



Michael Zimmerman
Counsel, Regulatory

411 Seventh Avenue
Mail drop 15-7
Pittsburgh, PA 15219

Tel: 412-393-6268
mzimmerman@duqlight.com

April 17, 2019

Via Overnight Filing

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Duquesne Light Company – Rider Nos. 8 and 9
Supplement No. 200 to Tariff Electric – Pa. P.U.C. No. 24
Docket No. _____**

Dear Secretary Chiavetta:

Enclosed for filing please find Supplement No. 200 to Duquesne Light Company's ("Duquesne Light" or the "Company") Tariff Electric – Pa. P.U.C. No. 24. Supplement No. 200 has an effective date of June 1, 2019. For the reasons discussed herein, the Company respectfully requests Supplement No. 200 be permitted to become effective on less than 60 days' notice.

Supplement No. 200 proposes to modify default service rates contained in Rider No. 8 for residential, lighting, and small and medium C&I customers; and those contained in Rider No. 9 for customers on day-ahead hourly price service.¹ Herein, the Company is providing statements that support the proposed default service rates. Included with this filing are public and **CONFIDENTIAL** versions of the supporting statements. The **CONFIDENTIAL** versions include competitive Request for Proposal results. The Company respectfully requests that the **CONFIDENTIAL** versions be excluded from the public file.

As noted in the cover letters accompanying the Company's Supplement No. 199 and its withdrawal of Supplement No. 198, both also filed on April 17, 2019, the rates included in Supplement No. 200 are identical to those included in Supplement No. 198. Consistent with Commission guidance, the Company is withdrawing Supplement No. 198, and is filing its constituent parts as separate Supplements (Supplement Nos. 199 and 200).

Finally, as discussed in the cover letter accompanying Supplement No. 199, Supplement No. 199 makes changes to the language and applicability – but not the rates – of Rider Nos. 8 and

¹ The Company has typically filed updates to Rider Nos. 8 and 9 separately. In the interest of minimizing contemporaneous tariff filings in this instance, the Company is filing these updates to Rider Nos. 8 and 9 together in Supplement No. 199.



9. Supplement No. 199 would modify language on three of the tariff pages (viz., pages 88, 88A, and 91) that also contain rates that would be modified by Supplement No. 200. Supplement No. 200 reflects such language modifications on pages 88, 88A, and 91; and it assumes, and is contingent upon, the Commission's approval of Supplement No. 199.

Should you have any questions, please do not hesitate to contact me or David Ogden, Manager, Rates & Tariff Services, at (412) 393-6343 or dogden@duqlight.com.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Michael Zimmerman", is written over a light blue horizontal line.

Michael Zimmerman
Counsel, Regulatory

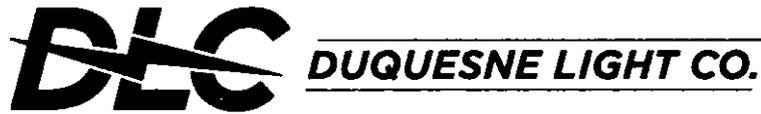
Enclosures

cc: Certificate of Service, Non-confidential version

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Richard Riazzi

President and Chief Executive Officer

ISSUED: April 17, 2019

EFFECTIVE: June 1, 2019

Issued in compliance with
Commission Order dated December 22, 2016, at Docket No. P-2016-2543140.

NOTICE

**THIS TARIFF SUPPLEMENT DECREASES RATES IN TWO RIDERS
AND INCREASES A RATE IN A RIDER**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Standard Contract Riders
Rider No. 8 – Default Service Supply
Default Service Supply Rate

Thirty-First Revised Page No. 88
Cancelling Thirtieth Revised Page No. 88

Standard Contract Riders
Rider No. 8 – Default Service Supply
Default Service Supply Rate

Twenty-First Revised Page No. 88A
Cancelling Twentieth Revised Page No. 88A

Standard Contract Riders
Rider No. 8 – Default Service Supply
Default Service Supply Rate

Fourth Revised Page No. 88A-2
Cancelling Third Revised Page No. 88A-2

Unit prices have changed resulting in decreases.

Standard Contract Riders
Rider No. 9 – Day-Ahead Hourly Price Service
Fixed Retail Administrative Charge

Tenth Revised Page No. 91
Cancelling Ninth Revised Page No. 91

The Fixed Retail Administrative Charge ("FRA") has decreased from \$1.74 MWH to \$1.70 MWH for the Application Period June 1, 2019, through May 31, 2020.

INCREASES

Standard Contract Riders
Rider No. 8 – Default Service Supply
Default Service Supply Rate

Fourth Revised Page No. 88A-2
Cancelling Third Revised Page No. 88A-2

Unit prices have changed resulting in an increase.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

Default Service Supply (“DSS”) provides residential, commercial, industrial and lighting customers on the applicable rate schedules with a default service supply rate that is determined based on a request for proposal to acquire the energy to serve the load of customers taking service under the provisions of this Rider. Small and medium commercial and industrial customers are defined in Rate Schedules GS/GM and GMH. For purposes of this rider, medium customers are those customers with a monthly metered demand that is at least 25 kW and less than 200 kW, on average, in a twelve (12) month period. For purposes of assigning customers not being served by an Electric Generation Supplier (“EGS”) to the applicable supply rate, Duquesne Light shall evaluate the customer’s twelve (12) most recent months of monthly billing demand for that customer available in October of the preceding year. If the customer’s average monthly billing demand is less than 25 kW in the twelve (12) months, then that customer shall be assigned to the supply rate for small commercial and industrial customers effective with their January billing. If the customer’s average monthly demand is greater than or equal to 25 kW but less than 200 kW in the twelve (12) month period, then that customer shall be assigned to the supply rate for medium commercial and industrial customers effective with their January billing.

DEFAULT SERVICE SUPPLY RATE

Residential

(Rate Schedules RS, RH and RA)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	6.2015
December 1, 2017 through May 31, 2018	6.2407
June 1, 2018 through November 30, 2018	6.1337
December 1, 2018 through May 31, 2019	6.0654
June 1, 2019 through November 30, 2019	5.8822
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

Small Commercial and Industrial customers with monthly metered demand less than 25 kW.

(Rate Schedules GS/GM and GMH and Rate Schedule UMS)

<u>Application Period</u>	<u>Supply Charge - ¢/kWh</u>
June 1, 2017 through November 30, 2017	5.3930
December 1, 2017 through May 31, 2018	5.5876
June 1, 2018 through November 30, 2018	5.8026
December 1, 2018 through May 31, 2019	5.7642
June 1, 2019 through November 30, 2019	5.4951
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Medium Commercial and Industrial customers with monthly metered demand equal to or greater than 25 kW and less than 200 kW.

(Rate Schedules GS/GM and GMH)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through August 31, 2017	5.2863
September 1, 2017 through November 30, 2017	5.1571
December 1, 2017 through February 28, 2018	5.7974
March 1, 2018 through May 31, 2018	5.3509
June 1, 2018 through August 31, 2018	5.7142
September 1, 2018 through November 30, 2018	5.5901
December 1, 2018 through February 28, 2019	6.6810
March 1, 2019 through May 31, 2019	6.4268
June 1, 2019 through August 31, 2019	5.2092
September 1, 2019 through November 30, 2019	X.XXXX
December 1, 2019 through February 29, 2020	X.XXXX
March 1, 2020 through May 31, 2020	X.XXXX
June 1, 2020 through August 31, 2020	X.XXXX
September 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through February 28, 2021	X.XXXX
March 1, 2021 through May 31, 2021	X.XXXX

(D)

Lighting

(Rate Schedules AL and SE)

Application Period	Supply Charge - ¢/kWh
June 1, 2017 through November 30, 2017	3.7939
December 1, 2017 through May 31, 2018	3.8177
June 1, 2018 through November 30, 2018	3.6653
December 1, 2018 through May 31, 2019	3.6248
June 1, 2019 through November 30, 2019	3.5149
December 1, 2019 through May 31, 2020	X.XXXX
June 1, 2020 through November 30, 2020	X.XXXX
December 1, 2020 through May 31, 2021	X.XXXX

(D)

(D) – Indicates Decrease

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 8 – DEFAULT SERVICE SUPPLY – (Continued)

(Applicable to Rate Schedules RS, RH, RA, GS/GM, GMH, AL, SE, SM, SH, UMS and PAL)

DEFAULT SERVICE SUPPLY RATE – (Continued)

Lighting — (Continued)

(Rate Schedules SM, SH and PAL)

Lamp wattage as available on applicable rate schedule.

