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E-File

April 30, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Period April 1, 2018 through March 31, 2019
Docket No. M-2018-3001553**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period April 1, 2018 through March 31, 2019. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through March 31, 2019.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2019, which is the date it was filed electronically using the Commission's E-filing system.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is written in a cursive, flowing style.

Kimberly A. Klock

Enclosures

cc via email: Tanya J. McCloskey, Esquire Ms. Lori Burger
 Mr. John R. Evans Rick Kanaskie, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Transmission Service Charge
Reconciliation Report for the
Period April 1, 2018 through March 31, 2019**

Docket No. M-2018-3001553

April 30, 2019

PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period April 1, 2018 to March 31, 2019

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$ 138,300,630	\$ 113,845,545	\$ 21,778,166	\$ 1,469,281	\$ 1,207,638
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	132,482,150	108,355,156	20,817,296	1,734,381	1,575,317
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	3,128,892	3,128,892	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	2,576,778	69,777	735,495	1,771,506	-
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	112,810	2,291,720	225,375	(2,036,606)	(367,679)
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(255,301)	(81,748)	(17,498)	(129,762)	(26,293)
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	(142,491)	2,209,972	207,877	(2,166,368)	(393,972)
8	Remaining E-Factor Balance (Schedule 3, Line 14, Columns B, D, F, H, and J)	625,063	359,491	278,218	(217,022)	204,376
9	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8)	\$ 482,572	\$ 2,569,463	\$ 486,095	\$ (2,383,390)	\$ (189,596)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-date
1	Residential Transmission Service Charge Revenues Available (excluding GRT and MFC) (Schedule 4, Column E)	\$ 10,701,130	\$ 7,751,810	\$ 7,744,922	\$ 8,435,601	\$ 8,918,265	\$ 9,304,216	\$ 8,894,775	\$ 7,550,982	\$ 10,551,217	\$ 12,266,215	\$ 12,641,036	\$ 11,085,376	\$ 113,945,545
2	Actual PJM-Billed Transmission Service Expenses (Schedule 5, Line 47)	9,746,762	10,081,998	13,025,858	8,132,741	8,188,250	7,950,337	8,352,394	8,087,597	8,187,709	9,118,222	8,250,171	9,224,117	108,365,156
3	Actual PJM Costs Directly Assigned (Schedule 6A, Line 30)	75,586	83,624	338,273	250,753	288,220	281,984	296,391	281,336	286,895	328,591	291,462	325,767	3,128,892
4	Net Metering Expenses	7,786	33,764	1,698	4,496	4,443	2,408	4,626	2,340	2,055	2,527	1,925	1,919	69,777
5	Over/(Under) Collection (Line 1 minus Line 2 minus Line 3 minus Line 4)	870,986	(2,447,576)	(5,620,897)	47,611	437,352	1,060,477	(1,758,636)	(820,291)	2,074,558	2,817,075	4,087,478	1,533,573	2,291,720
6	Small Commercial & Industrial Transmission Service Charge Revenues Available (excluding GRT and MFC) (Schedule 4, Column E)	2,069,437	1,742,361	1,826,229	1,710,429	1,777,095	1,895,452	1,583,709	1,493,968	1,790,383	2,006,096	2,033,660	1,869,349	21,778,186
7	Actual PJM-Billed Transmission Service Expenses (Schedule 5, Line 48)	1,874,832	1,967,099	2,543,829	1,595,002	1,623,062	1,598,579	1,674,862	1,632,405	1,675,409	1,595,034	1,433,471	1,603,712	20,817,296
8	Net Metering Expenses	31,088	235,950	173,859	89,230	22,802	22,707	24,535	22,010	22,058	22,819	38,448	21,489	735,495
9	Over/(Under) Collection (Line 6 minus Line 7 minus Line 8)	165,517	(460,088)	(891,459)	17,197	131,231	274,166	(135,698)	(160,449)	92,916	388,143	561,741	244,148	225,375
10	Large Commercial & Industrial - Primary Transmission Service Charge Revenues Available (excluding GRT and MFC) (Schedule 4, Column E)	104,830	121,177	74,834	145,702	142,722	131,431	146,839	117,168	137,520	71,792	126,269	149,188	1,469,281
11	Actual PJM-Billed Transmission Service Expenses (Schedule 5, Line 49)	141,943	147,165	207,111	207,520	261,391	136,175	99,917	85,493	102,347	70,963	65,197	215,159	1,734,381
12	Net Metering Expenses	44,105	31,220	558,230	43,132	92,388	112,718	79,021	73,152	57,736	473,945	119,667	86,182	1,771,506
13	Over/(Under) Collection (Line 10 minus Line 11 minus Line 12)	(81,209)	(57,208)	(690,707)	(104,950)	(211,067)	(117,462)	(26,099)	(41,477)	(22,563)	(473,116)	(68,695)	(152,153)	(2,039,606)
14	Large Commercial & Industrial - Transmission Transmission Service Charge Revenues Available (excluding GRT and MFC) (Schedule 4, Column E)	6,240	3,642	(13,628)	1,176	(905)	90,423	233,316	630,444	(59,178)	16,659	248,764	49,685	1,207,638
15	Actual PJM-Billed Transmission Service Expenses (Schedule 5, Line 50)	65,067	67,450	38,201	30,173	58,762	173,672	314,102	252,455	289,174	133,192	130,889	47,690	1,575,317
16	Net Metering Expenses													
17	Over/(Under) Collection (Line 14 minus Line 15 minus Line 16)	(56,817)	(63,808)	(46,829)	(28,997)	(59,667)	(83,249)	(80,786)	377,969	(328,952)	(116,532)	119,375	1,985	(387,679)
18	Total Over/(Under) Collection (Sum of Lines 5, 9, 13 & 17)	\$ 894,487	\$ (3,028,690)	\$ (7,249,692)	\$ (69,139)	\$ 297,849	\$ 1,133,932	\$ (2,001,209)	\$ (644,228)	\$ 1,816,559	\$ 2,615,559	\$ 4,719,999	\$ 1,627,563	\$ 112,810

