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E-FILE

April 30, 2019

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Calculation and Supplement No. 271 to Tariff – Electric
PA. P.U.C. No. 201 for the Act 129 Phase 3
Docket No.**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is the Calculation and Supplement No. 271 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Act 129 Phase 3 ("ACR-3"). This calculation of the ACR-3 for the period June 1, 2019 through May 31, 2020 is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2019, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Scott R. Koch, PPL Electric's Regulatory Operations Supervisor at (610) 774-2070.

Very truly yours,

A handwritten signature in blue ink that reads "Kimberly A. Klock". The signature is fluid and cursive, with the first name being the most prominent.

Kimberly A. Klock

Enclosures

cc via email: Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
Rick Kanaskie, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Calculation of the Phase 3 Act 129 Compliance Rider
For the Application Period June 1, 2019 through May 31, 2020**

Docket No.

April 30, 2019

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Computation Period: June 1, 2019 to May 31, 2020

	(A)	(B)	(A)+(B)
Calculated Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 06/1/2019 - 5/31/2020	06/1/2019 - 5/31/2020	E-factor for Act 129 (\$/KWH or \$/KW) 06/1/2019 - 5/31/2020	Adjusted Act 129 Phase 3 Rider Rate (\$/KWH or \$/KW) 06/1/2019 - 5/31/2020

Actual			
Residential			
Total to Recover/(Refund)	\$ 0.00259	\$ (0.00012)	\$ 0.00247
Small Commercial & Industrial			
Total to Recover/(Refund)	\$ 0.00190	\$ 0.00075	\$ 0.00265
Large Commercial & Industrial			
Total to Recover/(Refund)	\$ 0.766	\$ 0.135	\$ 0.901

PPL Electric Utilities Corporation
 Act 129-3 cost Recovery by Group
 Application Period: June 1, 2019 to May 31, 2020

Schedule B: Program Summary by Sector

	Residential	Low Income	Small C&I	Large C&I	Govt/Non Profit	Total Cost
Total Estimated Cost ⁽¹⁾	\$ 22,351,000	\$ 11,766,000	\$ 16,609,000	\$ 12,076,000	\$ 4,106,000	\$ 66,908,000
Allocation of Low Income	\$ 11,766,000	\$ (11,766,000)	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 34,117,000	\$ -	\$ 16,609,000	\$ 12,076,000	\$ 4,106,000	\$ 66,908,000
Allocation of Govt/Non Profit	0%	0%	50%	50%	-100%	0%
Total Estimate Cost for Rate Calculation	\$ -	\$ -	\$ 2,053,000	\$ 2,053,000	\$ (4,106,000)	\$ -
Total Estimate Cost for Rate Calculation with GRT	5.9%		5.9%	5.9%		
Total Recoverable Costs for June 1, 2019 through May 31, 2020	\$ 36,256,111	\$ -	\$ 19,832,094	\$ 15,014,878	\$ -	\$ 71,103,083
Forecasted KWH or KW/(ICAP) (Revenue Month, June 1, 2019 - May 31, 2020)	14,003,425,158	-	10,455,383,967	19,609,476	-	
Estimated Rate for June 1, 2019 - May 31, 2020	\$ 0.00259	N/A	\$ 0.00190	\$ 0.766	N/A	

⁽¹⁾ Total Estimated Cost per the PUC approved EE&C plan as stated by Opinion and Order March 17, 2016 at PUC Docket # M-2015-2515642 has been revised to reflect updated projections.

PPL Electric Utilities Corporation
Act 129-3 Cost Recovery by Rate Group
Adjustment from June 1, 2019 to May 31, 2020

	(A)	(B)	(C)	(D)	(E)	(F)	(E/F) x (-1)
	Actual Act 129 Revenue Received	Actual Act 129 Expenses	Variance Actual Revenue vs Actual Expense Over/(Under)	Prior Over/(Under) Collection	Total Over/(Under) Collection	Budgeted KWH or KW	E-Factor Recover/(Refund)
	4/1/2018 - 3/31/2019	4/1/2018 - 3/31/2019	4/1/2018 - 3/31/2019	4/1/2017 - 3/31/2018	4/1/2018 - 3/31/2019	6/1/2019 - 5/31/2020	6/1/2019 - 5/31/2020
Residential Total	\$ 35,202,724	\$ 32,037,554	\$ 3,165,170	\$ (1,514,593)	\$ 1,650,577	14,003,425,158	\$ (0.00012)
						KWH	
Small Commercial & Industrial Total	\$ 10,943,151	\$ 15,905,519	\$ (4,962,368)	\$ (2,880,369)	\$ (7,842,737)	10,455,383,967	\$ 0.00075
						KW	
Large Commercial & Industrial Total	\$ 11,575,476	\$ 12,934,188	\$ (1,358,712)	\$ (1,284,624)	\$ (2,643,336)	19,609,476	\$ 0.135