June 1, 2019 through May 31, 2020 and June 1, 2020 through May 31, 2021

Wattage	Nominal kWh Energy Usage per Unit per Month	Application Period				
		06/01/2019 through 11/30/2019	12/01/2019 through 05/31/2020	06/01/2020 through 11/30/2020	12/01/2020 through 05/31/2021	
Supply Charge ¢ per kWh		3.5149	X.XXXX	X.XXXX	X.XXXX	(D)
		Fixture Charge — \$ per Month				
Mercury Vapor						
100	44	1.55	X.XXXX	X.XX	X.XX	(D)
175	74	2.60	X.XXXX	X.XX	X.XX	(D)
250	102	3.59	X.XXXX	X.XX	X.XX	(D)
400	161	5.66	X.XXXX	X.XX	X.XX	(D)
1000	386	13.57	X.XXXX	X.XX	X.XX	(D)
High Pressure Sodium						
70	29	1.02	X.XXXX	X.XX	X.XX	(D)
100	50	1.76	X.XXXX	X.XX	X.XX	(D)
150	71	2.50	X.XXXX	X.XX	X.XX	(D)
200	95	3.34	X.XXXX	X.XX	X.XX	(D)
250	110	3.87	X.XXXX	X.XX	X.XX	(D)
400	170	5.98	X.XXXX	X.XX	X.XX	(D)
1000	387	13.60	X.XXXX	X.XX	X.XX	(D)
Flood Lighting - Unmetered						
70	29	1.02	X.XXXX	X.XX	X.XX	(D)
100	46	1.62	X.XXXX	X.XX	X.XX	(D)
150	67	2.35	X.XXXX	X.XX	X.XX	(D)
250	100	3.51	X.XXXX	X.XX	X.XX	(D)
400	155	5.45	X.XXXX	X.XX	X.XX	(D)
Light-Emitting Diode (LED) — Cobra Head						
45	16	0.56	X.XX	X.XX	X.XX	(I)
60	21	0.74	X.XX	X.XX	X.XX	(D)
95	34	1.20	X.XX	X.XX	X.XX	(D)
139	49	1.72	X.XX	X.XX	X.XX	(D)
219	77	2.71	X.XX	X.XX	X.XX	(D)
275	97	3.41	X.XX	X.XX	X.XX	(D)
Light-Emitting Diode (LED) — Colonial						
48	17	0.60	X.XX	X.XX	X.XX	(D)
83	29	1.02	X.XX	X.XX	X.XX	(D)
Light-Emitting Diode (LED) — Contemporary						
47	17	0.60	X.XX	X.XX	X.XX	(D)
62	22	0.77	X.XX	X.XX	X.XX	(D)

(D) – Indicates Decrease

(I) – Indicates Increase

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 9 – DAY-AHEAD HOURLY PRICE SERVICE – (Continued)

(Applicable to Rates GS/GM, GMH, GL, GLH, L and HVPS and Generating Station Service)

MONTHLY CHARGES – (Continued)

PJM Ancillary Service Charges and Other PJM Charges – (Continued)

- PJM_S**= PJM Surcharge is a pass-through of the charges incurred by the Company for grid management and administrative costs associated with membership and operation in PJM. These are the charges incurred by the Company under PJM Schedules 9 and 10 to provide hourly price service.
- R_D** = Reactive supply service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 2.
- B_D** = Blackstart service charge in \$/MW-day to serve the customer's load as calculated under the PJM Tariff Schedule 6A.

Fixed Retail Administrative Charge

FRA = The Fixed Retail Administrative Charge in \$ per MWH. The Fixed Retail Administrative Charge consists of the sum of administrative charges for the suppliers providing hourly price service (as determined by a competitive solicitation process) and for the Company to obtain supply and administer this service. Default service supply-related costs shall include the cost of preparing the company's default service plan filing and working capital costs associated with default service supply. The Company will recover these costs over the default service plan period as defined in the Commission's order at Docket No.R-2018-3000124.

The supplier charges shall be based on the winning bids in the Company's most recent solicitation for supply of hourly price default service.

The Company's administrative charges shall be based on an amortization of the costs incurred by the Company to acquire generation supply from any source for the Medium (≥ 200 kW) Customer Class and Large C&I Customer Class during the most recent twelve-month (12-month) period ended May 31st (as determined by amortizing such costs over a 12-month period) plus the amortization of the cost of administering the hourly price service over the duration of the default service plan, including any unbundled costs of preparing the Company's default service plan filing and working capital costs associated with default service supply.

This charge shall also include the Company's costs associated with any Commission approved solar contracts and its administration, if applicable, in \$ per MWh. The proceeds of any solar energy, capacity, ancillary services and solar AECs that are acquired and in excess of those allocated to default service suppliers, and sold into the market, will be netted against solar contract costs.

Application Period	FRA \$/MWH
June 1, 2017 through May 31, 2018	\$1.77
June 1, 2018 through May 31, 2019	\$1.74
June 1, 2019 through May 31, 2020	\$1.70
June 1, 2020 through May 31, 2021	\$X.XX

(D)

Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply
Proposed Supply Rates Effective June 1, 2019

Bi-Annual Rate Adjustment - August 1, 2018 through January 31, 2019

1	Surcharge Revenue, Incl. GRT	\$90,520,532	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$85,179,821	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$1,439,097)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$1,354,190)	Line 3 * 0.941
5	Net Residential Related Revenue, Excl. GRT	\$86,534,011	Line 2 - Line 4
6	Residential Related Expense	\$86,164,078	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection	(\$369,933)	Line 6 - Line 5
8	Interest	(\$20,610)	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection	(\$390,543)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2018	(\$1,963,000)	Exh. 1, Page 4
11	E-Factor Revenue - August 2018 - January 2019, Excl. GRT	(\$1,354,190)	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2019	(\$608,810)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2018 - Jan 2019	(\$390,543)	Line 9
14	E-Factor Balance at January 31, 2019	(\$999,353)	Line 12 + Line 13

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Exhibit 1

Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019	Total
Revenue							
1 Actual Surcharge Revenue	\$18,198,857	\$15,376,863	\$12,860,803	\$13,277,171	\$14,890,400	\$15,916,438	\$90,520,532
2 E-Factor Revenue	(\$186,427)	(\$157,427)	(\$131,726)	(\$135,954)	(\$398,539)	(\$428,024)	(\$1,439,097)
3 Net Surcharge Revenue	\$18,385,284	\$15,534,290	\$12,992,529	\$13,413,125	\$15,288,939	\$16,345,462	\$91,959,629
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,084,732	\$916,523	\$766,559	\$791,374	\$902,047	\$964,382	\$5,425,618
5 Net Calendar Month Revenue	\$17,300,552	\$14,617,767	\$12,225,970	\$12,621,750	\$14,386,892	\$15,381,080	\$86,534,011
Expense							
6 Supply Invoice Amount	\$17,201,832	\$14,231,591	\$11,917,818	\$12,560,815	\$14,161,780	\$15,579,113	\$85,652,949
7 Administrative Expense (1)	\$625	\$625	\$65,240	\$625	\$625	\$625	\$68,365
8 Filing Preparation and Approval Process Expense (2)	\$16,727	\$16,727	\$16,727	\$16,727	\$16,727	\$16,727	\$100,361
9 Working Capital for Default Service Supply Expense (2)	\$57,067	\$57,067	\$57,067	\$57,067	\$57,067	\$57,067	\$342,402
10 Total Expense	\$17,276,251	\$14,306,010	\$12,056,852	\$12,635,234	\$14,236,199	\$15,653,532	\$86,164,078
11 (Over)/Under Collection	(\$24,302)	(\$311,757)	(\$169,117)	\$13,484	(\$150,693)	\$272,452	(\$369,933)

(1) Administrative fees to conduct the request for proposal for rates effective December 1, 2018.