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2018 to March 31, 2019

Residential Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recoupon/(Refunded) Through E Factor (.00150) \$/KWH (3)	Net TSC - 1 Revenue (5)
April 2018	\$ 11,354,864	\$ 10,722,367	\$ 247,681	\$ (226,254) (4)	\$ 10,701,130
May 2018	\$ 8,254,339	7,767,333	179,425	(163,902) (4)	7,751,810
June 2018	\$ 7,616,922	7,167,524	165,570	(742,969) (3)	7,744,922
July 2018	\$ 8,174,786	7,692,474	177,696	(920,823) (3)	8,435,601
August 2018	\$ 8,641,462	8,131,616	187,840	(974,489) (3)	8,918,265
September 2018	\$ 9,015,418	8,483,508	195,989	(1,016,677) (3)	9,304,216
October 2018	\$ 6,880,730	6,286,367	145,220	(753,428) (3)	6,894,775
November 2018	\$ 7,316,551	6,884,874	159,041	(825,149) (3)	7,550,982
December 2018	\$ 10,223,591	9,620,390	222,231	(1,153,056) (3)	10,551,217
January 2019	\$ 11,865,304	11,184,071	258,352	(1,340,496) (3)	12,266,215
February 2019	\$ 12,248,720	11,526,046	266,252	(1,361,242) (3)	12,641,036
March 2019	\$ 10,741,153	10,107,425	233,482	(1,211,433) (3)	11,085,376
	\$ 112,193,830	\$ 105,574,395	\$ 2,438,769	\$ (10,709,919)	\$ 113,845,545

(1) Column (B) times (1-GRT)
(2) Residential MFC 2.31%, Small Commercial and Industrial 0.23%
(3) March 31, 2018 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.
(4) March 31, 2017 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2601733, dated April 28, 2017.
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
For the Period April 1, 2018 to March 31, 2019

