\$506)	(\$546)	(\$4,045)
62 GL	\$0	\$0	\$0	\$0	(\$24,400)	(\$24,577)	(\$25,226)	(\$24,611)	(\$26,152)	(\$26,355)	(\$20,458)	(\$22,524)	(\$194,302)
63 GLH	\$0	\$0	\$0	\$0	(\$3,686)	(\$4,004)	(\$3,544)	(\$3,670)	(\$3,938)	(\$6,914)	(\$6,830)	(\$7,537)	(\$40,125)
64 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,944)	\$207	(\$2,737)
65 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 Total	\$0	\$0	\$0	\$0	(\$961,092)	(\$1,003,635)	(\$997,313)	(\$1,004,194)	(\$997,439)	(\$999,835)	(\$1,005,605)	(\$1,000,209)	(\$7,969,322)

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Rate Class Expense for the Reconciliation Period - 12 Months Ending February 2019

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
<u>Residential, Small & Medium Rate Classes</u>													
1 RS	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,409,186	\$3,530,430	\$3,222,975	\$39,763,893
2 RH	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
3 RA	\$47,719	\$45,913	\$47,162	\$51,953	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
4 GS	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
5 GM<25 kW	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
6 GM=>25 kW	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
7 GMH<25 kW	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$28,622	\$28,622	\$236,961
8 GMH=>25 kW	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
9 AL	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
10 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 SM	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
12 SH	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
13 UMS	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
14 PAL	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
15 Total Small and Medium Customers	\$4,492,221	\$4,289,511	\$4,477,017	\$4,779,293	\$4,802,125	\$4,815,314	\$4,693,929	\$4,896,817	\$4,717,820	\$4,867,408	\$5,053,112	\$4,615,616	\$56,500,184
<u>Large Customer Classes</u>													
16 GL	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
17 GLH	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
18 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
19 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total Large Customers	\$138,367	\$131,111	\$140,662	\$142,828	\$144,556	\$141,151	\$139,429	\$142,183	\$146,588	\$167,525	\$156,635	\$142,004	\$1,733,041
21 Total Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate RS													
1 Revenue Excluding GRT	\$2,911,412	\$2,445,098	\$3,253,606	\$3,778,973	\$5,689,898	\$4,823,268	\$4,051,717	\$3,579,973	\$2,858,571	\$3,568,017	\$3,701,185	\$3,092,820	\$43,754,538
2 Expense	\$3,156,079	\$3,023,903	\$3,168,431	\$3,382,030	\$3,400,923	\$3,407,022	\$3,313,435	\$3,445,519	\$3,303,959	\$3,409,186	\$3,530,430	\$3,222,975	\$39,763,893
3 (Over)/Under Collection	\$244,667	\$578,805	(\$85,175)	(\$396,943)	(\$2,288,974)	(\$1,416,245)	(\$738,282)	(\$134,454)	\$445,388	(\$158,831)	(\$170,755)	\$130,156	(\$3,990,645)
4 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
5 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
6 Interest (Note 1)	\$19,613	\$45,822	(\$6,406)	(\$29,126)	(\$162,136)	(\$94,416)	(\$46,450)	(\$8,235)	\$25,331	(\$8,492)	(\$8,609)	\$5,965	(\$267,139)
