



Michael Zimmerman
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April 1, 2019

Via Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

**Re: Duquesne Light Company Rider No. 1 – Retail Market Enhancement Surcharge
Rate Calculation Filing
Supplement No. 197 to Tariff Electric – PA. P.U.C. No. 24
Docket No. M-2019-_____**

Dear Secretary Chiavetta:

Duquesne Light Company (“Duquesne Light” or the “Company”) hereby files the attached tariff supplement updating the Company’s Rider No. 1 – Retail Market Enhancement Surcharge (“RMES”) effective June 1, 2019.

This tariff supplement is filed in compliance with the annual filing requirements of Rider No. 1, which currently provides, *inter alia*, “On or about April 1 of the filing year, the Company will file revised RMES rates with the Commission defining rates in effect from June 1 to May 31 of the following year.” Schedules supporting these updated RMES rates are also included herein.

Should you have any questions, please do not hesitate to contact David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Michael Zimmerman", is written over a light blue horizontal line.

Michael Zimmerman
Counsel, Regulatory

Enclosures

Cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA U.S. MAIL

Bureau of Investigation and Enforcement
Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Bureau of Audits
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor East
Harrisburg, PA 17120



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Phone: 412-393-6268
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Dated: April 1, 2019



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi
President and Chief Executive Officer

ISSUED: April 1, 2019

EFFECTIVE: June 1, 2019

Issued in compliance with the
Commission's Order entered January 15, 2015, at Docket No. P-2014-2418242, the
Commission's Order entered December 22, 2016, at Docket No. P-2016-2543140 and the
Commission's Order entered December 20, 2018, at Docket No. R-2018-3000124.

NOTICE

THIS TARIFF SUPPLEMENT INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF**INCREASES****Rider No. 1 – Retail Market Enhancement Surcharge****Twenty-First Revised Page No. 80
Cancelling Twentieth Revised Page No. 80**

Annual update as required by the provisions of the Rider.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes RS, RH and RA has increased from (2.00) cents per customer per month to 1.00 cent per customer per month effective June 1, 2019.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GS, GM < 25 kW and GMH < 25 kW has increased from (1.00) cent per customer per month to 1.00 cent per customer per month effective June 1, 2019.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GM > 25 kW and GMH > 25 kW has increased from (3.00) cents per customer per month to 7.00 cents per customer per month effective June 1, 2019.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes GL, GLH, L and HVPS has increased from (1.00) cent per customer per month to 1.00 cent per customer per month effective June 1, 2019.

The Retail Market Enhancement Surcharge Rate for Tariff Rate Classes AL, SE, UMS, SM, SH and PAL has increased from (5.00) cents per customer per month to 0.00 cents per customer per month effective June 1, 2019.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 1 – RETAIL MARKET ENHANCEMENT SURCHARGE

(Applicable to all Rates)

The Retail Market Enhancement Surcharge (“RMES”) is instituted as a cost recovery mechanism to recover all eligible costs incurred by the Company associated with implementing Commission-mandated activities, programs, projects, services etc. to enhance the competitive energy market in Pennsylvania. As an example, some of the mandated activities may be found in, but are not limited to, Commission Order’s at Docket No. I-2011-2237952, Docket No. M-2013-2355751, and Docket No. M-2014-2401345. The RMES shall remain in effect to recover all expenses associated with Commission-mandated consumer education and retail market enhancement activities that are directed by the Commission to be recovered through the RMES or other Commission-approved mechanism and that are not otherwise being recovered in base rates. Consumer education activities shall also include those expenses to educate low-income and Customer Assistance Program (“CAP”) customers about shopping in the retail market. The RMES will be recomputed annually and filed, to be effective June 1 of each year, unless the new rate is such a small change as to warrant no change in rates. The RMES shall be applied to all customers’ bills. The RMES process will reconcile actual expense with revenue billed in accordance with this Rider.

MONTHLY RETAIL MARKET ENHANCEMENT SURCHARGE RATES

Tariff Rate Class	Monthly RME Surcharge per Customer (cents)
Rate RS	1.00
Rate RH	1.00
Rate RA	1.00
Rate GS	1.00
Rate GM < 25 kW	1.00
Rate GM > 25 kW	7.00
Rate GMH < 25 kW	1.00
Rate GMH > 25 kW	7.00
Rates GL, GLH, L and HVPS	1.00
Rates AL, SE, UMS, SM, SH and PAL	0.00

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CALCULATION OF RATES

The RMES, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The RMES shall be determined in cents per month in accordance with the formula set forth below and shall be applied to all customers served during any part of a billing month:

$$RMES = [((RME - e) / (C * 12) * 100)] * [1 / (1 - T)]$$

Where **RMES** = Retail Market Enhancement Surcharge, a fixed charge in cents per month, to be billed to each customer served under the applicable Tariff rate class.