Small C&I Month	(A)	(B)	(C)	(D)	(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor .00026 \$/KWH (3)	Net TSC - 1 Revenue (5)
April 2018	\$ 2,394,289	\$ 2,253,026	\$ 5,182	\$ 178,407 (4)	\$ 2,069,437
May 2018	\$ 2,015,213	\$ 1,896,315	\$ 4,362	\$ 149,592 (4)	\$ 1,742,361
June 2018	\$ 1,981,680	\$ 1,864,761	\$ 4,289	\$ 34,243 (3)	\$ 1,826,229
July 2018	\$ 1,862,665	\$ 1,752,768	\$ 4,031	\$ 38,308 (3)	\$ 1,710,429
August 2018	\$ 1,935,540	\$ 1,821,343	\$ 4,189	\$ 40,059 (3)	\$ 1,777,095
September 2018	\$ 2,064,594	\$ 1,942,783	\$ 4,468	\$ 42,863 (3)	\$ 1,895,452
October 2018	\$ 1,703,261	\$ 1,602,789	\$ 3,686	\$ 35,374 (3)	\$ 1,663,709
November 2018	\$ 1,627,290	\$ 1,531,230	\$ 3,522	\$ 33,792 (3)	\$ 1,493,966
December 2018	\$ 1,950,266	\$ 1,835,500	\$ 4,221	\$ 40,596 (3)	\$ 1,790,383
January 2019	\$ 2,165,246	\$ 2,056,318	\$ 4,730	\$ 45,492 (3)	\$ 2,006,096
February 2019	\$ 2,215,228	\$ 2,094,530	\$ 4,784	\$ 46,076 (3)	\$ 2,033,660
March 2019	\$ 2,036,173	\$ 1,916,039	\$ 4,407	\$ 42,283 (3)	\$ 1,869,349
	\$ 23,971,447	\$ 22,557,132	\$ 51,861	\$ 727,085	\$ 21,778,166

(1) Column (B) times (1-GRT)
(2) Residential MFC 2.31%, Small Commercial and Industrial 0.23%
(3) March 31, 2018 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.
(4) March 31, 2017 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2591733, dated April 28, 2017.
(5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2018 to March 31, 2019

Large C&I - Primary Month	(A)		(B)		(C)		(D)		(E)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor .015 \$/KWH (3)	Net TSC - 1 Revenue (5)				
April 2018	\$ 222,148	\$ 209,041	\$ -	\$ 104,202 (4)	\$ 104,839				
May 2018	\$ 236,056	\$ 222,129	\$ -	\$ 100,952 (4)	\$ 121,177				
June 2018	\$ 260,615	\$ 245,239	\$ -	\$ 170,605 (3)	\$ 74,634				
July 2018	\$ 309,189	\$ 290,947	\$ -	\$ 145,245 (3)	\$ 145,702				
August 2018	\$ 336,769	\$ 316,900	\$ -	\$ 174,178 (3)	\$ 142,722				
September 2018	\$ 287,154	\$ 270,212	\$ -	\$ 138,761 (3)	\$ 131,431				
October 2018	\$ 317,847	\$ 299,094	\$ -	\$ 152,255 (3)	\$ 146,839				
November 2018	\$ 241,797	\$ 227,531	\$ -	\$ 110,963 (3)	\$ 117,168				
December 2018	\$ 321,877	\$ 302,886	\$ -	\$ 165,366 (3)	\$ 137,520				
January 2019	\$ 333,870	\$ 314,172	\$ -	\$ 242,360 (3)	\$ 71,792				
February 2019	\$ 422,815	\$ 397,869	\$ -	\$ 271,600 (3)	\$ 126,269				
March 2019	\$ 383,112	\$ 360,508	\$ -	\$ 211,320 (3)	\$ 149,188				
	\$ 3,673,249	\$ 3,456,528	\$ -	\$ 1,967,247	\$ 1,469,281				

(1) Column (B) times (1-GRT)
 (2) Residential MFC 2.31%, Small Commercial and Industrial 0.23%
 (3) March 31, 2018 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.
 (4) March 31, 2017 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-2691733, dated April 26, 2017.
 (5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
 SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES
 For the Period April 1, 2018 to March 31, 2019