7 Total RS (Over)/Under Collection	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,783)
Rate RH													
8 Revenue Excluding GRT	\$303,141	\$200,689	\$132,934	\$145,979	\$176,621	\$161,268	\$145,518	\$220,049	\$247,537	\$321,032	\$419,497	\$325,234	\$2,799,499
9 Expense	\$219,895	\$198,142	\$192,225	\$205,373	\$202,353	\$204,072	\$200,135	\$218,219	\$223,180	\$229,129	\$240,986	\$221,269	\$2,554,977
10 (Over)/Under Collection	(\$83,246)	(\$2,547)	\$59,291	\$59,393	\$25,732	\$42,804	\$54,617	(\$1,830)	(\$24,357)	(\$91,904)	(\$178,511)	(\$103,965)	(\$244,522)
11 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
12 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
13 Interest (Note 1)	(\$6,673)	(\$202)	\$4,459	\$4,358	\$1,823	\$2,854	\$3,436	(\$112)	(\$1,385)	(\$4,914)	(\$9,000)	(\$4,765)	(\$10,121)
14 Total RH Over/ (Under) Collection	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$58,053	(\$1,942)	(\$25,743)	(\$96,818)	(\$187,511)	(\$108,730)	(\$254,644)
Rate RA													
15 Revenue Excluding GRT	\$53,920	\$41,955	(\$28,396)	\$118,239	\$61,844	\$56,212	\$49,900	\$53,133	\$50,478	\$64,012	\$72,381	\$60,344	\$654,023
16 Expense	\$47,719	\$45,913	\$47,162	\$51,953	\$52,735	\$54,184	\$52,795	\$55,356	\$54,910	\$56,547	\$52,731	\$48,527	\$620,532
17 (Over)/Under Collection	(\$6,201)	\$3,958	\$75,558	(\$66,285)	(\$9,109)	(\$2,028)	\$2,894	\$2,223	\$4,432	(\$7,465)	(\$19,650)	(\$11,818)	(\$33,491)
18 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
19 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
20 Interest (Note 1)	(\$497)	\$313	\$5,683	(\$4,864)	(\$645)	(\$135)	\$182	\$136	\$252	(\$399)	(\$991)	(\$542)	(\$1,506)
21 Total RA (Over)/Under Collection	(\$6,699)	\$4,271	\$81,240	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,998)
Rate GS													
22 Revenue Excluding GRT	\$78,779	\$65,128	\$66,545	\$67,617	\$78,436	\$74,692	\$68,698	\$74,850	\$62,488	\$78,391	\$87,316	\$77,590	\$880,530
23 Expense	\$58,893	\$55,530	\$57,150	\$61,192	\$60,914	\$61,042	\$60,469	\$63,519	\$62,163	\$65,627	\$65,373	\$62,074	\$733,947
24 (Over)/Under Collection	(\$19,886)	(\$9,598)	(\$9,395)	(\$6,425)	(\$17,522)	(\$13,650)	(\$8,229)	(\$11,331)	(\$324)	(\$12,764)	(\$21,944)	(\$15,516)	(\$146,583)
25 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
26 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
27 Interest (Note 1)	(\$1,594)	(\$760)	(\$707)	(\$471)	(\$1,241)	(\$910)	(\$518)	(\$694)	(\$18)	(\$682)	(\$1,106)	(\$711)	(\$9,413)
28 Total GS (Over)/Under Collection	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
Rate GM < 25 kW													
29 Revenue Excluding GRT	\$389,250	\$327,466	\$435,421	\$392,006	\$458,929	\$443,393	\$391,165	\$464,322	\$333,933	\$362,315	\$419,309	\$400,308	\$4,817,816
30 Expense	\$330,984	\$316,451	\$331,831	\$354,838	\$356,785	\$357,427	\$347,318	\$360,750	\$347,430	\$357,762	\$421,872	\$412,456	\$4,295,902
31 (Over)/Under Collection	(\$58,266)	(\$11,015)	(\$103,590)	(\$37,168)	(\$102,144)	(\$85,966)	(\$43,847)	(\$103,572)	\$13,496	(\$4,553)	\$2,563	\$12,148	(\$521,913)
32 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
33 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
34 Interest (Note 1)	(\$4,671)	(\$872)	(\$7,791)	(\$2,727)	(\$7,235)	(\$5,731)	(\$2,759)	(\$6,344)	\$768	(\$243)	\$129	\$557	(\$36,919)