Actual

Attachment 1

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	(Schedule 2, Page 1, Column M)	(Schedule 2, Page 2, Column M)	(Schedule 2, Page 3, Column M)	Total
	Residential	Small c&i	Large c&i	
1 kWh	14,863,384.452	10,637,607.57C		25,500,992.022
2 kWh			21,016,944	21,016,944
Revenue				
3 Revenue Applicable to ACT 129	\$ 35,202,724	\$ 10,943,151	\$ 11,575,476	\$ 57,721,351
Expense				
4 Phase 3 Expenses to be Recovered	\$ 32,037,554	\$ 15,905,519	\$ 12,834,188	\$ 60,877,262
5 Over/(Under) Collection	\$ 3,165,170	\$ (4,962,369)	\$ (1,358,712)	\$ (3,155,911)
6 Prior Year Remaining	\$ (1,514,593)	\$ (2,880,369)	\$ (1,284,824)	\$ (5,679,586)
7 Total Over/(Under) Collection	\$ 1,650,577	\$ (7,842,737)	\$ (2,643,336)	\$ (8,835,497)

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
 Residential
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total
1 kWh	1,304,531,084	943,044,167	985,375,298	1,146,837,645	1,205,592,500	1,250,175,390	977,289,708	1,011,175,590	1,406,931,851	1,627,606,100	1,660,211,794	1,444,615,325	14,865,384,452
2 kW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 3,115,592	\$ 2,257,187	\$ 1,720,528	\$ 2,703,851	\$ 2,907,240	\$ 3,015,284	\$ 2,236,475	\$ 2,438,593	\$ 3,393,392	\$ 3,925,636	\$ 4,004,295	\$ 3,484,311	\$ 35,202,774
Expense													
4 Phase 3 Expenses to be Recovered	\$ 3,192,744	\$ 4,306,507	\$ 3,033,068	\$ 1,246,570	\$ 1,602,711	\$ 2,198,825	\$ 2,897,706	\$ 2,411,983	\$ 4,535,317	\$ 1,636,802	\$ 2,185,345	\$ 2,689,975	\$ 32,057,554
5 Over/(Under) Collection	\$ (77,212)	\$ (2,049,320)	\$ (1,312,539)	\$ 1,457,281	\$ 1,304,529	\$ 816,459	\$ (661,231)	\$ 27,010	\$ (1,241,925)	\$ 2,288,834	\$ 1,818,950	\$ 794,335	\$ 3,165,170

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total
1 KWh	865,890,903	789,639,346	860,173,947	913,278,423	943,988,172	1,014,354,615	832,164,823	832,879,441	832,522,361	946,575,041	927,443,686	876,093,802	10,637,607,570
2 KW													
Revenue													
3 Revenue Applicable to ACT 129	\$ 1,114,730	\$ 1,013,205	\$ 72,726	\$ 974,517	\$ 1,015,104	\$ 1,094,503	\$ 896,498	\$ 898,052	\$ 897,454	\$ 1,022,698	\$ 993,397	\$ 944,286	\$ 10,943,151
Expense													
4 Phase 3 Expenses to be Recovered	\$ 967,104	\$ 213,059	\$ 2,162,020	\$ 628,536	\$ 1,733,106	\$ 1,272,917	\$ 1,527,826	\$ 910,271	\$ 1,363,233	\$ 2,698,471	\$ 946,948	\$ 1,482,029	\$ 15,905,519
5 Over/(Under) Collection	\$ 147,626	\$ 800,145	\$ (2,089,294)	\$ 345,982	\$ (718,002)	\$ (178,414)	\$ (631,328)	\$ (12,239)	\$ (465,779)	\$ (1,975,773)	\$ 57,450	\$ (537,743)	\$ (4,962,369)