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019

Reconciliation of Revenue and Expense - January 1, 2018 through December 31, 2018

1	Surcharge Revenue, Incl. GRT	\$787,776	Exh. 1, Page 3
2	Surcharge Revenue, Excl. GRT	\$741,297	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$54,673)	Exh. 1, Page 4
4	E-Factor Revenue, Excl. GRT	(\$51,448)	Line 3 * 0.941
5	Net Retail Market Enhancement Related Revenue, Excl. GRT	\$792,745	Line 2 - Line 4
6	Retail Market Enhancement Related Expense	\$791,465	Exh. 1, Page 5
7	Reconciliation Period (Over)/ Under Collection	(\$1,279)	Line 6 - Line 5
8	Balance at December 2017, Excl. GRT	(\$61,781)	Att. A, Page 1
9	E-Factor Revenue - Jan-Dec 2018 , Excl. GRT	(\$51,448)	Line 4
10	Prior Period Balance at YE 2018	(\$10,333)	Line 8 - Line 9
11	Reconciliation Period (Over)/ Under Collection - Jan-Dec 2018	(\$1,279)	Line 7
12	E-Factor Balance at YE 2018	(\$11,612)	Line 10 + Line 11

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Summary of Revenue and Expense for the Reconciliation Period - January 2018 through December 2018

	a	b	c = a + b	d = c * 0.941	e = b * 0.941	f = d - e	g	h = g - f
<u>Customer Class / (Rate Class)</u>	Surcharge C-Factor Revenue <u>Incl. GRT</u>	Surcharge E-Factor Revenue <u>Incl. GRT</u> Exh. 1, Page 4	Total Surcharge Revenue <u>Incl. GRT</u>	Total Surcharge Revenue <u>Excl. GRT</u>	Surcharge E-Factor Revenue <u>Excl. GRT</u>	Net Retail Market Enhancement Related Revenue	Surcharge Related Expense Exh. 1, Page 5	Total (Over)/Under Collection
1 Residential (RS, RH, RA)	\$642,144	(\$51,302)	\$590,842	\$555,983	(\$48,275)	\$604,258	\$594,896	(\$9,361)
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$82,311	(\$961)	\$81,350	\$76,550	(\$905)	\$77,455	\$77,005	(\$450)
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$117,956	(\$1,706)	\$116,250	\$109,391	(\$1,605)	\$110,997	\$119,564	\$8,567
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$1	(\$18)	(\$17)	(\$16)	(\$17)	\$1	\$0	(\$1)
5 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$37	(\$686)	(\$649)	(\$611)	(\$645)	\$34	\$0	(\$34)
6 Total	\$842,449	(\$54,673)	\$787,776	\$741,297	(\$51,448)	\$792,745	\$791,465	(\$1,279)