35 Total GM < 25 (Over)/Under Collection	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,606)	(\$109,915)	\$14,264	(\$4,796)	\$2,692	\$12,705	(\$558,833)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate GM = > 25 kW													
36 Revenue Excluding GRT	\$641,396	\$560,687	\$710,660	\$673,065	\$760,788	\$778,954	\$637,276	\$757,732	\$544,074	\$597,318	\$604,323	\$528,540	\$7,794,813
37 Expense	\$596,210	\$573,007	\$601,189	\$639,397	\$645,392	\$648,888	\$639,658	\$670,326	\$644,630	\$663,894	\$640,950	\$557,827	\$7,521,368
38 (Over)/Under Collection	(\$45,185)	\$12,320	(\$109,472)	(\$33,668)	(\$115,395)	(\$130,066)	\$2,382	(\$87,406)	\$100,556	\$66,576	\$36,627	\$29,287	(\$273,445)
39 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
40 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
41 Interest (Note 1)	(\$3,622)	\$975	(\$8,233)	(\$2,470)	(\$8,174)	(\$8,671)	\$150	(\$5,354)	\$5,719	\$3,560	\$1,847	\$1,342	(\$22,931)
42 Total GM > 25 (Over)/Under Collection	(\$48,807)	\$13,295	(\$117,705)	(\$36,138)	(\$123,569)	(\$138,738)	\$2,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
Rate GMH < 25 kW													
43 Revenue Excluding GRT	\$14,326	\$10,017	\$9,446	\$32,164	\$54,335	\$42,488	\$37,706	\$34,142	(\$2,751)	\$16,074	\$22,407	\$21,795	\$292,148
44 Expense	\$17,645	\$16,525	\$17,041	\$18,305	\$18,044	\$18,203	\$17,757	\$18,844	\$18,391	\$18,964	\$28,622	\$28,622	\$236,961
45 (Over)/Under Collection	\$3,319	\$6,508	\$7,595	(\$13,859)	(\$36,292)	(\$24,285)	(\$19,949)	(\$15,298)	\$21,142	\$2,891	\$6,215	\$6,827	(\$55,186)
46 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
47 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
48 Interest (Note 1)	\$266	\$515	\$571	(\$1,017)	(\$2,571)	(\$1,619)	(\$1,255)	(\$937)	\$1,202	\$155	\$313	\$313	(\$4,063)
49 Total GMH (Over)/Under Collection	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
Rate GMH=> 25 kW													
50 Revenue Excluding GRT	\$41,769	\$31,193	\$30,552	\$89,835	\$154,493	\$121,969	\$116,991	\$101,357	(\$12,975)	\$41,380	\$46,119	\$36,388	\$799,072
51 Expense	\$61,197	\$56,623	\$58,533	\$62,432	\$61,940	\$61,308	\$59,112	\$60,511	\$59,722	\$62,959	\$69,327	\$58,971	\$732,635
52 (Over)/Under Collection	\$19,428	\$25,430	\$27,981	(\$27,403)	(\$92,553)	(\$60,662)	(\$57,879)	(\$40,846)	\$72,697	\$21,578	\$23,208	\$22,583	(\$66,438)
53 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
54 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
55 Interest (Note 1)	\$1,557	\$2,013	\$2,104	(\$2,011)	(\$6,556)	(\$4,044)	(\$3,642)	(\$2,502)	\$4,135	\$1,154	\$1,170	\$1,035	(\$5,586)
56 Total GMH (Over)/Under Collection	\$20,985	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
Rate AL													
57 Revenue Excluding GRT	\$1	\$0	\$1	(\$2)	\$6	(\$0)	\$3	\$0	\$5	(\$2)	\$1	\$2	\$15
58 Expense	(\$0)	\$0	\$1	\$0	(\$0)	\$0	\$1	\$0	\$2	\$1	\$0	\$1	\$7
59 (Over)/Under Collection	(\$1)	(\$0)	\$0	\$2	(\$6)	\$1	(\$2)	(\$0)	(\$2)	\$2	(\$1)	(\$1)	(\$8)
60 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
61 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
62 Interest (Note 1)	(\$0)	(\$0)	\$0	\$0	(\$0)	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$1)