(2) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

Exhibit 1

Duquesne Light Company
 Rider No. 8 - Residential & Lighting Default Service Supply Rate
 Proposed Supply Rates Effective June 1, 2019

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2018</u>	<u>Sep 2018</u>	<u>Oct 2018</u>	<u>Nov 2018</u>	<u>Dec 2018</u>	<u>Jan 2019</u>	<u>Total</u>
1 (Over)/Under Collection	(\$24,302)	(\$311,757)	(\$169,117)	\$13,484	(\$150,693)	\$272,452	(\$369,933)
2 Interest Rate (1)	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$1,316)	(\$15,692)	(\$8,139)	\$590	(\$6,043)	\$9,990	(\$20,610)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Residential & Lighting Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019**

B-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

<u>Filed October 2015</u>			
Effective December 2015 to May 2016			
1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	(\$101,535)
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	\$19,664
3		(Over)/Under E-Factor Recovery	(\$121,199) Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$295,060
5		Interest	\$18,474
6		Total	\$413,534 Line 4 + Line 5
7		Net (Over)/Under Collection	\$292,335 Line 3 + Line 6
<u>Filed April 2016</u>			
Effective June 2016 to November 2016			
8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$292,335 Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	\$45,065
10		(Over)/Under E-Factor Recovery	\$247,270 Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$495,625)
12		Interest	(\$5,407)
13		Total	(\$501,032) Line 11 + Line 12
14		Net (Over)/Under Collection	(\$253,762) Line 10 + Line 13
<u>Filed October 2016</u>			
Effective December 2016 to May 2017			
15	Aug 2016 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$253,762) Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	\$68,092
17		(Over)/Under E-Factor Recovery	(\$321,853) Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$222,576
19		Interest	(\$684)
20		Total	\$221,892 Line 18 + Line 19
21		Net (Over)/Under Collection	(\$99,961) Line 17 + Line 20
<u>Filed April 2017</u>			
Effective June 2017 to November 2017			
22	Feb 2016 to Jul 2016	Prior Period Total (Over)/Under E-Factor Recovery	(\$99,961) Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	(\$220,310)
24		(Over)/Under E-Factor Recovery	\$120,349 Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	\$1,233,277
26		Interest	\$45,211
27		Total	\$1,278,488 Line 25 + Line 26
28	Audit Finding No. 1 - Recovery of Understated Expenses		\$350,809 See Note 1
29	Audit Finding No. 3 - Refund of Overstated Expenses		(\$25,033) See Note 1
30	Audit Finding No. 4 - Refund of Mistated E-Factor Revenue		(\$2,466) See Note 1
31		Net (Over)/Under Collection	\$1,722,148 Sum Line 24 to Line 30
<u>Filed October 2017</u>			
Effective December 2017 to May 2018			
32	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$1,722,148 Line 31
33	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	\$616,228
34		(Over)/Under E-Factor Recovery	\$1,105,920 Line 32 - Line 33
35	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	(\$308,272)
36		Interest	(\$8,295)
37		Total	(\$316,567) Line 35 + Line 36
38		Net (Over)/Under Collection	\$789,353 Sum Line 34 to Line 37
<u>Filed April 2018</u>			
Effective June 2018 to November 2018			
39	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	\$789,353 Line 38
40	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl. GRT)	\$1,958,445
41		(Over)/Under E-Factor Recovery	(\$609,093) Line 39 - Line 40
42	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$212,523)
43		Interest	(\$4,455)
44		Total	(\$216,976) Line 42 + Line 43
45		Net (Over)/Under Collection	(\$826,069) Sum Line 41 to Line 44
<u>Filed October 2018</u>			
Effective December 2018 to May 2019			
46	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$826,069) Line 45
47	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl. GRT)	\$179,136
48		(Over)/Under E-Factor Recovery	(\$1,005,205) Line 46 - Line 47
49	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$925,539)
50		Interest	(\$82,257)
51		Total	(\$957,795) Line 49 + Line 50
52		Net (Over)/Under Collection	(\$1,963,000) Sum Line 48 to Line 51
<u>Filed April 2019</u>			
Effective June 2019 to November 2019			
53	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$1,963,000) Line 52
54	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl. GRT)	(\$1,954,190)
55		(Over)/Under E-Factor Recovery	(\$608,810) Line 53 - Line 54
56	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$369,933)
57		Interest	(\$20,610)
58		Total	(\$390,543) Line 56 + Line 57
59		Net (Over)/Under Collection	(\$999,353) Sum Line 55 to Line 58

1/ Audit Findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest on the refund of overstated expenses was calculated at the prime rate of interest from the mid-point of the adjustment period, November 30, 2013, through the mid-point of the rate effective period, August 31, 2017.

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Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2019**

Summary of RFP Results

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REDACTION**

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2019**

Rate Design for Residential Tariff Rates (RS, RH & RA)

1	RFP Average Wholesale Price (\$/MWh)		\$51.72 /MWh	Weighted bid price - Attachment A, page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.57 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$55.29 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,427,738		Residential/Lighting Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (per MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$68,258		
9	Working Capital for Default Service Supply Expense	\$522,012		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44
10	Total Residential/Lighting Unbundling Expense	\$590,270		
11	Forecast POLR Sales (MWh)	1,427,738		Residential/Lighting Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
12	Unbundling Rate (per MWh)		\$0.41 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	(\$608,810)		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$369,933)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$20,610)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$390,543)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$999,353)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	1,427,738		Residential/Lighting Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
19	E Factor Rate (per MWh)		(\$0.70) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price (\$/MWh)		\$55.05 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	Rate Factor		1.0055	Per the Company's Retail Tariff Rider 8
22	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$55.35 /MWh	Line 20 * Line 21
23	PA GRT @ 5.9%		\$3.47 /MWh	Line 22 * (1.059/(1-.059))
24	Total Retail Rate (\$/MWh)		\$58.82 /MWh	Line 22 + Line 23
25	RFP Residential Retail Supply Rate (¢/kWh)		5.8822 /kWh	Line 24 / 10
26	Forecast POLR Sales (kWh)	1,420,284,474		Residential Forecast POLR sales (kWh) June 1, 2019 through November 30, 2019
27	Projected RFP Revenue	\$83,543,837		Line 25 / 100 * Line 26

Attachment A

Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2019

Rate Design for Lighting Tariff Rates (AL, SE, SM, SH & PAL)

