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April 1, 2019

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17105-3265

**Re: Supplement No. 29 to PECO Energy Company - Electric Generation Supplier  
Coordination Tariff, Compliance Filing – General Base Rate Case for Electric Operations  
Docket No. R-2018-3000164**

Dear Secretary Chiavetta:

Supplement No. 29 is being filed to include language in the tariff that was inadvertently omitted from PECO's compliance filing to its General Base Rate Case for Electric Operations, Docket No. R-2018-3000164, issued December 21, 2018. The language adds the reference to new SL-C rate to page 29. Such application has already been approved by the Commission, and this filing makes no changes to Commission approved rates, terms and conditions. PECO requests a waiver of statutory notice at Section 53.101 (60-day review period for tariff changes) and requests that the filing become effective on one days-notice, because the page is simply adding an inadvertently omitted reference to Rate SL-C.

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,



cc: K. G. Sophy, Office of Special Assistants  
P. T. Diskin, Director, Bureau of Technical Utility Services  
K. Monaghan, Director, Bureau of Audits  
R. A. Kanaskie, Director, Bureau of Investigation & Enforcement  
Office of Consumer Advocate  
Office of Small Business Advocate  
McNees, Wallace & Nurick

**PECO ENERGY COMPANY**

**ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF**

**COMPANY OFFICE LOCATION**

**2301 Market Street**

**Philadelphia, Pennsylvania 19103**

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**Issued: April 1, 2019**

**Effective: April 2, 2019**

**ISSUED BY: M. A. Innocenzo, – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103**

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**NOTICE.**

LIST OF CHANGES MADE BY THIS SUPPLEMENT

6.6 Line Losses. Third Revised Page No. 29

Reference added for new SL-C rate.

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**6.6 Line Losses.** For purposes of backcasting, scheduling and reconciliation in Sections 6-8 of this Tariff the following transmission and distribution line loss percentages will be utilized:

For Rates R, RH, RT, OP, GS, SLP, SLS, SLE, SLC, TL, AL, and POL, 10.31%; for Rate PD, 8.41%; and for Rates HT and EP, 3.97%, where wholesale energy requirements = delivered retail energy requirements x [ 1+ the line loss percentage)].

(C)

Alternatively, for the purposes of determining the Generation Supply Adjustment line loss factor, the following transmission and distribution line loss percentages will be utilized:

For Rates R, RH, RT, OP, GS, SLP, SLS, SLE, SLC, TL, AL, and POL, 9.35%; for Rate PD, 7.76%; and for Rates HT and EP, 3.82%, where wholesale energy requirements = delivered retail energy requirements x [ 1/ (1 – the line loss percentage)].

(C)

Wholesale energy obligations for PJM settlement purposes shall be reduced to the extent that PJM and/or the Company separately charge for line losses, such as for a portion or all of transmission line losses under a FERC jurisdictional tariff.

(C) Denotes Change

Supplement No. 29 to  
Tariff Electric Pa. P.U.C. No. 1S

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PECO ENERGY COMPANY

ELECTRIC GENERATION SUPPLIER COORDINATION TARIFF

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19103

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ISSUED BY: M. A. Innocenzo, – President & CEO  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19103

**NOTICE.**

Supplement No. ~~29~~ to  
Tariff Electric Pa. P.U.C. No. 1S  
~~Twentieth~~ Revised Page No. 1A  
PECO Energy Company Superseding ~~Nineteenth~~ Revised Page No. 1A

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

~~6.6 Line Losses. Third Revised Page No. 29.~~  
~~Reference added for new SL-C rate.~~

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Participating in PECO Energy Company's Customer  
Assistance Program ("CAP Customers") – 3<sup>rd</sup> Revised  
Page No. 23

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Secretarial Letter issued on May 11, 2016 at Docket No. P-  
2012-2283641. ¶  
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Tariff Electric Pa. P.U.C. No. 1S

PECO Energy Company, Superseding ~~Second~~ Third Revised Page No. 29

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