63 Total AL (Over)/Under Collection	(\$1)	(\$0)	\$0	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
Rate SE													
64 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
65 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
66 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
67 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
68 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
69 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70 Total SE (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate SM													
71 Revenue Excluding GRT	\$1,439	\$1,591	\$1,265	\$1,438	\$1,571	\$1,659	\$1,477	\$1,598	\$1,601	\$1,740	\$1,740	\$1,298	\$18,418
72 Expense	\$1,227	\$1,152	\$1,123	\$1,245	\$711	\$810	\$910	\$1,308	\$1,098	\$980	\$822	\$901	\$12,287
73 (Over)/Under Collection	(\$212)	(\$440)	(\$142)	(\$194)	(\$860)	(\$849)	(\$567)	(\$290)	(\$503)	(\$761)	(\$918)	(\$397)	(\$6,131)
74 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
75 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
76 Interest (Note 1)	(\$17)	(\$35)	(\$11)	(\$14)	(\$61)	(\$57)	(\$36)	(\$18)	(\$29)	(\$41)	(\$46)	(\$18)	(\$381)
77 Total SM (Over)/Under Collection	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$964)	(\$415)	(\$6,513)
Rate SH													
78 Revenue Excluding GRT	\$111	\$123	\$100	\$119	\$132	\$133	\$35	\$73	\$0	\$0	\$0	\$0	\$827
79 Expense	\$92	\$86	\$86	\$100	\$55	\$63	\$62	(\$4)	\$0	\$0	\$0	\$0	\$540
(Over)/Under Collection	(\$20)	(\$37)	(\$14)	(\$19)	(\$77)	(\$70)	\$27	(\$77)	\$0	\$0	\$0	\$0	(\$287)
80 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
81 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
82 Interest (Note 1)	(\$2)	(\$3)	(\$1)	(\$1)	(\$5)	(\$5)	\$2	(\$5)	\$0	\$0	\$0	\$0	(\$20)
83 Total SH (Over)/Under Collection	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
Rate UMS													
84 Revenue Excluding GRT	\$1,879	\$1,819	\$1,889	\$1,998	\$2,067	\$2,028	\$1,988	\$2,055	\$2,009	\$2,061	\$2,035	\$2,166	\$23,996
85 Expense	\$2,065	\$1,977	\$2,047	\$2,196	\$2,144	\$2,147	\$2,109	\$2,225	\$2,134	\$2,177	\$1,839	\$1,821	\$24,882
86 (Over)/Under Collection	\$187	\$158	\$158	\$198	\$77	\$119	\$120	\$170	\$125	\$116	(\$196)	(\$345)	\$885
87 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
88 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
89 Interest (Note 1)	\$15	\$12	\$12	\$15	\$5	\$8	\$8	\$10	\$7	\$6	(\$10)	(\$16)	\$73
90 Total UMS (Over)/Under Collection	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
Rate PAL													
91 Revenue Excluding GRT	\$255	\$284	\$229	\$282	\$308	\$311	\$286	\$307	\$301	\$329	\$371	\$262	\$3,526
92 Expense	\$216	\$203	\$200	\$233	\$129	\$147	\$169	\$243	\$201	\$182	\$158	\$173	\$2,254
93 (Over)/Under Collection	(\$40)	(\$80)	(\$29)	(\$49)	(\$179)	(\$164)	(\$117)	(\$64)	(\$100)	(\$147)	(\$213)	(\$90)	(\$1,271)
94 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
95 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
96 Interest (Note 1)	(\$3)	(\$6)	(\$2)	(\$4)	(\$13)	(\$11)	(\$7)	(\$4)	(\$6)	(\$8)	(\$11)	(\$4)	(\$79)
97 Total PAL (Over)/Under Collection	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$68)	(\$106)	(\$155)	(\$223)	(\$94)	(\$1,350)
Rate GL													