1	RFP Average Wholesale Price (\$/MWh)		\$51.72 /MWh	Weighted bid price - Attachment A, Page 1
2	Line Losses - T & D	6.9%		Transmission (0.8%); distribution (6.1%)
3	Price Adjustment for Losses (\$/MWh)		\$3.57 /MWh	Line 1 * Line 2
4	Adjusted Wholesale Price for Losses (\$/MWh)		\$55.29 /MWh	Line 1 + Line 3
5	Forecast POLR Sales (MWh)	1,427,738		Residential/Lighting Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
6	Outside Services Fees	\$68,365		Outside services to conduct RFPs
7	Administrative Adder (\$/MWh)		\$0.05 /MWh	Line 6 / Line 5
8	Filing Preparation and Approval Process Expense	\$68,258		
9	Working Capital for Default Service Supply Expense	\$522,012		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-
10	Total Residential/Lighting Unbundling Expense	\$590,270		3000124 per page 19, paragraph 44
11	Forecast POLR Sales (MWh)	1,427,738		Residential/Lighting Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
12	Unbundling Rate (per MWh)		\$0.41 /MWh	Line 10 / Line 11
13	E-Factor (Over)/Under Reconciliation	(\$608,810)		Prior Period
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$369,933)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$20,610)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$390,543)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$999,353)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	1,427,738		Residential/Lighting Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
19	E Factor Rate (per MWh)		(\$0.70) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price (\$/MWh)		\$55.05 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	Rate Factor		0.6009	Per the Company's Retail Tariff Rider B
22	Adjusted Wholesale Price for Rate Factor (\$/MWh)		\$33.08 /MWh	Line 20 * Line 21
23	PA GRT @ 5.9%		\$2.07 /MWh	Line 22 * (0.59/(1-0.59))
24	Total Retail Rate (\$/MWh)		\$35.15 /MWh	Line 22 + Line 23
25	RFP Lighting Retail Supply Rate (¢/kWh)		3.5149 ¢/kWh	Line 24 / 10

Lighting Supply Charges by Lamp Wattage

26	SM, SH & PAL (¢/kWh)			3.5149 Line 25
		Nominal Lamp Wattage	Nominal kWh Energy per Unit per Month	Fixture Charge \$/Month
27	Mercury Vapor:	100	44	\$1.55
28		175	74	\$2.60
29		250	102	\$3.59
30		400	161	\$5.66
31		1000	386	\$13.57
32	High Pressure Sodium:	70	29	\$1.02
33		100	50	\$1.76
34		150	71	\$2.50
35		200	95	\$3.34
36		250	110	\$3.87
37		400	170	\$5.98
38		1000	387	\$13.60
39	Flood Lighting - Unmetered:	70	29	\$1.02
40		100	46	\$1.62
41		150	67	\$2.35
42		250	100	\$3.51
43		400	155	\$5.45
44	LED - Cobra Head:	45	16	\$0.56
45		60	21	\$0.74
46		95	34	\$1.20
47		139	49	\$1.72
48		219	77	\$2.71
49		275	97	\$3.41
50	LED - Colonial	48	17	\$0.60
51		83	29	\$1.02
52	LED - Contemporary	47	17	\$0.60
53		62	22	\$0.77

Attachment A

**Duquesne Light Company
Rider No. 8 - Residential/Lighting Default Service Supply Rates
Proposed Supply Rates Effective June 1, 2019**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2018</u>	Proposed Tariff Effective <u>6/1/2019</u>
RS	kWh	¢/kWh	6.0654	5.8822
RH	kWh	¢/kWh	6.0654	5.8822
RA	kWh	¢/kWh	6.0654	5.8822
AL	kWh	¢/kWh	3.6248	3.5149
SE	kWh	¢/kWh	3.6248	3.5149
	<u>Nominal Lamp Wattage</u>			
SM, SH & PAL				
Mercury Vapor:	100	\$/Mo.	\$1.59	\$1.55
	175	\$/Mo.	\$2.68	\$2.60
	250	\$/Mo.	\$3.70	\$3.59
	400	\$/Mo.	\$5.84	\$5.66
	1000	\$/Mo.	\$13.99	\$13.57
High Pressure Sodium:	70	\$/Mo.	\$1.05	\$1.02
	100	\$/Mo.	\$1.81	\$1.76
	150	\$/Mo.	\$2.57	\$2.50
	200	\$/Mo.	\$3.44	\$3.34
	250	\$/Mo.	\$3.99	\$3.87
	400	\$/Mo.	\$6.16	\$5.98
	1000	\$/Mo.	\$14.03	\$13.60
Flood Lighting - Unmetered:	70	\$/Mo.	\$1.05	\$1.02
	100	\$/Mo.	\$1.67	\$1.62
	150	\$/Mo.	\$2.43	\$2.35
	250	\$/Mo.	\$3.62	\$3.51
	400	\$/Mo.	\$5.62	\$5.45
LED - Cobra Head:	45	\$/Mo.	\$0.54	\$0.56
	60	\$/Mo.	-	\$0.74
	95	\$/Mo.	\$1.34	\$1.20
	139	\$/Mo.	-	\$1.72
	219	\$/Mo.	-	\$2.71
	275	\$/Mo.	-	\$3.41
LED - Colonial:	48	\$/Mo.	-	\$0.60
	83	\$/Mo.	-	\$1.02
LED - Contemporary:	47	\$/Mo.	-	\$0.60
	62	\$/Mo.	-	\$0.77

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2019**

Bi-Annual Rate Adjustment - August 1, 2018 through January 31, 2019

1	Surcharge Revenue, Incl. GRT	\$12,546,730		Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT		\$11,806,473	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$88,158		Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$82,957	Line 3 * 0.941
5	Net Small C&I Related Revenue, Excl. GRT		\$11,723,516	Line 2 - Line 4
6	<u>Small C&I Related Expense</u>		\$11,673,733	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>		(\$49,783)	Line 6 - Line 5
8	<u>Interest</u>		(\$2,397)	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>		(\$52,180)	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2018		\$12,492	Exh. 1, Page 4
11	<u>E-Factor Revenue - August 2018 - January 2019, Excl. GRT</u>		\$82,957	Line 4
12	<u>(Over)/Under E-Factor Recovery at January 31, 2019</u>		(\$70,465)	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2018 - Jan 2019		(\$52,180)	Line 9
14	<u>E-Factor Balance at January 31, 2019</u>		(\$122,644)	Sum Line 12 to Line 1

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Bi-Annual Reconciliation of Revenue and Expense - Current Period

	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019	Total
Revenue							
1 Actual Surcharge Revenue	\$2,312,935	\$2,021,847	\$1,956,215	\$1,864,518	\$2,035,633	\$2,355,582	\$12,546,730
2 F-Factor Revenue	\$23,363	\$20,386	\$19,803	\$18,929	\$2,634	\$3,043	\$88,158
3 Net Surcharge Revenue	\$2,289,572	\$2,001,461	\$1,936,412	\$1,845,589	\$2,033,000	\$2,352,538	\$12,458,571
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$135,085	\$118,086	\$114,248	\$108,890	\$119,947	\$138,800	\$735,056
5 Net Calendar Month Revenue	\$2,154,487	\$1,883,374	\$1,822,164	\$1,736,700	\$1,913,053	\$2,213,738	\$11,723,516
Expense							
6 Supply Invoice Amount (1)	\$2,136,699	\$1,830,551	\$1,753,352	\$1,748,561	\$1,864,951	\$2,208,320	\$11,542,434
7 Administrative Expense (2)	\$625	\$625	\$65,240	\$625	\$625	\$625	\$68,365
8 Filing Preparation and Approval Process Expense (3)	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$2,378	\$14,265
9 Working Capital for Default Service Supply Expense (3)	\$8,111	\$8,111	\$8,111	\$8,111	\$8,111	\$8,111	\$48,668
10 Total Expense	\$2,147,813	\$1,841,665	\$1,829,081	\$1,759,675	\$1,876,065	\$2,219,434	\$11,673,733
11 (Over)/Under Collection	(\$6,674)	(\$41,709)	\$6,918	\$22,976	(\$36,988)	\$5,695	(\$49,783)