Large C&I - Transmission	Month	(A)					(B)		(C)		(D)		(E)	
		Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.05 \$/KWH) (3)	Net TSC - 1 Revenue (5)	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (2)	Recouped/(Refunded) Through E Factor (0.05 \$/KWH) (3)	Net TSC - 1 Revenue (5)				
	April 2018	\$ 664	\$ 625	\$ -	\$ (5,615) (4)	\$ 625	\$ -	\$ (5,615) (4)	\$ 6,240					
	May 2018	\$ 235	\$ 221	\$ -	\$ (3,421) (4)	\$ 221	\$ -	\$ (3,421) (4)	\$ 3,642					
	June 2018	\$ 3,142	\$ 2,957	\$ -	\$ 16,585 (3)	\$ 2,957	\$ -	\$ 16,585 (3)	\$ (13,626)					
	July 2018	\$ 6,011	\$ 5,656	\$ -	\$ 4,480 (3)	\$ 5,656	\$ -	\$ 4,480 (3)	\$ 1,176					
	August 2018	\$ 7,646	\$ 7,185	\$ -	\$ 8,100 (3)	\$ 7,185	\$ -	\$ 8,100 (3)	\$ (905)					
	September 2018	\$ 102,767	\$ 96,704	\$ -	\$ 6,281 (3)	\$ 96,704	\$ -	\$ 6,281 (3)	\$ 90,423					
	October 2018	\$ 256,419	\$ 241,290	\$ -	\$ 7,974 (3)	\$ 241,290	\$ -	\$ 7,974 (3)	\$ 233,316					
	November 2018	\$ 688,766	\$ 648,129	\$ -	\$ 17,665 (3)	\$ 648,129	\$ -	\$ 17,665 (3)	\$ 630,444					
	December 2018	\$ 95,917	\$ 90,258	\$ -	\$ 149,436 (3)	\$ 90,258	\$ -	\$ 149,436 (3)	\$ (59,178)					
	January 2019	\$ 179,203	\$ 168,630	\$ -	\$ 151,971 (3)	\$ 168,630	\$ -	\$ 151,971 (3)	\$ 16,658					
	February 2019	\$ 519,776	\$ 489,109	\$ -	\$ 239,345 (3)	\$ 489,109	\$ -	\$ 239,345 (3)	\$ 249,764					
	March 2019	\$ 190,305	\$ 179,077	\$ -	\$ 129,392 (3)	\$ 179,077	\$ -	\$ 129,392 (3)	\$ 49,685					
		\$ 2,050,651	\$ 1,929,851	\$ -	\$ 722,213	\$ 1,929,851	\$ -	\$ 722,213	\$ 1,207,638					

(1) Column (B) times (1-GRT)
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 (3) March 31, 2018 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2018 - May 2019 application period, per Docket No. M-2018-3001545, dated April 30, 2018.
 (4) March 31, 2017 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2017 - May 2018 application period, per Docket No. M-2017-3601733, dated April 28, 2017.
 (5) Column (B) less Column (C) less Column (D) for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
KWH SALES BY MONTH