98 Revenue Excluding GRT	\$142,255	\$111,880	\$143,469	\$99,488	\$138,002	\$101,163	\$125,053	\$152,138	\$116,635	\$141,178	\$143,336	\$80,049	\$1,494,645
99 Expense	\$118,210	\$112,165	\$120,568	\$121,058	\$122,685	\$118,759	\$117,122	\$119,284	\$124,514	\$130,396	\$124,482	\$112,985	\$1,442,228
100 (Over)/Under Collection	(\$24,044)	\$285	(\$22,901)	\$21,570	(\$15,317)	\$17,596	(\$7,931)	(\$32,854)	\$7,879	(\$10,782)	(\$18,854)	\$32,936	(\$52,417)
101 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
102 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
103 Interest (Note 1)	(\$1,927)	\$23	(\$1,722)	\$1,583	(\$1,085)	\$1,173	(\$499)	(\$2,012)	\$448	(\$577)	(\$951)	\$1,510	(\$4,037)
104 Total GL (Over)/Under Collection	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$18,769	(\$8,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,805)	\$34,446	(\$56,454)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020

EXHIBIT 1

Duquesne Light Company
Transmission Service Charges (TSC) - Retail Tariff Appendix A
Calculation of Interest and Total (Over)/Under Collection by Rate Class

	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
Rate GLH													
105 Revenue Excluding GRT	\$32,765	\$14,333	\$26,956	\$23,461	\$22,604	\$18,860	\$20,058	\$29,922	\$20,550	\$22,133	\$45,918	\$19,647	\$297,208
106 Expense	\$20,157	\$18,947	\$20,094	\$21,770	\$21,872	\$22,392	\$22,307	\$22,899	\$22,074	\$37,129	\$31,230	\$29,085	\$289,956
107 (Over)/Under Collection	(\$12,608)	\$4,613	(\$6,862)	(\$1,691)	(\$732)	\$3,532	\$2,249	(\$7,023)	\$1,524	\$14,996	(\$14,688)	\$9,438	(\$7,251)
108 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
109 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
110 Interest (Note 1)	(\$1,011)	\$365	(\$516)	(\$124)	(\$52)	\$235	\$141	(\$430)	\$87	\$802	(\$741)	\$433	(\$810)
111 Total GLH (Over)/Under Collection	(\$13,618)	\$4,979	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	\$15,798	(\$15,429)	\$9,871	(\$8,061)
Rate L													
112 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,258	\$5,258
113 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$65)	\$857
114 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$922	(\$5,323)	(\$4,401)
115 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
116 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
117 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47	(\$244)	(\$197)
118 Total L (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
Rate HVPS													
119 Revenue Excluding GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120 Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121 (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122 Interest Rate	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	5.50%	
123 Interest Weight	21 / 12	20 / 12	19 / 12	18 / 12	17 / 12	16 / 12	15 / 12	14 / 12	13 / 12	12 / 12	11 / 12	10 / 12	
124 Interest (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125 Total HVPS (Over)/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Summary (Over)/Under Collection Including Interest													
126 Revenue Excluding GRT	\$4,612,698	\$3,812,262	\$4,784,677	\$5,424,662	\$7,600,033	\$6,626,398	\$5,647,872	\$5,471,651	\$4,222,457	\$5,215,979	\$5,565,941	\$4,651,701	\$63,636,330