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	(A) April 2018	(B) May 2018	(C) June 2018	(D) July 2018	(E) August 2018	(F) September 2018	(G) October 2018	(H) November 2018	(I) December 2018	(J) January 2019	(K) February 2019	(L) March 2019	(M) Total
1. kWh	1,736,702	1,682,975	1,597,154	1,754,952	1,698,510	1,854,708	1,720,609	1,713,080	1,893,042	1,709,612	1,886,548	1,729,052	21,016,944
2. kW													
Revenue	\$ 959,477	\$ 930,766	\$ 426,610	\$ 1,063,887	\$ 1,076,118	\$ 989,447	\$ 939,598	\$ 1,043,247	\$ 957,426	\$ 937,446	\$ 1,168,812	\$ 1,082,642	\$ 11,575,476
Expense	\$ 416,768	\$ 226,749	\$ 958,443	\$ 516,485	\$ 1,059,195	\$ 696,321	\$ 2,611,659	\$ 1,101,272	\$ 2,090,505	\$ 1,473,344	\$ 651,545	\$ 1,131,903	\$ 12,934,188
4. Phase 3 Expenses to be Recovered	\$ 542,709	\$ 704,017	\$ (531,833)	\$ 547,403	\$ 16,923	\$ 293,125	\$ (1,672,061)	\$ (58,025)	\$ (1,133,079)	\$ (535,898)	\$ 517,267	\$ (49,261)	\$ (1,358,712)
5. Over/(Under) Collection													

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 COMPLIANCE RIDER PHASE 3 COLLECTION RECONCILIATION
 E-Factor Collection Balance Phase 3
 Report For The Period April 1, 2018 to March 31, 2019

Line No.	(A) Residential		(B)		(C) Small C&I		(D)		(E) Large C&I		(F)		(G)		(H) Total	
	(Refund)/ Recovery	Over/(Under) Balance														
1		\$ 5,221,024		\$ 3,903,403		\$ 4,699,426										\$ 4,425,001
2		\$ (1,200,169)		\$ (1,809,712)		\$ 2,093,691		\$ (383,811)		\$ (5,083,237)		\$ (3,393,692)		\$ (3,393,692)		\$ 1,031,309
3		\$ (867,601)		\$ (1,650,764)		\$ 442,927		\$ (371,937)		\$ (5,455,175)		\$ (2,890,302)		\$ (2,890,302)		\$ (1,858,993)
4		\$ (346,089)		\$ (318,264)		\$ 124,662		\$ 378,525		\$ (5,076,649)		\$ (285,828)		\$ (285,828)		\$ (2,144,821)
5		\$ (424,330)		\$ (337,913)		\$ (213,252)		\$ 415,924		\$ (4,660,726)		\$ (346,319)		\$ (346,319)		\$ (2,491,142)
6		\$ (446,069)		\$ (349,276)		\$ (562,526)		\$ 402,547		\$ (4,258,180)		\$ (392,798)		\$ (392,798)		\$ (2,883,938)
7		\$ (462,564)		\$ (375,311)		\$ (937,837)		\$ 439,566		\$ (3,818,614)		\$ (398,310)		\$ (398,310)		\$ (3,282,249)
8		\$ (343,097)		\$ (307,901)		\$ (1,245,738)		\$ 407,784		\$ (3,410,829)		\$ (243,214)		\$ (243,214)		\$ (3,525,462)
9		\$ (374,135)		\$ (308,165)		\$ (1,553,904)		\$ 406,000		\$ (3,004,830)		\$ (276,300)		\$ (276,300)		\$ (3,801,762)
10		\$ (520,565)		\$ (308,033)		\$ (1,861,938)		\$ 458,131		\$ (2,546,700)		\$ (370,467)		\$ (370,467)		\$ (4,172,231)
11		\$ (602,214)		\$ (351,122)		\$ (2,213,060)		\$ 405,178		\$ (2,141,521)		\$ (548,158)		\$ (548,158)		\$ (4,720,387)
12		\$ (614,278)		\$ (343,154)		\$ (2,556,214)		\$ 447,112		\$ (1,694,409)		\$ (510,321)		\$ (510,321)		\$ (5,230,709)
13		\$ (534,508)		\$ (324,155)		\$ (2,880,369)		\$ 409,785		\$ (1,284,624)		\$ (448,877)		\$ (448,877)		\$ (5,679,586)

(1) The over/(under) collection at March 31, 2018, as set forth on Schedule 1 for the respective rate group of the Company's April 30, 2018 filing at Docket No. M-2018-3001540.