Line No.	Description	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-Date
Residential														
1	Actual KWH Sales Billed	1,304,531,084	943,044,167	935,975,298	1,146,837,645	1,205,592,500	1,250,173,990	927,289,708	1,011,175,590	1,406,931,951	1,627,606,100	1,660,211,794	1,444,614,325	14,863,984,452
2	Less: Shoppers	618,913,505	446,372,494	440,063,615	532,955,625	555,932,911	572,388,823	425,004,068	461,075,949	638,226,287	733,941,657	739,593,794	636,983,618	6,861,251,636
3	Net KWH	685,617,579	496,671,673	495,911,683	613,882,020	649,659,589	677,785,167	502,285,640	550,099,641	768,705,664	893,664,443	920,618,000	807,630,707	8,002,732,817
4	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
5	KWH for Use in Energy Allocation	740,790,809	536,640,877	535,170,558	701,939,197	732,327,457	793,521,457	542,705,726	594,367,430	830,595,076	965,579,469	984,929,254	872,612,851	27,506,587,295
6	KWH % for Energy Expense Allocation	81.1%	78.6%	77.2%	79.6%	79.6%	79.5%	77.3%	79.7%	79.7%	80.3%	79.5%	80.1%	80.1%
Small Commercial & Industrial														
7	Actual KWH Sales Billed	655,688,168	789,642,688	860,160,256	913,292,621	944,015,373	1,014,405,793	832,204,312	832,953,530	832,528,465	948,988,543	927,452,978	876,101,497	10,637,864,226
8	Less: Shoppers	718,534,749	697,226,763	726,479,064	785,953,852	789,941,255	849,548,878	696,151,699	702,882,622	676,390,469	774,016,689	750,238,560	713,474,344	8,834,065,810
9	Net KWH	147,153,419	192,415,925	133,681,192	127,338,769	154,074,118	164,856,915	136,052,613	129,970,908	156,138,006	174,971,854	177,214,418	162,627,153	1,803,798,416
10	Loss Factor	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231	1,08047231
11	KWH for Use in Energy Allocation	158,002,748	132,483,482	142,300,572	159,695,990	166,472,616	178,123,639	147,007,081	140,429,867	168,702,792	189,052,916	191,474,191	175,714,136	2,158,239,539
12	KWH % for Energy Expense Allocation	17.3%	19.4%	20.5%	19.1%	18.9%	19.3%	20.9%	16.8%	16.2%	15.7%	15.3%	16.1%	16.1%
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	517,725,610	491,977,800	544,515,500	550,673,260	557,587,830	602,698,720	533,101,570	489,225,520	540,987,120	520,922,720	522,462,280	489,222,930	6,369,770,960
14	Less: Shoppers	506,147,550	480,760,940	533,141,840	540,980,280	545,985,970	593,406,660	522,951,240	481,868,000	529,982,751	504,764,069	504,955,630	474,134,900	6,216,169,866
15	Net KWH	11,578,060	11,216,860	11,373,660	9,692,980	11,601,860	9,292,060	10,150,330	7,357,520	11,004,369	16,158,651	18,506,650	14,088,030	141,601,094
16	Loss Factor	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821	1,05364821
17	KWH for Use in Energy Allocation	12,199,202	11,818,624	11,893,837	10,802,455	12,234,816	9,748,416	10,694,877	7,732,238	11,615,807	17,025,534	19,078,018	14,843,828	1,843,828
18	KWH % for Energy Expense Allocation	1.3%	1.7%	1.7%	1.2%	1.4%	1.1%	1.5%	1.0%	1.1%	1.4%	1.5%	1.4%	1.4%
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	458,421,700	431,745,500	420,202,500	586,290,400	509,464,500	491,484,500	394,230,200	434,271,700	547,039,700	468,763,400	582,731,900	501,261,200	5,903,877,300
20	Less: Shoppers	452,807,300	430,925,100	415,695,500	583,336,400	507,784,500	490,238,400	392,635,500	430,734,700	517,152,600	438,369,200	534,662,900	475,382,800	5,653,110,000
21	Net KWH	5,614,400	7,820,400	4,507,000	2,954,000	1,680,000	1,246,100	1,594,700	3,537,000	29,887,100	30,394,200	47,669,000	25,878,400	150,767,300
22	Loss Factor	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241	1,0268241
23	KWH for Use in Energy Allocation	2,882,603	1,756,280	3,403,914	920,034	1,863,445	1,269,985	1,651,476	3,631,677	30,688,786	31,209,497	49,153,043	25,572,965	2,444,444
24	KWH % for Energy Expense Allocation	0.3%	0.3%	0.5%	0.1%	0.2%	0.1%	0.2%	0.3%	2.9%	2.5%	3.3%	2.4%	2.4%
Total														
25	Actual KWH Sales Billed	3,144,576,562	2,656,610,165	2,760,273,554	3,177,093,926	3,216,610,203	3,368,732,603	2,686,825,790	2,767,628,340	3,327,487,136	3,692,598,952	3,692,598,952	3,310,200,952	37,654,806,838
26	Less: Shoppers	2,298,339,734	2,024,394,133	2,116,660,919	2,405,293,667	2,399,644,636	2,503,592,561	2,036,742,507	2,076,661,271	2,361,732,097	2,451,111,944	2,528,541,814	2,299,985,662	27,506,587,295
27	Net KWH	846,237,258	632,216,022	643,704,335	771,800,259	816,965,567	865,140,042	650,083,283	690,967,069	965,755,039	1,115,186,971	1,164,057,138	1,010,215,290	10,148,219,543
28	KWH for Use in Energy Allocation	913,873,362	692,699,263	692,699,263	893,801,003	892,310,286	921,489,317	702,039,160	746,181,512	1,041,372,470	1,202,867,416	1,254,634,506	1,069,743,420	10,963,874,659