(1) Retail revenue excludes Company Use facilities. Supply invoice amount excludes expense associated with Company Use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2018.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

Exhibit 1

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019**

Bi-Annual Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2018</u>	<u>Sep 2018</u>	<u>Oct 2018</u>	<u>Nov 2018</u>	<u>Dec 2018</u>	<u>Jan 2019</u>	<u>Total</u>
1 (Over)/Under Collection	(\$6,674)	(\$41,709)	\$6,918	\$22,976	(\$36,988)	\$5,695	(\$49,783)
2 Interest Rate (1)	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$362)	(\$2,099)	\$333	\$1,005	(\$1,483)	\$209	(\$2,397)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2015

Bi-Annual Rate Adjustment - Reconciliation of E-Factor Revenue

Filed October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$136,969	
2	Apr 2015 to Jul 2015	Current Period E-Factor Revenue (excl. GRT)	\$52,776	
3		(Over)/Under E-Factor Recovery		\$84,193 Line 1 - Line 2
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$61,560	
5		Interest	\$2,390	
6		Total		\$64,150 Line 4 + Line 5
7		Net (Over)/Under Collection		\$148,343 Line 3 + Line 6

Filed April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$148,343	Line 7
9	Aug 2015 to Jan 2016	Current Period E-Factor Revenue (excl. GRT)	\$142,603	
10		(Over)/Under E-Factor Recovery		\$5,740 Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	(\$13,499)	
12		Interest	\$288	
13		Total		(\$13,211) Line 11 + Line 12
14		Net (Over)/Under Collection		(\$7,471) Line 10 + Line 13

Filed October 2016

Effective December 2016 to May 2017

15	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$7,471)	Line 14
16	Feb 2016 to Jul 2016	Current Period E-Factor Revenue (excl. GRT)	\$88,217	
17		(Over)/Under E-Factor Recovery		(\$95,688) Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$164,282	
19		Interest	\$3,149	
20		Total		\$167,431 Line 18 + Line 19
21		Net (Over)/Under Collection		\$71,743 Line 17 + Line 20

Filed April 2017

Effective June 2017 to November 2017

22	Feb 2016 to Jul 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$71,743	Line 21
23	Aug 2016 to Jan 2017	Current Period E-Factor Revenue (excl. GRT)	\$19,831	
24		(Over)/Under E-Factor Recovery		\$51,912 Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$330,435)	
26		Interest	(\$12,489)	
27		Total		(\$342,924) Line 25 + Line 26
28	Audit Finding No. 2 - Refund of Overstated Expenses		(\$69,503)	See Note 1
29	Audit Finding No. 4 - Recovery of Mistated E-Factor Revenue		\$4,019	See Note 1
30		Net (Over)/Under Collection		(\$356,476) Line 24 + Line 27+ Line 28+ Line 29

Filed October 2017

Effective December 2017 to May 2018

31	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$356,476)	Line 30
32	Feb 2017 to Jul 2017	Current Period E-Factor Revenue (excl. GRT)	(\$85,583)	
33		(Over)/Under E-Factor Recovery		(\$270,893) Line 31 - Line 32
34	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$122,796	
35		Interest	\$4,732	
36		Total		\$127,528 Line 34 + Line 35
37		Net (Over)/Under Collection		(\$143,365) Line 33 + Line 36

Filed April 2018

Effective June 2018 to November 2018

38	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$143,365)	Line 37
39	Aug 2017 to Jan 2018	Current Period E-Factor Revenue (excl. GRT)	(\$268,553)	
40		(Over)/Under E-Factor Recovery		\$125,188 Line 38 - Line 39
41	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$24,539)	
42		Interest	(\$282)	
43		Total		(\$25,321) Line 41 + Line 42
44		Net (Over)/Under Collection		\$99,867 Line 40 + Line 43

Filed October 2018

Effective December 2018 to May 2019

45	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$99,867	Line 44
46	Feb 2018 to Jul 2018	Current Period E-Factor Revenue (excl. GRT)	(\$58,200)	
47		(Over)/Under E-Factor Recovery		\$158,067 Line 45 - Line 46
48	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$140,505)	
49		Interest	(\$5,069)	
50		Total		(\$145,575) Line 48 + Line 49
51		Net (Over)/Under Collection		\$12,492 Line 47 + Line 50

Filed April 2019

Effective June 2019 to November 2019

52	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$12,492	Line 51
53	Aug 2018 to Jan 2019	Current Period E-Factor Revenue (excl. GRT)	\$82,957	
54		(Over)/Under E-Factor Recovery		(\$70,465) Line 52 - Line 53
55	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$49,783)	
56		Interest	(\$2,397)	
57		Total		(\$52,180) Line 55 + Line 56
58		Net (Over)/Under Collection		(\$122,644) Line 54 + Line 57

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. D-2015-2495282. Interest was calculated at the prime rate of interest from when the adjustment began, June 2012, through the mid-point of the rate effective period, August 31, 2017.

CONFIDENTIAL

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Summary of RFP Results

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APR 17 2019

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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REDACTION

ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019**

Rate Design for Small C&I Tariff Rate

1	Wholesale Price		\$48.63 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%), distribution (5.3%)
3	Price Adjustment for Losses		\$2.97 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$51.60 /MWh	Line 1 + Line 3
5	Outside Services	\$68,365		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	203,931		Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
7	Administrative Adder (per MWh)		\$0.34 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$9,047		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
9	Working Capital for Default Service Supply Expense	\$69,185		
10	Total Residential/Lighting Unbundling Expense	\$78,231		
11	Forecast POLR Sales (MWh)	203,931		Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
12	Unbundling Rate (per MWh)		\$0.38 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	(\$70,465)		Exh. 1, Page 4
	<u>Reconciliation</u>			
14	(Over)/Under Collection	(\$49,783)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$2,397)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$52,180)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	(\$122,644)		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	203,931		Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
19	E-Factor Rate (per MWh)		(\$0.60) /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$51.71 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$3.24 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$54.95 /MWh	Line 20 + Line 21
23	RFP Small C&I Retail Supply Rate (¢/kWh)		5.4951 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	203,930,723		Forecast POLR sales (kWh) June 1, 2019 through November 30, 2019
25	Projected RFP Revenue	\$11,206,296		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Small C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>12/1/2018</u>	Proposed Tariff Effective <u>6/1/2019</u>
GS GM < 25 kW GMH <25 kW UMS				
All kWh	kWh	c/kWh	5.7642	5.4951

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply
Proposed Supply Rates Effective June 1, 2019**

Quarterly Rate Adjustment - August 1, 2018 through January 31, 2019

1	Surcharge Revenue, Incl. GRT	\$20,375,698	Exh. 1, Page 2
2	Surcharge Revenue, Excl. GRT	\$19,173,532	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	(\$157,462)	Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT	(\$148,172)	Line 3 * 0.941
5	<u>Net Medium C&I Related Revenue, Excl. GRT</u>	<u>\$19,321,703</u>	Line 2 - Line 4
6	<u>Medium C&I Related Expense</u>	<u>\$19,198,654</u>	Exh. 1, Page 2
7	<u>Reconciliation Period (Over)/Under Collection</u>	<u>(\$123,049)</u>	Line 6 - Line 5
8	<u>Interest</u>	<u>(\$6,441)</u>	Exh. 1, Page 3
9	<u>Total Reconciliation Period (Over)/Under Collection</u>	<u>(\$129,490)</u>	Line 7 + Line 8
10	Net (Over)/Under Collection at July 2018	\$29,740	Exh. 1, Page 4
11	<u>E-Factor Revenue - August 2018 - January 2019, Excl. GRT</u>	<u>(\$148,172)</u>	Line 4
12	<u>(Over)/Under E-Factor Recovery at January 31, 2019</u>	<u>\$177,911</u>	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Aug 2018 - Jan 2019	(\$129,490)	Line 9
14	<u>E-Factor Balance at January 31, 2019</u>	<u>\$48,421</u>	Sum Line 12 to Line 14