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019

Summary of Surcharge Revenue - January 2018 through December 2018

A. Actual 2018 Surcharge Revenue by Month, Incl. GRT

Rate Class	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Total
1 RS	\$39,678	\$53,847	\$62,340	\$48,524	\$76,224	\$29,687	\$35,019	\$38,495	\$33,117	\$44,219	\$46,567	\$39,351	\$547,069
2 RH	\$2,221	\$3,442	\$4,795	\$2,920	\$4,364	\$3,596	\$2,374	\$2,732	\$2,480	\$3,968	\$3,146	\$1,869	\$37,907
3 RA	\$385	\$565	\$654	\$485	(\$477)	\$1,632	\$359	\$436	\$368	\$551	\$521	\$386	\$5,865
4 GS	\$3,148	\$3,263	\$4,177	\$3,226	\$4,234	\$3,425	\$3,409	\$3,391	\$3,249	\$3,860	\$3,960	\$3,176	\$42,518
5 GM <25KW	\$2,548	\$2,811	\$3,332	\$2,739	\$3,650	\$2,659	\$2,712	\$2,787	\$2,526	\$2,998	\$3,195	\$2,734	\$34,692
6 GM =>25KW	\$8,917	\$8,622	\$9,709	\$8,449	\$10,542	\$7,604	\$8,301	\$8,701	\$7,709	\$8,374	\$9,475	\$8,279	\$104,682
7 GMH <25KW	\$255	\$311	\$440	\$276	\$457	\$340	\$342	\$346	\$296	\$408	\$400	\$269	\$4,140
8 GMH =>25KW	\$3,227	(\$1,521)	\$1,237	\$843	\$1,171	\$952	\$911	\$969	\$1,513	\$428	\$1,077	\$761	\$11,568
9 GL	\$7	\$6	\$8	\$7	\$8	(\$1)	(\$14)	(\$7)	(\$7)	(\$8)	(\$7)	(\$8)	(\$15)
10 GLH	\$1	\$1	\$1	\$1	\$1	\$0	(\$2)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)
11 L	(\$0)	\$1	\$0	\$0	\$0	\$0	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
12 HVPS	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
13 AL	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$1)
14 SE	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
15 SM	\$9	\$8	\$8	\$8	\$10	(\$12)	(\$8)	(\$7)	(\$9)	(\$8)	(\$7)	(\$8)	(\$16)
16 SH	\$1	\$1	\$1	\$1	\$1	(\$1)	(\$1)	(\$1)	\$0	(\$1)	(\$1)	(\$1)	(\$1)
17 PAL	\$39	\$41	\$38	\$40	\$39	(\$43)	(\$40)	(\$39)	(\$40)	(\$38)	(\$40)	(\$40)	(\$83)
18 UMS	\$257	\$464	\$290	\$14	\$263	(\$270)	(\$259)	(\$254)	(\$631)	\$104	(\$262)	(\$266)	(\$548)
19 Total	\$60,691	\$71,863	\$87,031	\$67,534	\$100,488	\$49,571	\$53,101	\$57,548	\$50,570	\$64,856	\$68,023	\$56,500	\$787,776

B. Actual 2018 Surcharge Revenue by Customer Class

	Incl. GRT	Excl. GRT
20 Residential (RS, RH, RA)	\$590,842	\$555,983
21 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$81,350	\$76,550
22 Medium Commercial & Industrial (GM, GMH) >25 kW	\$116,250	\$109,391
23 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$17)	(\$16)
24 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$649)	(\$611)
25 Total	\$787,776	\$741,297

EXHIBIT 1

Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019

Calculation of E-Factor Revenue - January 2018 through December 2018

Rate Class	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Total
A. Actual Customer Count by Month													
1 RS	494,449	494,827	494,942	495,571	494,713	493,692	494,267	494,945	494,206	495,188	496,134	496,259	5,939,193
2 RH	34,345	34,724	34,935	35,120	35,065	34,907	35,013	35,250	35,285	35,571	35,799	35,824	421,838
3 RA	5,080	5,203	5,211	5,272	5,266	5,407	5,464	5,557	5,536	5,578	5,612	5,623	64,809
4 GS	23,109	23,141	23,148	23,235	23,241	23,269	23,299	23,338	23,354	23,373	23,385	23,386	279,278
5 GM <25KW	18,739	19,097	19,130	19,123	19,094	19,087	19,071	19,047	19,029	19,089	19,106	19,139	228,751
6 GM =>25KW	9,369	9,028	9,040	9,043	9,052	9,045	9,042	9,050	9,061	9,062	9,073	9,076	108,941
7 GMH <25KW	2,259	2,272	2,269	2,272	2,268	2,268	2,273	2,274	2,274	2,271	2,261	2,258	27,219
8 GMH =>25KW	1,015	1,003	1,004	1,002	999	996	992	996	993	993	995	993	11,981
9 GL	726	726	727	730	730	732	733	733	731	732	734	736	8,770
10 GLH	91	91	91	92	92	91	91	91	91	91	91	91	1,094
11 L	27	27	27	27	27	27	27	27	27	27	27	21	318
12 HVPS	3	3	3	3	3	3	3	3	3	3	3	7	40
13 AL	3	3	3	3	3	3	3	3	3	3	3	3	36
14 SE	1	1	1	1	1	1	1	1	1	1	1	1	12
15 SM	174	174	174	174	174	173	173	173	173	173	173	173	2,081
16 SH	13	13	13	13	13	13	13	13	13	13	13	13	156
17 PAL	820	821	813	814	816	816	816	817	819	822	822	815	9,811
18 UMS	5,481	5,477	5,473	5,473	5,473	5,472	5,473	5,472	5,468	5,467	5,457	5,457	65,643