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months) ⁽²⁾	(C) Total		(E) Residential		(F) Interest on Residential		(G) Small Comm. & Industrial		(H) Interest on Small Comm. & Industrial		(I) Large Comm. & Industrial		(J) Interest on Large Comm. & Industrial - Primary		(K) Large Comm. & Industrial - Transmission		
				Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection
1	April 2018	4.75%	20	\$ 894,487	\$ 70,814	\$ 870,996	\$ 68,954	\$ 163,517	\$ 12,945	\$ (81,209)	\$ (6,429)	\$ (58,817)	\$ (4,656)							
2	May 2018	4.75%	19	(3,028,680)	(227,782)	(2,447,576)	(184,076)	(460,088)	(34,602)	(57,208)	(4,303)	(63,808)	(4,799)							
3	June 2018	5.00%	18	(7,249,892)	(543,741)	(5,620,897)	(421,567)	(891,459)	(66,659)	(690,707)	(51,803)	(46,829)	(3,512)							
4	July 2018	5.00%	17	(69,139)	(4,898)	47,611	3,372	17,197	1,218	(104,950)	(7,434)	(28,997)	(2,054)							
5	August 2018	5.00%	16	297,849	19,867	437,352	29,157	131,231	8,749	(211,067)	(14,071)	(59,667)	(3,978)							
6	September 2018	5.25%	15	1,133,932	74,415	1,060,477	69,594	274,166	17,992	(117,462)	(7,708)	(63,249)	(5,463)							
7	October 2018	5.25%	14	(2,001,209)	(122,574)	(1,758,636)	(107,716)	(135,668)	(9,311)	(26,099)	(1,599)	(80,786)	(4,948)							
8	November 2018	5.25%	13	(644,228)	(36,641)	(820,291)	(46,654)	(160,449)	(9,126)	(41,477)	(2,359)	(377,989)	21,498							
9	December 2018	5.50%	12	1,816,559	99,911	2,074,558	114,101	92,916	5,110	(22,563)	(1,241)	(328,352)	(18,059)							
10	January 2019	5.50%	11	2,615,569	131,869	2,817,075	142,028	368,143	19,569	(473,116)	(23,853)	(116,533)	(5,875)							
11	February 2019	5.50%	10	4,719,999	216,332	4,097,478	187,801	561,741	26,746	(58,595)	(2,666)	119,375	5,471							
12	March 2019	5.50%	9	1,627,563	87,137	1,533,573	63,260	244,148	10,071	(152,153)	(6,276)	1,995								
13				\$ 112,810	\$ (255,301)	\$ 2,291,720	\$ (61,748)	\$ 225,375	\$ (17,498)	\$ (2,036,606)	\$ (129,762)	\$ (367,679)	\$ (26,293)							

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).

ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Allocatable Costs)