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019**

Quarterly Rate Adjustment - Reconciliation of Revenue and Expense - Current Period

	<u>Aug 2018</u>	<u>Sep 2018</u>	<u>Oct 2018</u>	<u>Nov 2018</u>	<u>Dec 2018</u>	<u>Jan 2019</u>	<u>Total</u>
Revenue							
1 Calendar Month Retail Revenue (1)	\$3,882,373	\$3,041,697	\$3,027,041	\$2,877,699	\$3,473,787	\$4,073,101	\$20,375,698
2 Less E Factor Rate Revenue	(\$50,089)	(\$39,707)	(\$40,383)	(\$38,165)	\$5,398	\$5,483	(\$157,462)
3 Net Calendar Month Revenue	\$3,932,462	\$3,081,404	\$3,067,424	\$2,915,863	\$3,468,389	\$4,067,618	\$20,533,160
4 Less PA Gross Receipts Tax (GRT) at 5.9%	\$232,015	\$181,803	\$180,978	\$172,036	\$204,635	\$239,989	\$1,211,456
5 Net Calendar Month Revenue less GRT	\$3,700,446	\$2,899,601	\$2,886,446	\$2,743,827	\$3,263,754	\$3,827,628	\$19,321,703
Expense							
6 Supply Invoice Amount (1)	\$3,525,060	\$2,980,027	\$2,693,052	\$2,771,123	\$3,440,618	\$3,601,574	\$19,011,453
7 Administrative Expense (2)	\$625	\$625	\$32,933	\$625	\$625	\$32,933	\$68,365
8 Filing Preparation and Approval Process Expense (3)	\$4,489	\$4,489	\$4,489	\$4,489	\$4,489	\$4,489	\$26,936
9 Working Capital for Default Service Supply Expense (3)	\$15,317	\$15,317	\$15,317	\$15,317	\$15,317	\$15,317	\$91,900
10 Total Expense	\$3,545,491	\$3,000,458	\$2,745,791	\$2,791,554	\$3,461,049	\$3,654,313	\$19,198,654
11 (Over)/Under Collection	(\$154,955)	\$100,857	(\$140,656)	\$47,726	\$197,294	(\$173,316)	(\$123,049)

(1) Retail revenue excludes Company use facilities. Supply invoice amount excludes expense associated with Company use facilities.

(2) Administrative fees to conduct the request for proposal for rates effective December 1, 2018 and March 1, 2019.

(3) Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140. The unbundled expenses will be fixed and reconciled only for differences between projected and actual consumption. Appendix C of the Joint Petition for Approval of Non-Unanimous Settlement reflects, by customer class, the allocated fixed dollar amounts for filing preparation and working capital for default service supply.

EXHIBIT 1

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019**

Quarterly Rate Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Aug 2018</u>	<u>Sep 2018</u>	<u>Oct 2018</u>	<u>Nov 2018</u>	<u>Dec 2018</u>	<u>Jan 2019</u>	<u>Total</u>
1 (Over)/Under Collection	(\$154,955)	\$100,857	(\$140,656)	\$47,726	\$197,294	(\$173,316)	(\$123,049)
2 Interest Rate (1)	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	
3 Interest Weight	13/12	12/12	11/12	10/12	9/12	8/12	
4 Interest	(\$8,393)	\$5,076	(\$6,769)	\$2,088	\$7,912	(\$6,355)	(\$6,441)

1/ Interest rate per Section 54 Pa. Code 54.190(c).

EXHIBIT 1

Duquesne Light Company
Rider No. 8 - Medium CBJ Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Quarterly Rate Adjustment - Reconciliation of E-Factor Revenue

File October 2015

Effective December 2015 to May 2016

1	Oct 2014 to Mar 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$94,969	Line 51
2	Apr 2015 to Jul 2015	Current Period E Factor Revenue (excl. GRT)	(\$17,854)	
3		(Over)/Under E-Factor Recovery	\$112,823	Line 52 - Line 53
4	Apr 2015 to Jul 2015	Current Period (Over)/Under Recovery	\$544,100	
5		Interest	\$24,444	
6		Total	\$568,544	Line 55 + Line 56
7		Net (Over)/Under Collection	\$681,367	Line 54 - Line 57

File April 2016

Effective June 2016 to November 2016

8	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$681,367	Line 7
9	Aug 2015 to Jan 2016	Current Period E Factor Revenue (excl. GRT)	\$286,366	
10		(Over)/Under E-Factor Recovery	\$395,000	Line 8 - Line 9
11	Aug 2015 to Jan 2016	Current Period (Over)/Under Recovery	\$15,140	
12		Interest	\$734	
13		Total	\$15,874	Line 11 + Line 12
14		Net (Over)/Under Collection	\$410,875	Line 10 + Line 13

File October 2016

Effective December 2016 to May 2017

15	Aug 2015 to Jan 2016	Prior Period Total (Over)/Under E-Factor Recovery	\$410,875	Line 14
16	Feb 2016 to Jul 2016	Current Period E Factor Revenue (excl. GRT)	\$562,099	
17		(Over)/Under E-Factor Recovery	(\$151,224)	Line 15 - Line 16
18	Feb 2016 to Jul 2016	Current Period (Over)/Under Recovery	\$411,236	
19		Interest	\$4,080	
20		Total	\$415,316	Line 18 + Line 19
21		Net (Over)/Under Collection	\$264,092	Line 17 + Line 20

File April 2017

Effective June 2017 to November 2017

22	Apr 2015 to Jul 2015	Prior Period Total (Over)/Under E-Factor Recovery	\$264,092	Line 21
23	Aug 2016 to Jan 2017	Current Period E Factor Revenue (excl. GRT)	\$346,356	
24		(Over)/Under E-Factor Recovery	(\$82,264)	Line 22 - Line 23
25	Aug 2016 to Jan 2017	Current Period (Over)/Under Recovery	(\$920,058)	
26		Interest	(\$23,117)	
27		Total	(\$843,175)	Line 25 + Line 26
28	Audit Finding No. 4 - Refund of Mislabeled E Factor Revenue		(\$12,929)	See Note 1
29		Net (Over)/Under Collection	\$738,868	Line 24 + Line 27 + Line 28

File October 2017

Effective December 2017 to May 2018

30	Aug 2016 to Jan 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$738,868)	Line 29
31	Feb 2017 to Jul 2017	Current Period E Factor Revenue (excl. GRT)	(\$66,279)	
32		(Over)/Under E-Factor Recovery	(\$672,089)	Line 30 - Line 31
33	Feb 2017 to Jul 2017	Current Period (Over)/Under Recovery	\$65,776	
34		Interest	\$349	
35		Total	\$66,125	Line 33 + Line 34
36		Net (Over)/Under Collection	(\$605,964)	Line 32 + Line 35