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2018 to March 31, 2019

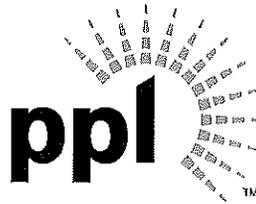
Residential	Month	(A)	(B)	(C)	(D)	(E)	
		KWH	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Revenue Applicable to ACT 129 Phase 3	
	April	2018	1,304,531,084	\$ 2,035,455	\$ 1,915,363	\$ (1,200,169)	\$ 3,115,532
	May	2018	943,044,167	\$ 1,476,712	\$ 1,389,586	\$ (867,601)	\$ 2,257,187
	June	2018	935,375,298	\$ 1,460,616	\$ 1,374,440	\$ (346,089)	\$ 1,720,528
	July	2018	1,146,837,645	\$ 2,422,445	\$ 2,279,521	\$ (424,330)	\$ 2,703,851
	August	2018	1,205,592,500	\$ 2,615,484	\$ 2,461,170	\$ (446,069)	\$ 2,907,240
	September	2018	1,250,173,390	\$ 2,712,773	\$ 2,552,720	\$ (462,564)	\$ 3,015,284
	October	2018	927,289,708	\$ 2,012,091	\$ 1,893,378	\$ (343,097)	\$ 2,236,475
	November	2018	1,011,175,590	\$ 2,194,323	\$ 2,064,858	\$ (374,135)	\$ 2,438,993
	December	2018	1,406,931,851	\$ 3,052,952	\$ 2,872,828	\$ (520,565)	\$ 3,393,392
	January	2019	1,627,606,100	\$ 3,531,798	\$ 3,323,422	\$ (602,214)	\$ 3,925,636
	February	2019	1,660,211,794	\$ 3,602,568	\$ 3,390,017	\$ (614,278)	\$ 4,004,295
	March	2019	1,444,615,325	\$ 3,134,754	\$ 2,949,803	\$ (534,508)	\$ 3,484,311
			<u>14,863,384,452</u>	<u>\$ 30,251,972</u>	<u>\$ 28,467,105</u>	<u>\$ (6,735,619)</u>	<u>\$ 35,202,724</u>

PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2018 to March 31, 2019

Small c&i	(A)	(B)	(C)	(D)	(E)	
Month	KWH	Act 129 Phase 3 Total Revenues	{Excl. Gross Receipts Tax}	Recouped Through E-Factor	Revenue Applicable to ACT 129 Phase 3	
April	2018	865,890,903	\$ (738,657)	\$ (694,982)	\$ (4,809,712)	\$ 1,114,730
May	2018	789,839,346	\$ (677,334)	\$ (637,559)	\$ (4,650,764)	\$ 1,013,205
June	2018	860,173,947	\$ (260,933)	\$ (245,538)	\$ (318,264)	\$ 72,726
July	2018	943,278,423	\$ 676,519	\$ 636,604	\$ (337,913)	\$ 974,517
August	2018	943,988,172	\$ 707,575	\$ 665,828	\$ (349,276)	\$ 1,015,104
September	2018	1,014,354,615	\$ 764,285	\$ 719,192	\$ (375,311)	\$ 1,094,503
October	2018	832,164,823	\$ 625,501	\$ 588,597	\$ (307,901)	\$ 896,498
November	2018	832,879,441	\$ 626,851	\$ 589,867	\$ (308,165)	\$ 898,032
December	2018	832,522,361	\$ 626,377	\$ 589,421	\$ (308,033)	\$ 897,454
January	2019	948,978,041	\$ 713,683	\$ 671,576	\$ (351,122)	\$ 1,022,698
February	2019	927,443,696	\$ 687,389	\$ 656,243	\$ (343,154)	\$ 999,397
March	2019	876,093,802	\$ 659,014	\$ 620,132	\$ (324,155)	\$ 944,286
		<u>10,637,607,570</u>	<u>\$ 4,420,170</u>	<u>\$ 4,159,380</u>	<u>\$ (6,783,771)</u>	<u>\$ 10,943,151</u>

PPELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF ACT 129 COMPLIANCE RIDER PHASE 3 - REVENUES
Report For The Period April 1, 2018 to March 31, 2019