127 Expense	\$4,630,589	\$4,420,623	\$4,617,680	\$4,922,122	\$4,946,681	\$4,956,466	\$4,833,359	\$5,039,000	\$4,864,408	\$5,034,933	\$5,209,746	\$4,757,620	\$58,233,225
128 Total (Over)/Under Collection	\$17,891	\$608,360	(\$166,997)	(\$502,540)	(\$2,653,351)	(\$1,669,932)	(\$814,514)	(\$432,651)	\$641,951	(\$181,047)	(\$356,194)	\$105,920	(\$5,403,105)
129 Total Interest	\$1,434	\$48,162	(\$12,560)	(\$36,874)	(\$187,946)	(\$111,329)	(\$51,246)	(\$26,500)	\$36,511	(\$9,680)	(\$17,958)	\$4,855	(\$363,131)
130 Total (Over)/Under Collection w/ Interest	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,236)
Summary (Over)/Under Collection by Rate Class Including Interest													
Rate Class	Mar-2018	Apr-2018	May-2018	June-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Jan-2019	Feb-2019	Total
131 RS	\$264,280	\$624,627	(\$91,581)	(\$426,069)	(\$2,451,110)	(\$1,510,662)	(\$784,732)	(\$142,689)	\$470,719	(\$167,324)	(\$179,364)	\$136,121	(\$4,257,783)
132 RH	(\$89,919)	(\$2,748)	\$63,750	\$63,751	\$27,555	\$45,658	\$58,053	(\$1,942)	(\$25,743)	(\$96,818)	(\$187,511)	(\$108,730)	(\$254,644)
133 RA	(\$6,699)	\$4,271	\$81,240	(\$71,149)	(\$9,754)	(\$2,163)	\$3,076	\$2,359	\$4,684	(\$7,864)	(\$20,641)	(\$12,359)	(\$34,998)
134 GS	(\$21,481)	(\$10,357)	(\$10,102)	(\$6,896)	(\$18,763)	(\$14,560)	(\$8,747)	(\$12,025)	(\$343)	(\$13,446)	(\$23,050)	(\$16,228)	(\$155,996)
135 GM<25 kW	(\$62,937)	(\$11,887)	(\$111,381)	(\$39,895)	(\$109,379)	(\$91,697)	(\$46,606)	(\$109,915)	\$14,264	(\$4,796)	\$2,692	\$12,705	(\$558,833)
136 GM=>25 kW	(\$48,807)	\$13,295	(\$117,705)	(\$36,138)	(\$123,569)	(\$138,738)	\$2,532	(\$92,759)	\$106,275	\$70,136	\$38,473	\$30,629	(\$296,376)
137 GMH<25 kW	\$3,585	\$7,023	\$8,166	(\$14,876)	(\$38,863)	(\$25,904)	(\$21,204)	(\$16,235)	\$22,344	\$3,045	\$6,529	\$7,140	(\$59,249)
138 GMH=>25 kW	\$20,985	\$27,443	\$30,086	(\$29,414)	(\$99,109)	(\$64,706)	(\$61,520)	(\$43,348)	\$76,831	\$22,732	\$24,378	\$23,618	(\$72,023)
139 AL	(\$1)	(\$0)	\$0	\$3	(\$7)	\$1	(\$2)	(\$0)	(\$3)	\$2	(\$1)	(\$1)	(\$9)
140 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141 SM	(\$229)	(\$474)	(\$153)	(\$208)	(\$921)	(\$906)	(\$603)	(\$308)	(\$531)	(\$801)	(\$964)	(\$415)	(\$6,513)
142 SH	(\$21)	(\$40)	(\$15)	(\$20)	(\$82)	(\$75)	\$28	(\$81)	\$0	\$0	\$0	\$0	(\$307)
143 UMS	\$202	\$170	\$170	\$212	\$82	\$127	\$128	\$180	\$132	\$122	(\$206)	(\$361)	\$958
144 PAL	(\$43)	(\$86)	(\$31)	(\$53)	(\$192)	(\$175)	(\$124)	(\$68)	(\$106)	(\$155)	(\$223)	(\$94)	(\$1,350)
145 GL	(\$25,972)	\$308	(\$24,623)	\$23,153	(\$16,402)	\$18,769	(\$8,430)	(\$34,867)	\$8,327	(\$11,359)	(\$19,805)	\$34,446	(\$56,454)
146 GLH	(\$13,618)	\$4,979	(\$7,378)	(\$1,815)	(\$784)	\$3,768	\$2,390	(\$7,453)	\$1,611	\$15,798	(\$15,429)	\$9,871	(\$8,061)
147 L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$969	(\$5,567)	(\$4,598)
148 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
149 Total	\$19,325	\$656,522	(\$179,557)	(\$539,414)	(\$2,841,297)	(\$1,781,261)	(\$865,760)	(\$459,151)	\$678,462	(\$190,727)	(\$374,152)	\$110,774	(\$5,766,236)

(1) Interest calculated at the monthly prime rate of interest for the period beginning March 1, 2018 to February 28, 2019. November 30, 2019 is the mid-point of the reconciliation period June 1, 2019 to May 31, 2020