File April 2018

Effective June 2018 to November 2018

37	Feb 2017 to Jul 2017	Prior Period Total (Over)/Under E-Factor Recovery	(\$605,964)	Line 36
38	Aug 2017 to Jan 2018	Current Period E Factor Revenue (excl. GRT)	(\$619,192)	
39		(Over)/Under E-Factor Recovery	\$13,229	Line 37 - Line 38
40	Aug 2017 to Jan 2018	Current Period (Over)/Under Recovery	(\$243,864)	
41		Interest	(\$9,698)	
42		Total	(\$253,562)	Line 40 + Line 41
43		Net (Over)/Under Collection	(\$240,334)	Line 39 + Line 42

File October 2018

Effective December 2018 to May 2019

44	Aug 2017 to Jan 2018	Prior Period Total (Over)/Under E-Factor Recovery	(\$240,334)	Line 43
45	Feb 2018 to Jul 2018	Current Period E Factor Revenue (excl. GRT)	(\$427,604)	
46		(Over)/Under E-Factor Recovery	\$187,270	Line 44 - Line 45
47	Feb 2018 to Jul 2018	Current Period (Over)/Under Recovery	(\$150,814)	
48		Interest	(\$6,717)	
49		Total	(\$157,531)	Line 47 + Line 48
50		Net (Over)/Under Collection	\$29,740	Line 46 + Line 49

File April 2019

Effective June 2019 to August 2019

51	Feb 2018 to Jul 2018	Prior Period Total (Over)/Under E-Factor Recovery	\$29,740	Line 50
52	Aug 2018 to Jan 2019	Current Period E Factor Revenue (excl. GRT)	(\$148,172)	
53		(Over)/Under E-Factor Recovery	\$177,911	Line 51 - Line 52
54	Aug 2018 to Jan 2019	Current Period (Over)/Under Recovery	(\$123,049)	
55		Interest	(\$6,441)	
56		Total	(\$129,490)	Line 54 + Line 55
57		Net (Over)/Under Collection	\$48,421	Line 53 + Line 56

1/ Audit findings per Commission audit order entered October 6, 2016 at Docket No. P-2015-2495282

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ATTACHMENT A

**Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019**

Summary of RFP Results

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ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Rate Design for Medium C&I Tariff Rate

1	Wholesale Price		\$45.43 /MWh	Weighted bid price - Att. A, Page 1
2	Line Losses	6.1%		Transmission (0.8%), distribution (5.3%)
3	Price Adjustment for Losses		\$2.77 /MWh	Line 1 * Line 2
4	Price Adjusted for Losses		\$48.20 /MWh	Line 1 + Line 3
5	Outside Services	\$34,183		Outside services to conduct RFPs
6	Forecast POLR Sales (MWh)	147,499		Forecast POLR sales (MWh) June 1, 2019 through August 31, 2019
7	Administrative Adder (per MWh)		\$0.23 /MWh	Line 5 / Line 6
8	Filing Preparation and Approval Process Expense	\$7,009		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
9	Working Capital for Default Service Supply Expense	\$53,599		
10	Total Medium C&I Unbundling Expense	\$60,607		
11	Forecast POLR Sales (MWh)	147,499		Forecast POLR sales (MWh) June 1, 2019 through August 31, 2019
12	Unbundling Rate (per MWh)		\$0.41 /MWh	Line 10 / Line 11
13	E-factor (Over)/Under Collection	\$177,911		Exh. 1, Page 4
	<u>Reconciliation (August 2018 to January 2019)</u>			
14	(Over)/Under Collection	(\$123,049)		Exh. 1, Page 2
15	Interest on (Over)/Under Collection	(\$6,441)		Exh. 1, Page 3
16	Total (Over)/Under Collection	(\$129,490)		Line 14 + Line 15
17	Total E Factor (Over)/Under Reconciliation	\$48,421		Line 13 + Line 16
18	Forecast POLR Sales (MWh)	275,392		Forecast POLR sales (MWh) June 1, 2019 through November 30, 2019
19	E Factor Rate (per MWh)		\$0.18 /MWh	Line 17 / Line 18
20	Adjusted Wholesale Price		\$49.02 /MWh	Line 4 + Line 7 + Line 12 + Line 19
21	PA GRT @ 5.9%		\$3.07 /MWh	Line 20 * (.059/(1-.059))
22	Total Rate (per MWh)		\$52.09 /MWh	Line 20 + Line 21
23	RFP Medium C&I Retail Supply Rate (¢/kWh)		5.2092 /kWh	Line 22 / 10
24	Forecast POLR Sales (kWh)	147,498,520		Forecast POLR sales (kWh) June 1, 2019 through August 31, 2019
25	Projected RFP Revenue	\$7,683,456		Line 24 * (Line 23 / 100)

ATTACHMENT A

Duquesne Light Company
Rider No. 8 - Medium C&I Default Service Supply Rate
Proposed Supply Rates Effective June 1, 2019

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>3/1/2019</u>	Proposed Tariff Effective <u>6/1/2019</u>
GM => 25 kW				
GMH => 25 kW				
All kWh	kWh	¢/kWh	6.4268	5.2092

Exhibit 1

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
Proposed HPS FRA Effective June 1, 2019**

Annual HPS FRA Adjustment - February 1, 2018 through January 31, 2019

1	HPS FRA Revenue, Incl. GRT	\$296,738		Exh. 1, Page 2
2	HPS FRA Revenue, Excl. GRT		\$279,230	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$21,909		Exh. 1, Page 2
4	E-Factor Revenue, Excl. GRT		\$20,616	Line 3 * 0.941
5	Net Revenue, Excl. GRT		<u>\$258,614</u>	Line 2 - Line 4
6	HPS Expense		<u>\$280,220</u>	Exh. 1, Page 2
7	Reconciliation Period (Over)/Under Collection		<u>\$21,605</u>	Line 6 - Line 5
8	Interest		<u>\$1,874</u>	Exh. 1, Page 3
9	Total Reconciliation Period (Over)/Under Collection		<u>\$23,479</u>	Line 7 + Line 8
10	Net (Over)/Under Collection at January 2018		\$31,011	Exh. 1, Page 4
11	E-Factor Revenue - February 2018 - January 2019, Excl. GRT		<u>\$20,616</u>	Line 4
12	(Over)/Under E-Factor Recovery at January 31, 2019		<u>\$10,395</u>	Line 10 - Line 11
13	Reconciliation Period (Over)/Under Collection - Feb 2018 - Jan 2019		<u>\$23,479</u>	Line 9
14	E-Factor Balance at January 31, 2019		<u>\$33,874</u>	Line 12 + Line 13

Exhibit 1

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
Proposed HPS FRA Effective June 1, 2018**

Annual Reconciliation of Revenue And Expense - Current Period

	Feb. 2018	Mar. 2018	Apr. 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018	Jan 2019	Total
Revenue													
Actual HPS FRA Revenue	\$22,791	\$28,215	\$22,871	\$26,175	\$24,161	\$22,690	\$28,236	\$21,590	\$21,579	\$24,489	\$23,509	\$30,431	\$296,738
E-Factor Revenue	\$0	\$0	\$0	\$0	\$2,512	\$2,591	\$3,098	\$2,376	\$2,372	\$2,692	\$2,804	\$3,463	\$21,909
Net Revenue	\$22,791	\$28,215	\$22,871	\$26,175	\$21,649	\$20,099	\$25,139	\$19,214	\$19,207	\$21,797	\$20,704	\$26,968	\$274,629
Less PA Gross Receipts Tax (GRT) at 5.9%	\$1,345	\$1,665	\$1,349	\$1,544	\$1,277	\$1,186	\$1,483	\$1,134	\$1,133	\$1,286	\$1,227	\$1,591	\$16,215
Net Calendar Month Revenue	\$21,447	\$26,550	\$21,522	\$24,631	\$20,372	\$18,913	\$23,655	\$18,080	\$18,074	\$20,511	\$19,483	\$25,377	\$258,614
Expense													
Supply Expense	\$16,973	\$17,587	\$15,559	\$17,534	\$12,464	\$11,195	\$13,009	\$11,094	\$10,660	\$12,119	\$13,662	\$16,798	\$170,654
Filing Preparation and Approval Process (2)	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$1,302	\$15,625
Working Capital for Default Service Supply (2)	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$4,442	\$53,310
Administrative Expense (1)	\$625	\$625	\$32,933	\$625	\$625	\$625	\$625	\$625	\$625	\$625	\$625	\$625	\$39,608
Internal Administrative Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$825	\$825
Total Expense	\$23,343	\$23,956	\$54,236	\$23,904	\$18,833	\$19,564	\$19,379	\$17,464	\$17,029	\$18,489	\$20,011	\$23,990	\$280,220
(Over)/Under Collection	\$1,896	(\$2,594)	\$32,715	(\$727)	(\$1,538)	\$651	(\$4,276)	(\$616)	(\$1,045)	(\$2,022)	\$548	(\$1,366)	\$21,605