B. E-Factor Rate per Customer Class, Excl. GRT

19 Residential (RS, RH, RA)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)
20 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
21 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)	(\$0.03)
22 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0.01	\$0.01	\$0.01	\$0.01	\$0.01	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)	(\$0.01)
23 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)	(\$0.05)

C. E-Factor Revenue by Month, Excl. GRT

24 RS	\$4,944	\$4,948	\$4,949	\$4,956	\$4,947	(\$9,874)	(\$9,885)	(\$9,899)	(\$9,884)	(\$9,904)	(\$9,923)	(\$9,925)	(\$44,549)
25 RH	\$343	\$347	\$349	\$351	\$351	(\$698)	(\$700)	(\$705)	(\$706)	(\$711)	(\$716)	(\$716)	(\$3,211)
26 RA	\$51	\$52	\$52	\$53	\$53	(\$108)	(\$109)	(\$111)	(\$111)	(\$112)	(\$112)	(\$112)	(\$515)
27 GS	\$231	\$231	\$231	\$232	\$232	(\$233)	(\$233)	(\$233)	(\$234)	(\$234)	(\$234)	(\$234)	(\$475)
28 GM<25	\$187	\$191	\$191	\$191	\$191	(\$191)	(\$191)	(\$190)	(\$190)	(\$191)	(\$191)	(\$191)	(\$384)
29 GM>25	\$94	\$90	\$90	\$90	\$91	(\$271)	(\$271)	(\$272)	(\$272)	(\$272)	(\$272)	(\$272)	(\$1,447)
30 GMH<25	\$23	\$23	\$23	\$23	\$23	(\$23)	(\$23)	(\$23)	(\$23)	(\$23)	(\$23)	(\$23)	(\$45)
31 GMH>25	\$10	\$10	\$10	\$10	\$10	(\$30)	(\$30)	(\$30)	(\$30)	(\$30)	(\$30)	(\$30)	(\$159)
32 GL	\$7	\$7	\$7	\$7	\$7	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$7)	(\$15)
33 GLH	\$1	\$1	\$1	\$1	\$1	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$2)
34 L	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
35 HVPS	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
36 AL	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
37 SE	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
38 SM	\$9	\$9	\$9	\$9	\$9	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$9)	(\$17)
39 SH	\$1	\$1	\$1	\$1	\$1	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)
40 PAL	\$41	\$41	\$41	\$41	\$41	(\$41)	(\$41)	(\$41)	(\$41)	(\$41)	(\$41)	(\$41)	(\$82)
41 UMS	\$274	\$274	\$274	\$274	\$274	(\$274)	(\$274)	(\$274)	(\$273)	(\$273)	(\$273)	(\$273)	(\$544)
42 Total	\$6,217	\$6,226	\$6,229	\$6,239	\$6,230	(\$11,760)	(\$11,775)	(\$11,796)	(\$11,781)	(\$11,808)	(\$11,832)	(\$11,836)	(\$51,448)

D. E-Factor Revenue by Customer Class

	Incl. GRT	Excl. GRT
43 Residential (RS, RH, RA)	(\$51,302)	(\$48,275)
44 Small Commercial & Industrial (GS, GM, GMH) <25 kW	(\$961)	(\$905)
45 Medium Commercial & Industrial (GM, GMH) >25 kW	(\$1,706)	(\$1,605)
46 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$18)	(\$17)
47 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	(\$686)	(\$645)
48 Total	(\$54,673)	(\$51,448)

EXHIBIT 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Summary of Expense - January 2018 through December 2018

A. Actual 2018 Expense by Month

<u>Rate Class</u>	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	<u>Total</u>
1 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 POR Expense (1)	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$45,141	\$594,896
5 Subtotal - Residential	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$49,978	\$45,141	\$594,896
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$5,843	\$77,005
10 Subtotal - Small C&I	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$6,469	\$5,843	\$77,005
11 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 POR Expense (1)	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$9,073	\$119,564
15 Subtotal - Medium C&I	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$10,045	\$9,073	\$119,564
16 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Subtotal - Large C&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Subtotal - Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Subtotal - Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$60,057	\$791,465

B. Actual 2018 Expense by Customer Class

29 Residential (RS, RH, RA)	\$594,896
30 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$77,005
31 Medium Commercial & Industrial (GM, GMH) >25 kW	\$119,564
32 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0
33 Lighting & Unmetered (AL, SE, SM, SH, PAL, UMS)	\$0
34 Total	\$791,465