Large C&I	Month	(A)	(B)	(C)	(D)	(E)	
		KW	Act 129 Phase 3 Total Revenues	(Excl. Gross Receipts Tax)	Recouped Through E-Factor	Revenue Applicable to ACT 129 Phase 3	
	April	2018	\$ 1,736,702	\$ 611,750	\$ 575,666	\$ (383,811)	\$ 959,477
	May	2018	\$ 1,682,975	\$ 593,866	\$ 558,828	\$ (371,937)	\$ 930,766
	June	2018	\$ 1,597,154	\$ 855,617	\$ 805,136	\$ 378,525	\$ 426,610
	July	2018	\$ 1,754,952	\$ 1,572,594	\$ 1,479,811	\$ 415,924	\$ 1,063,887
	August	2018	\$ 1,698,510	\$ 1,571,376	\$ 1,478,665	\$ 402,547	\$ 1,076,118
	September	2018	\$ 1,854,708	\$ 1,518,610	\$ 1,429,012	\$ 439,566	\$ 989,447
	October	2018	\$ 1,720,609	\$ 1,431,862	\$ 1,347,382	\$ 407,784	\$ 939,598
	November	2018	\$ 1,713,080	\$ 1,540,113	\$ 1,449,247	\$ 406,000	\$ 1,049,247
	December	2018	\$ 1,933,042	\$ 1,504,311	\$ 1,415,557	\$ 458,131	\$ 957,426
	January	2019	\$ 1,709,612	\$ 1,426,806	\$ 1,342,624	\$ 405,178	\$ 937,446
	February	2019	\$ 1,886,548	\$ 1,717,241	\$ 1,615,924	\$ 447,112	\$ 1,168,812
	March	2019	\$ 1,729,052	\$ 1,586,001	\$ 1,492,427	\$ 409,785	\$ 1,082,642
			<u>\$ 21,016,944</u>	<u>\$ 15,930,159</u>	<u>\$ 14,990,280</u>	<u>\$ 3,414,804</u>	<u>\$ 11,575,476</u>



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: April 30, 2019

EFFECTIVE: June 1, 2019

GREGORY N. DUDKIN, PRESIDENT

Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Act 129 Compliance Rider (ACR) – Phase 3 Page No. 19Z.10F	The charges under ACR 3 are set forth for the period June 1, 2019 through May 31, 2020.
Rate Schedules RS, RTS(R), GS-1, and GS-3 Page Nos. 20, 21, 24A, and 25A	Under Net Monthly Rate, the Distribution Charge, effective June 1, 2019, is revised in accordance with the ACR 3 change

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PPL Electric Utilities Corporation

Supplement No. 271
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ACT 129 COMPLIANCE RIDER – PHASE 3 (CONTINUED)

(C)

ACT 129 COMPLIANCE RIDER – PHASE 3 CHARGE

Charges under the ACR 3 for the period June 1, 2019 through May 31, 2020, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C -	Small I&C	Residential
Rate Schedule / Charge	LP4, L5S, LP-5, and LPEP	GS-1, GS-3, BL, and GH-2 (R)	RS and RTS (R)
	\$0.901/KW (D)	\$0.00265/KWH (I)	\$0.00247/KWH (I)

Small C&I – Street Lights										
Rate Schedule/ Charge	SA		SM (R)		SHS		SLE		SE	TS (R)
	Nominal Lumens	Charge	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Fixture	\$/KWH	\$/Watt
HPS 9,500	0.174 \$/Lamp	3,350	0.130	5,800	0.079	2,600	0.034	0.00265	0.00194	
		6,650	0.203	9,500	0.113	3,300	0.050			
		10,500	0.284	16,000	0.166	3,800	0.050			
	LED 4,300	0.041 \$/Fixture	20,000	0.450	25,500	0.300	4,900			0.069
			34,000	0.767	50,000	0.471	7,500			0.088
			51,000	1.060			15,000			0.164
							20,000			0.254

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2019

\$17.56 per month (Customer Charge, includes SMR2 and CER) plus
4.325 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is the Customer Charge.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per day charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge
Effective: June 1, 2019

\$21.53 per month (Customer Charge, includes SMR 2 and CER) plus
3.158 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MINIMUM CHARGE

The Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2019

\$17.56 per month (Customer Charge includes SMR 2 and CER) plus
4.325 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge
Effective: June 1, 2019

\$17.56 per month (Customer Charge includes SMR2 and CER) plus
4.325 cents per KWH (Includes ACR 3, USR, and SDER)

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)