Line No.	Description	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ 10,988,293	\$ 11,393,886	\$ 14,571,701	\$ 11,123,727	\$ 11,213,057	\$ 10,983,894	\$ 11,461,580	\$ 11,165,801	\$ 11,311,953	\$ 12,016,653	\$ 10,952,632	\$ 12,189,200	\$ 138,382,127
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reactive Services Charges	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Black Start Service	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Non-Firm Point-to-Point Transmission Service Credits	(16,031)	(11,008)	(19,849)	(13,165)	(13,468)	(26,638)	(22,403)	(19,770)	(21,281)	(17,744)	(9,718)	(18,238)	(209,335)
9	Transmission Enhancement Charges	849,542	874,213	1,239,394	(1,093,214)	(1,112,758)	(1,106,898)	(1,021,270)	(1,108,543)	(1,093,170)	(1,093,170)	(1,092,612)	(1,092,612)	(6,781,998)
10	Generation Deduction	5,853	5,886	17,818	6,033	6,116	6,370	6,245	6,511	6,343	6,428	5,869	5,185	84,275
11	PJM Charge Fund Defaults	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Deferred Tax Adjustment	987	935	24,181	933	37,549	928	10,196	12,943	17,375	9,784	23,463	6,157	141,645
14	Total Demand Components	\$ 11,828,584	\$ 12,265,712	\$ 15,809,899	\$ 10,111,495	\$ 10,131,404	\$ 9,867,735	\$ 10,435,275	\$ 10,057,958	\$ 10,234,639	\$ 10,917,413	\$ 9,875,228	\$ 11,090,680	\$ 132,628,071
Energy Components														
15	Reliability First Corporation Charge (RFC)	-	-	-	-	-	1	-	(1)	52	-	(99)	-	23
16	PJM System Control and Dispatch Service	-	-	-	-	-	12	-	(12)	423	-	(421)	-	2
17	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	1	-	(1)	87	-	(87)	-	2
18	Regulation and Frequency Response Service	-	-	-	-	-	1	-	(1)	114	-	(110)	-	4
19	Day Ahead Scheduling Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
21	Day Ahead (Bidding)	-	-	-	(118,501)	-	-	-	-	-	-	-	-	(118,501)
22	Start Time Contingency Charge	-	-	-	(27,598)	61	9	-	-	(8)	5	14	(2)	(27,479)
23	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
24	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	2	-	(1)	28	-	(12)	-	15
25	PJM West Transition Charge	-	-	-	-	-	1	-	(1)	32	-	(19)	-	13
26	Non-Synchronized Reserve	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Michigan-Ontario Phase Angle Regulators	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Total Energy Components	-	-	-	(146,059)	61	28	-	(18)	793	5	(685)	(2)	(145,971)
30	Total	\$ 11,828,584	\$ 12,265,712	\$ 15,809,899	\$ 9,965,436	\$ 10,131,465	\$ 9,867,763	\$ 10,435,275	\$ 10,057,950	\$ 10,234,639	\$ 10,917,413	\$ 9,875,228	\$ 11,090,678	\$ 132,482,100
Demand Factors														
31	Residential	82.40%	82.21%	82.30%	81.58%	80.32%	80.65%	80.04%	80.41%	80.00%	80.00%	83.52%	83.51%	83.17%
32	Small Commercial & Industrial	15.85%	16.04%	16.09%	16.05%	16.02%	16.20%	16.05%	16.23%	16.37%	16.16%	14.61%	14.61%	14.46%
33	Large Commercial & Industrial - Primary	1.20%	1.20%	1.31%	1.31%	2.59%	1.38%	0.80%	0.85%	1.00%	0.85%	0.85%	0.85%	1.94%
34	Large Commercial & Industrial - Transmission	0.85%	0.85%	0.21%	0.30%	0.59%	1.78%	3.01%	2.51%	2.63%	1.22%	1.32%	0.43%	0.43%
Energy Factors (Schedule 4A, row 6, 12, 18, and 20)														
35	Residential	81.1%	78.6%	77.2%	76.6%	79.6%	78.5%	77.3%	79.7%	79.7%	80.3%	79.3%	80.1%	80.1%
36	Small Commercial & Industrial	17.3%	19.4%	20.6%	19.1%	18.9%	19.3%	20.6%	18.7%	18.8%	19.7%	15.3%	15.3%	16.1%
37	Large Commercial & Industrial - Primary	1.3%	1.7%	1.7%	1.2%	1.4%	1.1%	1.5%	1.6%	1.4%	1.4%	1.3%	1.4%	1.4%
38	Large Commercial & Industrial - Transmission	0.3%	0.3%	0.5%	0.1%	0.2%	0.1%	0.2%	0.3%	0.2%	0.2%	0.3%	0.3%	2.4%
Demand Expense Allocation														
39	Residential	\$ 9,746,762	\$ 10,081,988	\$ 13,025,858	\$ 8,246,958	\$ 8,188,201	\$ 7,959,315	\$ 8,352,384	\$ 8,087,612	\$ 8,187,127	\$ 9,118,218	\$ 8,250,689	\$ 9,224,119	\$ 108,471,261
40	Small Commercial & Industrial	1,874,832	1,967,089	2,543,829	1,622,895	1,623,051	1,598,672	1,674,862	1,632,408	1,675,291	1,595,033	1,433,573	1,603,712	20,845,158
41	Large Commercial & Industrial - Primary	1,441,943	1,471,455	2,017,111	2,083,368	2,613,380	1,361,175	933,917	852,493	1,022,339	703,663	65,207	215,159	1,736,170
42	Large Commercial & Industrial - Transmission	65,057	67,450	33,201	30,334	35,762	173,672	314,102	252,455	269,152	133,192	130,415	47,680	1,576,482
Energy Expense Allocation														
43	Residential	-	-	-	(116,217)	49	22	-	(15)	582	4	(528)	(2)	(116,105)
44	Small Commercial & Industrial	-	-	-	(27,893)	11	6	-	(3)	118	1	(102)	-	(21,888)
45	Large Commercial & Industrial - Primary	-	-	-	(1,788)	1	8	-	-	8	-	(10)	-	(1,788)
46	Large Commercial & Industrial - Transmission	-	-	-	(161)	-	-	-	-	22	-	(28)	-	(165)
Total														
47	Small Commercial & Industrial	\$ 9,746,762	\$ 10,081,988	\$ 13,025,858	\$ 8,132,741	\$ 8,188,250	\$ 7,959,337	\$ 8,352,384	\$ 8,087,697	\$ 8,187,709	\$ 9,118,222	\$ 8,250,171	\$ 9,224,117	\$ 108,385,156
48	Large Commercial & Industrial - Primary	1,874,832	1,967,089	2,543,829	1,622,895	1,623,051	1,598,672	1,674,862	1,632,408	1,675,409	1,595,034	1,433,471	1,603,712	20,817,296
49	Large Commercial & Industrial - Transmission	65,057	67,450	33,201	30,334	35,762	173,672	314,102	252,455	269,152	133,192	130,415	47,680	1,576,482
50	Total Demand and Energy Expenses	\$ 11,828,584	\$ 12,265,712	\$ 15,809,899	\$ 9,965,436	\$ 10,131,465	\$ 9,867,763	\$ 10,435,275	\$ 10,057,950	\$ 10,234,639	\$ 10,917,413	\$ 9,875,228	\$ 11,090,678	\$ 132,482,100