(1) Refer to Page 6

Exhibit 1

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Summary of Revenue and Expense for the Reconciliation Period - January 2018 through December 2018

	Jan-2018	Feb-2018	Mar-2018	Apr-2018	May-2018	Jun-2018	Jul-2018	Aug-2018	Sep-2018	Oct-2018	Nov-2018	Dec-2018	Total
<u>Revenue</u>													
1 Actual Surcharge Revenue	\$60,691	\$71,863	\$87,031	\$67,534	\$100,488	\$49,571	\$53,101	\$57,548	\$50,570	\$64,856	\$68,023	\$56,500	\$787,776
2 E-Factor Revenue	\$6,607	\$6,616	\$6,620	\$6,630	\$6,620	(\$12,497)	(\$12,513)	(\$12,535)	(\$12,520)	(\$12,549)	(\$12,574)	(\$12,578)	(\$54,673)
3 Net Surcharge Revenue	\$54,084	\$65,247	\$80,412	\$60,904	\$93,868	\$62,068	\$65,614	\$70,083	\$63,090	\$77,405	\$80,597	\$69,078	\$842,449
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$3,191	\$3,850	\$4,744	\$3,593	\$5,538	\$3,662	\$3,871	\$4,135	\$3,722	\$4,567	\$4,755	\$4,076	\$49,704
5 Net Calendar Month Revenue	\$50,893	\$61,397	\$75,667	\$57,310	\$88,330	\$58,406	\$61,743	\$65,948	\$59,368	\$72,838	\$75,842	\$65,003	\$792,745
<u>Expense</u>													
6 Training and Organization Change Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Post go-live support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Communication Material	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 POR Expense (1)	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$60,057	\$791,465
11 Total Expense	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$66,492	\$60,057	\$791,465
12 (Over)/Under Collection	\$15,598	\$5,094	(\$9,176)	\$9,181	(\$21,838)	\$8,085	\$4,749	\$544	\$7,124	(\$6,346)	(\$9,350)	(\$4,946)	(\$1,279)

(1) Reflects the Uncollectible POR Provision of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017 the Company eliminated the uncollectible accounts component of the POR discounts for EGSs. Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense was moved to the Company's Rider 1 RMES for recovery until the next base rate proceeding. The POR expense amount is fixed. Appendix D of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts. As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. P-2018-3000124, effective December 29, 2018, the Company revised Rider No. 1 to remove the recovery of the POR uncollectible expense from the rider and recoup the expense through the Company's base rates.

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Summary of (Over)/Under Calculation Balance by Customer Class at December 31, 2018

A	B	C	D	E	F	G	I
			(B-C)		(E-D)		(F+G-C)
<u>Customer Class / (Rate Class)</u>	Total Surcharge Revenue <u>Excl. GRT</u> Exh. 1, Page 2	E-Factor Revenue <u>Excl. GRT</u> Exh. 1, Page 4	Net Reconciliation Period Revenue <u>Excl. GRT</u>	Actual Reconciliation Period <u>Expense</u> Exh. 1, Page 5	Current Reconciliation Period (Over)/ Under <u>Collection</u>	Prior Period YE 2017 (Over)/ Under Collection <u>Balance</u>	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2018</u>
1 Residential (RS, RH, RA)	\$555,983	(\$48,275)	\$604,258	\$594,896	(\$9,361)	(\$55,837)	(\$16,924)
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$76,550	(\$905)	\$77,455	\$77,005	(\$450)	(\$589)	(\$134)
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$109,391	(\$1,605)	\$110,997	\$119,564	\$8,567	(\$3,318)	\$6,855
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	(\$16)	(\$17)	\$1	\$0	(\$1)	(\$40)	(\$24)
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	(\$611)	(\$645)	\$34	\$0	(\$34)	(\$1,997)	(\$1,386)
6 Total	\$741,297	(\$51,448)	\$792,745	\$791,465	(\$1,279)	(\$61,781)	(\$11,612)

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Calculation of E-Factor Revenue - January to May 2019