[1] Administrative fees to conduct the request for proposal for rates effective June 1, 2018

[2] Reflects the unbundling provisions of the Joint Petition for Approval of Non-Unanimous Settlement that was adopted as part of the Commission order entered December 22, 2016 at Docket No. P-2016-2543140

Exhibit 1

Duquesne Light Company
 Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
 Proposed HPS FRA Effective June 1, 2019

Annual HPS FRA Adjustment - Interest Calculation on (Over)/Under Collection

	<u>Feb 2018</u>	<u>Mar 2018</u>	<u>Apr 2018</u>	<u>May 2018</u>	<u>Jun 2018</u>	<u>Jul 2018</u>	<u>Aug 2018</u>	<u>Sep 2018</u>	<u>Oct 2018</u>	<u>Nov 2018</u>	<u>Dec 2018</u>	<u>Jan 2019</u>	<u>Total</u>
1 (Over)/Under Collection	\$1,896	(\$2,594)	\$32,715	(\$727)	(\$1,538)	\$651	(\$4,276)	(\$616)	(\$1,045)	(\$2,022)	\$548	(\$1,386)	\$21,605
2 Interest Rate (1)	4.50%	4.58%	4.75%	4.75%	4.89%	5.00%	5.00%	5.03%	5.25%	5.25%	5.35%	5.50%	
3 Interest Weight	22/12	21/12	20/12	19/12	18/12	17/12	16/12	15/12	14/12	13/12	12/12	11/12	
4 Interest	\$156	(\$208)	\$2,590	(\$55)	(\$113)	\$46	(\$285)	(\$39)	(\$64)	(\$115)	\$29	(\$70)	\$1,874

1/ Interest rate per Section 54 Pa. Code 54.190(c).

Exhibit 1

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
Proposed HPS FRA Effective June 1, 2019

Annual HPS FRA Adjustment - Reconciliation of E-Factor Revenue

Filed April 2018

Effective June 2018 to May 2019

1		Prior Period Total (Over)/Under E-Factor Recovery	\$0	
2	Feb 2017 to Jan 2018	Current Period E-Factor Revenue (excl. GRT)	<u>\$0</u>	
3		(Over)/Under E-Factor Recovery		<u>\$0</u> Line 1 - Line 2
4	Feb 2017 to Jan 2018	Current Period (Over)/Under Recovery	\$29,031	
5		Interest	<u>\$1,980</u>	
6		Total		<u>\$31,011</u> Line 4 + Line 5
7		Net (Over)/Under Collection		<u><u>\$31,011</u></u> Line 3 + Line 6

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ATTACHMENT A

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
Proposed HPS FRA Effective June 1, 2019**

Summary of RFP Results

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ATTACHMENT A

Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
Proposed HPS FRA Effective June 1, 2019

Rate Design for HPS FRA

1	HPS FRA Bid Price		\$0.98 /MWh	Weighted bid price - Att. A, Page 1
2	Outside Services	\$39,808		Outside services to conduct RFPs
3	Forecast POLR Sales (MWh)	289,435		Forecast POLR sales (MWh) June 1, 2019 through May 31, 2020
4	Administrative Adder (per MWh)		\$0.14 /MWh	Line 2 / Line 3
5	Filing Preparation and Approval Process Expense	\$15,565		Updated as part of the Commission rate case order entered on December 20, 2018 at Docket No. R-2018-3000124 per page 19, paragraph 44.
6	Working Capital for Default Service Supply Expense	\$119,021		
7	Total Large C&I Unbundling Expense	\$134,585		
8	Forecast POLR Sales (MWh)	289,435		
9	Unbundling Adder (per MWh)		\$0.46 /MWh	Line 7 / Line 8
10	E-factor (Over)/Under Collection	\$10,395		Prior Period - Exh. 1, Page 4
	<u>Reconciliation</u>			
11	(Over)/Under Collection	\$21,605		Exh. 1, Page 2
12	Interest on (Over)/Under Collection	\$1,874		Exh. 1, Page 3
13	Total (Over)/Under Collection	\$23,479		Line 11 + Line 12
14	Total E Factor (Over)/Under Reconciliation	\$33,874		Line 10 + Line 13
15	Forecast POLR Sales (MWh)	289,435		Forecast POLR sales (MWh) June 1, 2019 through May 31, 2020
16	E-Factor Rate (per MWh)		\$0.12 /MWh	Line 14 / Line 15
17	HPS FRA (\$/MWh)		\$1.70 /MWh	Line 1 + Line 4 + Line 9 + Line 16
18	Forecast POLR Sales (MWh)	289,435		Forecast POLR sales (MWh) June 1, 2019 through May 31, 2020
19	Projected RFP Revenue	\$491,327		Line 17 * Line 18

ATTACHMENT A

**Duquesne Light Company
Rider No. 9 - Day Ahead Hourly Price Service (HPS) Fixed Retail Adder (FRA)
Proposed HPS FRA Effective June 1, 2019**

Summary of Current Tariff Rates and Proposed Tariff Rates

<u>Rate Schedule</u>	<u>Units</u>	<u>Rate</u>	Current Tariff Effective <u>6/1/2018</u>	Proposed Tariff Effective <u>6/1/2019</u>
GL				
GLH				
L				
HVPS				
All MWh	MWh	\$/MWh	\$1.74	\$1.70

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54

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Pennsylvania Public Utility Commission
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
Commerce Tower, Suite 202
300 North Second Street
Harrisburg, PA 17101-1923

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

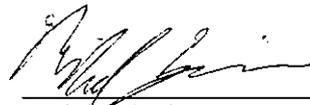
Pennsylvania Public Utility Commission
UPARC
Bureau of Audits
3070 William Pitt Way
Pittsburgh, PA 15238

Date: April 17, 2019

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PA PUBLIC UTILITY COMMISSION
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Michael Zimmerman
Duquesne Light Company
411 Seventh Avenue, 15-7
Pittsburgh, PA 15219
Phone: 412-393-6268
mzimmerman@duqlight.com

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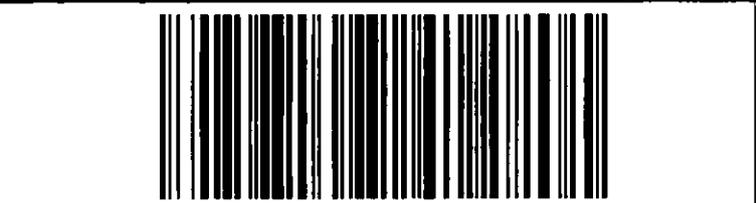
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