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH (Direct Charges) - Residential Only

Line No.	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total Year-to-Date
Demand Components													
1	\$ 20,823	\$ 21,517	\$ 262,715	\$ 270,747	\$ 270,327	\$ 260,731	\$ 269,247	\$ 280,296	\$ 288,650	\$ 300,647	\$ 272,714	\$ 299,373	\$ 2,777,787
2	-	-	-	-	-	-	-	-	-	-	-	-	-
3	15,169	15,028	19,129	10,991	14,913	17,927	17,592	17,647	17,913	27,959	23,669	23,724	221,661
4	-	-	-	-	-	-	-	1,042	-	-	-	-	1,042
5	761	845	699	701	698	693	748	695	691	736	751	753	6,771
6	-	-	-	-	-	-	-	-	-	-	-	-	-
7	-	-	-	-	-	-	-	-	-	-	-	-	-
8	(30)	(21)	(324)	(321)	(325)	(632)	(526)	(442)	(505)	(443)	(242)	(448)	(4,259)
9	1,610	1,651	21,762	(25,075)	(26,827)	(26,250)	(25,842)	(25,674)	(25,674)	(27,489)	(27,219)	(26,835)	(211,659)
10	154	149	108	149	149	154	148	153	148	153	142	129	1,736
11	-	-	-	-	-	-	-	-	-	-	-	-	-
12	-	-	-	1,018	1,580	-	429	545	731	412	888	259	5,962
13	38,487	38,189	304,109	258,210	260,515	252,623	262,148	254,094	261,954	301,975	270,803	296,955	2,801,942
Energy Components													
14	820	852	823	857	859	841	876	850	1,527	915	829	915	10,964
15	10	10	9	10	11	11	11	11	11	23	21	23	161
16	13,859	14,400	13,923	14,191	14,232	13,948	13,138	12,735	13,041	14,829	11,666	13,697	163,776
17	2,520	2,520	2,433	2,534	2,541	2,487	2,592	2,514	2,575	2,535	2,298	2,537	29,989
18	8,516	8,798	4,989	4,889	4,695	5,891	7,133	4,837	4,346	3,932	3,271	4,479	65,991
19	188	4,865	1,514	5,706	1,651	3,569	270	23	(39)	110	32	16	17,905
20	-	-	-	-	-	-	-	-	-	-	-	-	-
21	1,336	4,264	3,182	(21,569)	372	692	659	397	300	514	(486)	1,391	(9,058)
22	2,017	2,712	4,969	(16,086)	652	(2,270)	1,920	2,058	413	1,537	801	1,075	(222)
23	-	-	-	-	-	-	-	-	-	-	-	-	-
24	6,275	4,480	1,187	1,179	1,824	2,668	5,434	2,779	1,592	1,189	1,440	2,993	32,700
25	52	542	524	546	547	535	558	541	960	595	539	595	7,004
26	-	-	-	-	-	-	-	-	-	-	-	-	-
27	1,034	1,012	606	286	621	989	1,772	497	255	437	330	891	8,740
28	-	-	-	-	-	-	-	-	-	-	-	-	-
29	27,089	44,435	34,164	(7,457)	27,765	29,371	34,243	27,242	24,941	26,616	20,659	28,812	327,850
30	73,386	83,624	338,273	250,783	288,220	281,984	295,391	281,336	286,895	328,591	291,462	325,767	3,128,922