A	B	C	D	E = (C * D) / 100	F = B - E	G	H = F / G * 100
	Total (Over)/ Under Collection Balance at <u>Dec. 31, 2018</u> Att. A, page 1	Forecast Customer Bills <u>Jan-May 2019</u>	Current E-Factor Rate Excl. GRT <u>Cents/Month</u> Att. E, page 4	Forecast E-Factor Revenue Jan. 2019 to <u>May 2019</u>	Forecast (Over)/ Under Collection Balance at <u>May 31, 2019</u>	Forecast Customer Bills Jun 2019 to <u>May 2020</u>	Proposed E-Factor Rate Excl. GRT <u>Cents/Month</u>
1 Residential (RS, RH, RA)	(\$16,924)	2,690,113	(2.00)	(\$53,802)	\$36,879	6,455,579	1.00
2 Small C&I (GS, GM, GMH) <25 kW	(\$134)	222,775	(1.00)	(\$2,228)	\$2,093	534,197	1.00
3 Medium C&I (GM, GMH) >25 kW	\$6,855	49,782	(3.00)	(\$1,493)	\$8,348	119,290	7.00
4 Large C&I (GL, GLH, L, HVPS)	(\$24)	4,280	(1.00)	(\$43)	\$19	10,281	1.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	(\$1,386)	32,418	(5.00)	(\$1,621)	\$235	77,876	0.00
6 Total	(\$11,612)	2,999,367		(\$59,187)	\$47,575	7,197,223	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Calculation of C-Factor Rate

A	B	C	D = B / C * 100
<u>Customer / (Rate Class)</u>	2019 Retail Market Enhancement <u>Budget</u>	Forecast Customer Bills Jun 2019 to <u>May 2020</u>	Monthly C-Factor Rate <u>Cents/Month</u>
1 Residential (RS, RH, RA)	\$0	6,455,579	0.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	534,197	0.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	119,290	0.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	10,281	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$0	77,876	0.00
6 Total	\$0	7,197,223	

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Calculation of POR Rate

A	B	C	D = B / C * 100
<u>Customer / (Rate Class)</u>	2019 Retail Market Enhancement POR Budget (1)	Forecast Customer Bills Jun 2019 to May 2020	Monthly POR Rate Cents/Month
1 Residential (RS, RH, RA)	\$0	6,455,579	0.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	\$0	534,197	0.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	\$0	119,290	0.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	\$0	10,281	0.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	\$0	77,876	0.00
6 Total	\$0	7,197,223	

(1) Reflects the Uncollectible POR Provision of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. Effective June 1, 2017 the Company eliminated the uncollectible accounts component of the POR discounts for EGSs. Calendar year 2015 POR discount expense of \$797,900 POR uncollectible expense was moved to the Company's Rider 1 RMES for recovery until the next base rate proceeding. The POR expense amount is fixed. Appendix D of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts. As part of the Company's 2018 Distribution Rate Case that was adopted in the Commission order entered December 20, 2018 at Docket No. P-2018-3000124, effective December 29, 2018, the Company revised Rider No. 1 to remove the recovery of the POR uncollectible expense from the rider and recoup the expense through the Company's base rates.

ATTACHMENT A

**Duquesne Light Company
Rider No. 1 - Retail Market Enhancement
Proposed Surcharge Effective June 1, 2019**

Calculation of the Projected Retail Market Enhancement Surcharge Effective June 1, 2019

A	B	C	D	E	F	G	H
		$= B * 1 / (1 - 0.059)$		$= D * 1 / (1 - 0.059)$		$= F * 1 / (1 - 0.059)$	$= C + E + G$
	POR Monthly Charge <u>Cents/Month</u> Att. A, page 4	POR Monthly Charge Inc. GRT <u>Cents/Month</u>	C-Factor Monthly Charge <u>Cents/Month</u> Att. A, page 3	C-Factor Monthly Charge Inc. GRT <u>Cents/Month</u>	E-Factor Monthly Charge <u>Cents/Month</u> Att. A, page 2	E-Factor Monthly Charge Inc. GRT <u>Cents/Month</u>	Proposed Surcharge Inc. GRT <u>Cents/Month</u>
<u>Customer / (Rate Class)</u>							
1 Residential (RS, RH, RA)	0.00	0.00	0.00	0.00	1.00	1.00	1.00
2 Small Commercial & Industrial (GS, GM, GMH) <25 kW	0.00	0.00	0.00	0.00	1.00	1.00	1.00
3 Medium Commercial & Industrial (GM, GMH) >25 kW	0.00	0.00	0.00	0.00	7.00	7.00	7.00
4 Large Commercial & Industrial (GL, GLH, L, HVPS)	0.00	0.00	0.00	0.00	1.00	1.00	1.00
5 Unmetered (UMS) & Lighting (AL, SE, SM, SH, PAL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00